

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

6/19/08
Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

KCC
JUN 18 2007
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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

3-12-07 3-14-07 3-27-07
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-27125-00-00
County: Wilson
 C. NW NW Sec. 15 Twp. 30 S. R. 14 East West
4620' FSL _____ feet from S / N (circle one) Line of Section
4620' FEL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Kauth Well #: A1-15
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Penn Coals

Elevation: Ground: 932' Kelly Bushing: _____

Total Depth: 1445' Plug Back Total Depth: 1434'

Amount of Surface Pipe Set and Cemented at 42 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan A14II NH 7-1-08
(Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume 120 bbls

Dewatering method used Empty w/ vac trk and air dry

Location of fluid disposal if hauled offsite:

Operator Name: Dart Cherokee Basin Operating Co., LLC

Lease Name: Reding C1-11 SWD License No.: 33074

Quarter SW Sec. 11 Twp. 31 S. R. 14 East West

County: Montgomery Docket No.: D-28760

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk Date: 6-18-07
Subscribed and sworn to before me this 18 day of June

20 07
Notary Public: Brandy R. Allcock
acting in name of
Date Commission Expires: 3-5-2011

BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

JUN 26 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Kauth Well #: A1-15
 Sec. 15 Twp. 30 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> KCC JUN 18 2007 CONFIDENTIAL </div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	42'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1439'	Thick Set	150	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
4	1249.5' - 1251'	200 gal 15% HCl, 2510# sd, 200 BBL fl	
4	1063.5' - 1065.5' / 1047' - 1048'	200 gal 15% HCl, 6010# sd, 14 ball sealers, 380 BBL fl	
4	993.5' - 995.5'	200 gal 15% HCl, 5025# sd, 225 BBL fl	
4	885' - 886'	200 gal 15% HCl, 2510# sd, 180 BBL fl	

TUBING RECORD		Size 2 3/8"	Set At 1397'	Packer At NA	Liner Run Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr. 3-27-07		Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>			
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 0	Water Bbls. 52	Gas-Oil Ratio NA	Gravity NA

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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McPherson Drilling LLC Drillers Log

Rig Number: 3	S.15	T.30	R.14e
API No. 15- 205-27125-0000	County: WL		
Elev. 932	Location:		

Operator: Dart Cherokee Basin			
Address: 211 W Myrtle Independence, KS 67301			
Well No: A1-15	Lease Name: Kauth		
Footage Location:	4620 ft. from the	South	Line
	4620 ft. from the	East	Line
Drilling Contractor: McPherson Drilling LLC			
Spud date: 3/12/2007	Geologist:		
Date Completed: 3/14/2007	Total Depth: 1445		

Gas Tests:
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Comments: Start injecting @

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	43	McPherson	Driller:	Nick Hilyard
Type Cement:	Portland			
Sacks:	8	McPherson		

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
Soil	0	2	Mul Coal	876	878	Mississippi	1292	1445	
Clay	2	6	Shale	878	882				
Sand	6	17	Pink	882	905				
Shale	17	76	Shale	905	949				
Lime	76	101	Oswego	949	968				
Shale	101	227	Summit	968	977				
Lime	227	251	Lime	977	981				
Shale	251	291	Mulky	981	990				
Lime	291	374	Lime	990	994				
Shale	374	399	Shale	994	1041				
Lime	399	408	Coal	1041	1042				
Shale	408	443	Shale	1042	1064				
Lime	443	456	Coal	1064	1065				
Shale	456	461	Shale	1065	1101				
Lime	461	472	Coal	1101	1102				
Shale	472	478	Shale	1102	1121				
Lime	478	549	Coal	1121	1122				
Shale	549	581	Sand	1122	1143				
Lime	581	607	Coal	1143	1144				
Shale	607	621	Shale	1144	1161				
Lime	621	689	Coal	1161	1163				
Shale	689	721	Shale	1163	1223				
Lime	721	743	Coal	1223	1224				
Shale	743	876	Shale	1224	1292				

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CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 17064
 LOCATION EUREKA
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-14-07	2368	Kauth A1-15				Wilson
CUSTOMER Dart Cherokee Basin			Gus Jones Rig 1			
MAILING ADDRESS 211 W. Myrtle			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Independence			445	Justin	100	
STATE Ks	ZIP CODE 67301		515	CALIN	JUN 18 2007	
			434	Jim	CONFIDENTIAL	

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1445' CASING SIZE & WEIGHT 4 1/2 9.5# new
 CASING DEPTH 1442' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2# SLURRY VOL 46 bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 23.5 bbl DISPLACEMENT PSI 900 MAX PSI 1400 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break Circulation w/ 30 bbl fresh water. Pump 6 sks Gel Flush w/ Hulls, 10 bbl foam, 10 bbl water spacer. Mixed 150 sks Thick Set Cement w/ 8" Kol-Seal per/sk @ 13.2# per/sk, yield 1.73. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 33.5 bbl fresh water. Final Pumping Pressure 900 PSI. Bump Plug to 1400 PSI. Wait 5 minutes. Release Pressure. Float Held. Shut casing in @ 0 bbl. Good Cement Returns to Surface = 9 bbl slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE 15 ¹ well of 2	3.30	132.00
1126 A	150 sks	THICK SET Cement	15.40	2310.00
1110 A	1200 #	KOL-SEAL 8" per/sk	.30 #	360.00
1118 A	300 #	Gel Flush	.15	45.00
1105	50 #	Hulls	.36	18.00
5407	8.25 Tons	Ton Mileage BULK TRUCK	MIC	285.00
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
1238	1 gal	SPACER	35.45	35.45
1205	2 gal	Bi-Cide	26.65	53.30
5502 G	3 Hrs	80 bbl VAC TRUCK	90.00	270.00
1123	3000 gals	City water	12.80/1000	38.40
		Sub Total		4523.15
		THANK YOU	6.3%	SALES TAX
				188.17
			RECEIVED ESTIMATED	TOTAL
			KANSAS CORPORATION COMMISSION	4706.32

AUTHORIZATION [Signature]

TITLE _____

DATE _____
 RECEIVED ESTIMATED TOTAL
 KANSAS CORPORATION COMMISSION

JUN 26 2007

6/18/08

DART OIL & GAS CORPORATION

a Dart Energy Company

P.O. BOX 177, 600 DART ROAD
MASON, MICHIGAN 48854-0177
TELEPHONE (517) 676-2900
FAX (517) 676-5887
E-MAIL contact@dartoilandgas.com
WEB SITE www.dartenergy.com/oilandgas

June 18, 2007

Mr. David Williams
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S Market Rm 2078
Wichita KS 67202

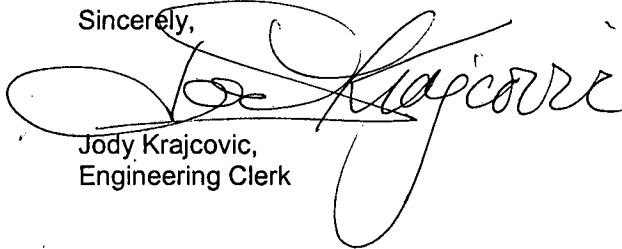
Re: Kauth A1-15
15-205-27125-00-00
C NW NW Sec 15 T30S-R14E, Wilson

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,



Jody Krajcovic,
Engineering Clerk

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CONSERVATION DIVISION
WICHITA, KS