CONFIDENTIAL

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACUSeptember 1999
Form Must Be Typed

CONSERVATION DIVISION WICHITA, KS

### WELL COMPLETION FORM **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License #_33074	API No. 15 - 205-27122-00-00
Name: Dart Cherokee Basin Operating Co., LLC	County: Wilson
Address: P O Box 177	SENWNE_ Sec24 Twp30 S. R13
City/State/Zip: Mason MI 48854-0177	4450' FSL feet from S / N (circle one) Line of Section
Purchaser: Oneok	1900' FEL feet from E / W (circle one) Line of Section
Operator Contact Person: Beth Oswald	Footages Calculated from Nearest Outside Section Corner:
W. C.	(circle one) NE SE NW SW
1 A Q /UUI	Lease Name: H&E Huser et al Well #: A3-24
License: 5675	Field Name: Cherokee Basin Coal Gas Area
Contractor: Name: McPherson  License: 5675  Wellsite Geologist: Bill Barks	Producing Formation: Penn Coals
Designate Type of Completion:	Elevation: Ground: 951' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1568' Plug Back Total Depth: 1559'
OilSWDTemp. Abd.	Amount of Surface Pipe Set and Cemented at 42 Feet
✓ Gas ENHR SIGW	·
Dry Other (Core, WSW, Expl., Cathodic, etc)	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
•	feet depth to sx cmt.
Operator:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan ALLTI NH 7-1-08
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit)
Plug BackPlug Back Total Depth	Chloride content NA ppm Fluid volume 160 bbls
	Dewatering method used Empty w/ vac trk and air dry
-	Location of fluid disposal if hauled offsite:
Dual Completion	Operator Name: Dart Cherokee Basin Operating Co., LLC
Other (SWD or Enhr.?) Docket No	Lease Name: Porter et al D1-9 SWD License No.: 33074
3-12-07         3-14-07         4-5-07           Spud Date or         Date Reached TD         Completion Date or	Quarter_SW_Sec. 9 Twp. 30 S. R. 15 ✓ East West
Recompletion Date  Recompletion Date  Recompletion Date  Recompletion Date	County: Wilson Docket No.: D-28773
	5550,100
INSTRUCTIONS: An original and two copies of this form shall be filed with	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita,
Information of side two of this form will be held confidential for a period of 1	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  2 months if requested in writing and submitted with the form (see rule 82-3-
107 for confidentiality in excess of 12 months). One copy of all wireline logs	and geologist well report shall be attached with this form. ALL CEMENTING
TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regula	te the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	
Signature: Haccork	KCC Office Use ONLY
Frax Clerk / -10-07	
Title: EVIGY CEPH Date: 678-0/	Letter of Confidentiality Attached
Subscribed and sworn to before me this 18 day of June	If Denied, Yes Date:
20_03	Wireline Log Received
Notary Public Brandy Re allcock	Geologist Report Received
actino un singham 3-5-2011	UIC Distribution RECEIVED  KANSAS CORPORATION COMMISSION
Date Commission Expires:  BRANDY R. ALLCOCK	
Notary Public - Michi Jackson County	

Jackson County Commission Expires March 05, 2011

Operator Name: Dai			g Co., LL				al	Well #: A3-	24		
Sec24 Twp3	30 s. R. 13	✓ East	West	County	<sub>/:</sub> Wils	on.					
tested, time tool oper temperature, fluid rec	now important tops are n and closed, flowing covery, and flow rates s surveyed. Attach fir	and shut-in if gas to su	pressures, rface test, a	whether sh long with fi	nut-in pro	essure reached st	atic level, hydrost	atic pressure	es, bottom	hole	
Drill Stem Tests Take	••	☐ Yes	✓ No		L	og Formation	ı (Top), Depth and	d Datum	✓ Sa	ample	
Samples Sent to Geo	ological Survey	Yes	√ No		Nam	е		Тор	D	atum	
Cores Taken		Yes	✓ No		See	Attached					
Electric Log Run (Submit Copy)		✓ Yes	No			•	v.	CC			
ist All E. Logs Run:	•						10	8 2007			
High Resolution Dual Induction	Compensated De	nsity Neu	tron &			,	COME JUN 1	DENTI	AL		
		Donasta	CASING I			w Used					
Purpose of String	Size Hole Drilled	Size C Set (Ir	asing	Weig	ght	Setting Depth	Type of Cement	# Sacks Used		nd Percent ditives	
Sur			8 5/8"	LDG.	24#	42'	Class A	8	Aut	Jilives .	
Proc	d 6 3/4"		4 1/2"		9.5#	1562'	Thick Set	160	See Att	ached	
						•					
Dumana		Δ	DDITIONAL	CEMENTIN	NG / SQL	JEEZE RECORD		-1			
Purpose:  Perforate  Protect Casing  Plug Back TD	Depth Top Bottom	Type of	Cement	#Sacks	Used		Type and Perd	cent Additives			
Plug Off Zone											
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type  Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)						d	Depth			
. 4	*		191' - 1193	' / 1174' -	1176.5'	200 gal 15% HC	l, 8030# sd, 8 ball	sealers, 500	BBL fi		
4		1121.5' -					1124.5' 200 gal 15% HCl, 7020# sd, 250 BBL fl				
4 1062.5' - 10				' / 1028.5'	- 1030'	200 gal 15% HCl	, 6010# sd, 18 bal	l sealers, 430	BBL fi		
						1					
THEING RECORD	Cine :	0:141									
TUBING RECORD	Size 2 3/8"	Set At 1375'		Packer At <b>NA</b>	:	Liner Run	Yes ✓ No				
	Production, SWD or Enh	r. Pro	oducing Metho	od	Flowing	✓ Pumping	. Gas Lift	Othe	r (Explain)		
Estimated Production Per 24 Hours		bis.	Gas M	<b>Mcf</b>	Wate			-Oil Ratio	. ,,	Gravitý NA	
Disposition of Gas	METHOD OF CO	MPLETION				Production Interval	· · · · · · · · · · · · · · · · · · ·	IN		14/1	
Vented Sold (If vented, Sur	Used on Lease		Open Hole Other (Specify	Perf.	D	ually Comp.	Commingled	KANSAS COF	ECEIVE RPORATION		

JUN 2 6 2007

#### McPherson Drilling LLC **Drillers Log**

Rig Number: 2 S.24 T.30 R.13e API No. 15- 205-27122-0000 County: WL Elev. 951 Location: SE-NW-NE

Operator: Dart Cherokee Basin Address: 211 W Myrtle

Independence, KS 67301

Well No: A3-24 Footage Location:

Lease Name: H E Huser et al 4450 ft. from the South Line

Line

1900 ft. from the East

Drilling Contractor: McPhersoh Drilling LLC

Spud date: 3/12/2007 Geologist:

Date Completed: 3/14/2007 Total Depth: 1568

Casing Recor	a		Rig Time	•
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"	'	*	
Weight:	20#			
Setting Depth:	42'	McPherson	1	
Type Cement:	Portland	1.0.001	Driller:	
Sacks:	8	McPherson	Driller:	Harold Groth

KCC JUN 1 8 2007 CONFIDENTIAL Comments: Start injecting @ 413

Gas Tests:

Formation	Тор	Btm.	Formation	Well Log				
Soil Clay	0	6	Lime	Тор	Btm.	Formation	Тор	Btm.
Shale	6	40	Shale	748	756	Shale	1322	141
Lime	40	44	Lime	756	763	Coal	1411	141
Shale	44	324	Shale	763	826	Shale	1412	143
Lime	324	326	ı	826	904	Mississippi	1436	156
Shale	326	360	Sandy Shale Shale	904	920			
_ime	360	366	Lime	920	1020			
Shale	366	370	Coal	1020	1028			
ime 🕝	370	372	Lime	1028	1029			
Shale	372	374	Shale	1029	1030			
ime	374	376	Pink	1030	1033			
hale	376	477	Shale	1033	1054	•		
ime	477	480	Oswego	1054 1084	1084			
hale	480	560	Summit	1106	1106			
me	560	574	Lime	1114	1114			
hale	574	587	Mulky	1116	1116		•	
me	587	613	Shale	1126	1126			
nale	613	620	Coal	1174	1174			. [
ne	620	685	Shale	1175	1175	1		ı
ale	685	689	Coal	1192	1192			- 1
ne	689	704	Shale	1193	1193			1
ale	704	726	Coal	1282	1282	REC	CEIVED	
ne	726	744	Shale	1283	1283	KANSAS CORPO	RATION COMMI	SSION
ale	744	748	Coal	•	1321			
				1321	1322	JUN .	2 6 2007	I

CONSOLIDATED OIL WELL SERVICES, LLC P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

# JUN 1 8 2007 CONFIDENTIAL

KCC

17065 TICKET NUMBER

LOCATION EURONA FOREMAN HOWN MCCoy

## TREATMENT REPORT & FIELD TICKET

CEMENT

3-M-07 2368 HASER H&E CHAL A3-24  CUSTOMER  DART CHEROKEE BASIN  MAILING ADDRESS  211 W. MYRTLE  CITY  STATE  STATE  ZIP CODE  Truck # DRIVER  1479  JOKE  479  JOKE  Truck # DRIVER  TRUCK #	DATE	CUSTOMER #	ν	VELL NAME & NU	MBER	SECTION	TOWNSHIP	RANGE	COUNTY
DART CHEROKEE BASIN  MAILING ADDRESS  211 W. MYRTLE  CITY  Trudepartance  Ks 67301  HOLE SIZE 63/4 HOLE DEPTH /568' CASING SIZE & WEIGHT 4/2 7.5 No.  ASSING DEPTH 1560' DRILL PIPE TUBING OTHER  LURRY WEIGHT 13.2* SLURRY VOL 4/9 BH WATER gallsk 8.0 CEMENT LEFT IN CASING O'  ISPLACEMENT 25.5 BEC DISPLACEMENT PSI 1200 WE PSI 1600 Bump Phy RATE  EMARKS: SAFETY Meeting: Rig up to 44 Casing. Broak Caculation uf 40 BH AND MAILS  FUND 6 SKS GC Firsh up Mulls 10 BH Former, 10 BH WHILL SINCER. MOST HOLE STATE  Rump 5 Lives. Shut Jour. Relase Phy. Displace of 25.5 BH Fresh Bumpho Pressure. 1200 BI. Bump Phy to 1500 BI. Fresh Bumpho Pressure. 1200 BI. Bump Phy to 1500 BI. Fresh Bumpho Pressure. 1200 BI. Bump Phy to 1500 BI. WAITS MAILS STATE  Pressure. Fight Held. Shut Bessel Bump Phy to 1500 BI. WAITS MAILS STATE  PRESSURE. Fight Held. Shut Bessel Bump Phy to 1500 BI. WAITS MAILS STATE  PRESSURE. Fight Held. Shut Bessel Bump Phy to 1500 BI. WAITS MAILS STATE  PRESSURE. Fight Held. Shut Bessel Bump Phy to 1500 BI. WAITS MAILS STATE  PRESSURE. Fight Held. Shut Bessel Bump Phy to 1500 BI. WAITS STATE  PRESSURE. Fight Held. Shut Bessel Bump Phy to 1500 BI. WAITS STATE  PRESSURE. Fight Held. Shut Bessel Bump Phy to 1500 BI. WAITS STATE  PRESSURE. Fight Held. Shut Bessel Bump Phy to 1500 BI. WAITS STATE  PRESSURE. Fight Held. Shut Bessel Bump Phy to 1500 BI. WAITS STATE  PRESSURE. Fight Held. Shut Bump Phy to 1500 BI. WAITS STATE  PROPERTY BURNESS SHUT BURNESS SALE FIRST BURNESS	3-14-07	2368	HASE	RHSEC	WL 13-24				
ASING ADDRESS  211 W. Mystle  STATE	ركر ركر	act checo	the Ro	S/A/				\$\$\$\$\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	
Try State Zip code K5 67301  DB TYPE Langstring HOLE SIZE 63/4 HOLE DEPTH /568' CASING SIZE & WEIGHT 4/2 9.5" NO ASING DEPTH 1560' DRILL PIPE TUBING OTHER URRY WEIGHT 13.2" SLURRY VOL 4/9 BK WATER gallsk 8.0 CEMENT LEFT in CASING O' DISPLACEMENT PSI /200 WAX PSI /600 Bump Phy RATE  BMARKS: SAFETY Meeting: Rig up to 44 Casing Broak Caculation up 40 BK Andrew MAKES SAFETY Meeting: Rig up to 44 Casing Broak Caculation up 40 BK Andrew MAKES SAFETY Meeting: Rig up to 45 Casing Broak Caculation up 40 BK Andrew MAKES SAFETY Meeting: Rig up to 45 Casing Broak Caculation up 40 BK Andrew MAKES SAFETY Meeting: Rig up to 45 Casing Broak Caculation up 40 BK Andrew MAKES SAFETY Meeting: Right Makes 10 BK Langs Andrew Makes SAFETY Meeting: Repair Makes Ma	AILING ADDRE	SS		<del></del>	- 602		DRIVER	TRUCK#	DRIVER
STATE ZIP CODE  KS 67301  DB TYPE Long Stains HOLE SIZE 63/4 HOLE DEPTH /568' CASING SIZE & WEIGHT 4/2 9.5" NO  ASING DEPTH /560' DRILL PIPE TUBING OTHER  LURRY WEIGHT/3.2" SLURRY VOL49 BL WATER gall/sk 8.0 CEMENT LEFT in CASING O'  SPLACEMENT 25.5 BL DISPLACEMENT PSI /200 MIX PSI /600 Bump Aking RATE  EMARKS: SARETY Meeting: Rig up to 45 Casing. Brack Caculation of 40 All And water States. Mark 10 BL Former, 10 Bbl water Spaces. Mark 160 BL  Thick Set General w/ 8" Kol-Spal Pu/sk @ 13.2" Pa/gal Vield 1.72 WASTE  Pump & Laves. Shut down. Release Aug. Displace w/ 25.5 BL Fresh William Function  Pumping Pressure 1200 BJ. Bump Aug to 1600 BJ. Wast 5 manufes. Release  Pressure. Foot Held. Shut Cosmo Will Do 2016 Wast 5 manufes. Release	211	m. mu	41.	•	Jones.	445	lester		
ASING DEPTH 1560' DRILL PIPE TUBING. OTHER  URRY WEIGHT 13.2" SLURRY VOL49 BL. WATER Gallisk 8.0 CEMENT LEFT IN CASING O'  SPLACEMENT 25.5 BL. DISPLACEMENT PSI 1200 WEX PSI 1600 Bump Phys RATE  MARKS: SAFETY Meeting: Rig up to 45 CASING. DEPLACEMENT WILL SOURCE. MARKS: SAFETY Meeting: Rig up to 45 CASING. BROKE CACULATION WILL SOURCE. MARKS  THICK SET CEMENT WILL BULL SOURCE. MARKS  Rump & Laves. Shut Jour. Release Phys. Displace will 25.5 BL. Fresh Hump.  Pump of Laves. Shut Jour. Release Phys. Displace will 25.5 BL. Fresh Hump.  Pump of Laves. Shut Jour. Release Phys. Displace will 25.5 BL. Fresh Hump.  Pump of Laves. Shut Jour. Release Phys. Displace will 25.5 BL. Fresh Hump.  Pump of Laves. Shut Jour. Release Phys. Displace will 25.5 BL. Fresh Hump.  Pump of Laves. Shut Jour. Release Phys. Displace will 25.5 BL. Fresh Hump.  Pump of Laves. Shut Jour. Release Phys. Displace will 25.5 BL. Fresh Hump.  Pump of Laves. Shut Jour. Release Phys. Displace will 25.5 BL. Fresh Hump.  Pump of Laves. Shut Jour. Release Phys. Displace will 25.5 BL. Fresh Hump.  Pump of Laves. Shut Jour. Release Phys. Displace will 25.5 BL. Fresh Hump.  Pump of Laves. Shut Jour. Release Phys. Displace will 25.5 BL. Fresh Hump.  Pump of Laves. Shut Jour. Release Phys. Displace will 25.5 BL. Fresh Hump.  Pump of Laves. Shut Jour. Release Phys. Displace will 25.5 BL. Fresh Hump.  Pump of Laves. Shut Jour. Release Phys. Displace will 25.5 BL. Fresh Hump.  Pump of Laves. Shut Jour. Release Phys. Displace will 25.5 BL. Fresh Hump.  Pump of Laves. Shut Jour. Release Phys. Displace will 25.5 BL. Fresh Hump.  Pump of Laves. Shut Jour. Release Phys. Displace will 25.5 BL. Fresh Hump.  Pump of Laves. Shut Jour. Release Phys. Displace will 25.5 BL. Fresh Hump.  Pump of Laves. Shut Jour. Release Phys. Displace will 25.5 BL. Fresh Hump.  Pump of Laves. Shut Jour. Release Phys. Displace Will 25.5 BL. Fresh Hump.  Pump of Laves. Shut Jour. Release Phys. Displace Will 25.5 BL. Fresh Hump.  Pump of Laves. Shut Jour. Phys. Displace Will 25.5 BL. Fresh Hump	TY	w. wyk	~~~~	17/0 0005	Rigi	479	JORF		
DB TYPE Lengstring HOLE SIZE 63/4 HOLE DEPTH 1568' CASING SIZE & WEIGHT 1/2 7.5" NO ASING DEPTH 1560' DRILL PIPE TUBING. OTHER  LURRY WEIGHT 13.2" SLURRY VOL 1/9 BK WATER gal/sk 8.0 CEMENT LEFT IN CASING O'  SPLACEMENT 25.5 BBC DISPLACEMENT PSI 1/200 WEX PSI 1/600 Bump Phy RATE  MARKS: SAFETY Meeting: Rig up to 45 Casing. Break Caculation up 40 AK. Asing Physics Set Canal up 1 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1	Tudoson	4				434	Jim		
ASING DEPTH 1560' DRILL PIPE TUBING OTHER OTHER SLURRY VOL49 BL WATER gal/sk 8.0 CEMENT LEFT IN CASING O'  SPLACEMENT 25.5 BL DISPLACEMENT PSI 1200 MK PSI 1600 Bump Phy RATE  MARKS: SAFETY MEETING: Rig up to 45 Casing. Brook Caculation of 40 AL AND MARKS: SAFETY MEETING: Rig up to 45 Casing. Brook Caculation of 40 AL AND MARKS SAFETY MEETING: Rig up to 45 Casing. Brook Caculation of 40 AL AND MARKS PAIR SAFETY WILLS 10 BL TORMER, 10 BL WATER SAFETY. MARKET 160, PSI MARKS PAIR SAFETY WILLS 10 BL TORMER, 10 BL WATER SAFETY MEETING PAIR SAFETY WILLS 10 BL TORMER SAFETY WILLS 10 BL TORMER SAFETY WILLS 10 BL TORMER SAFETY WILLS 100 BL GROOK PAIR WATER SAFETY WATER			Ks	67301	1 Г				<del> </del>
DRILL PIPE TUBING OTHER  LURRY WEIGHT/3.2*  SLURRY VOL49 BL WATER gal/sk 8.0 CEMENT LEFT in CASING O'  SPLACEMENT 25.5 BL DISPLACEMENT PSI/200 MEX PSI/600 Bump Phy RATE  MARKS: SAFETY Meeting: Rig up to 45 Casmo. Brack Caculation of 40 AL AL MARKS.  Fump 6 ses Gel Fresh w/ Hulls 10 Bl former, 10 Bl with Spaces. Metal Hauss  Thick Set Cament w/ 8" Kol-Sool Per/sk @ 13.2" Pm/gal Vield 1.73 mass  Rump & Loves. Shut Jaw. Release Phy. Displace w/ 25.5 Bl fresh with  Cumpmo Pressure 1200 Bl. Bump Phy to 16 1600 Bl. wint 5 mmuter. Release  Pressure. Floot Hell. Shut Casmo will a color of whit 5 mmuter. Release	)B TYPE	astring	HOLE SIZE_	63/4	HOLE DEPTH	1568'	CACING DIZZ 6 14	1140	
SURRY VOL 49 BL WATER gal/sk 8.0 CEMENT LEFT in CASING O'  SPLACEMENT 25.5 BL DISPLACEMENT PSI 1200 WEX PSI 1600 Bump Phy RATE  MARKS: SAFETY MEEting: Rig up to 45 Casing. Brack Concultivor up 40 AL AND WATER  Pump 6 sts Gel frush w/ Hulls 10 All former, 10 Bbl with Spacer. March 160, ors  Thick Set Coment w/ 8" Kol-Sepl Par/sk @ 13.2" Pm/gal Vield 1.77. Water 160, ors  Pump & Loves. Shut Jour. Release Phy. Displace w/ 25.5 Abl fresh with frush  Pumping Pressure 1200 At. Bump Phy to 1600 Asi, white 5 monutes. Release  Pressure. Floot Held. Shut Cosmo will a conficulty of 5 monutes. Release	ASING DEPTH_	1560'	DRILL PIPE		1 '	-	CASING SIZE & WE	IGHT_YZ	9.5 " Neu
SPLACEMENT 25.5 BLC DISPLACEMENT PSI 1200 WEX PSI 1600 Bump Phy RATE  MARKS: SAFETY Meeting: Rig up to 45 Casmo. Brook Caculation up 40 All. And was  Pump 6 sks Gel Finsh wi Mulls 10 Bll former, 10 Bbl with Spaces. Meeted 160.065  Plick Set Cement wil 8" Kol-Sool Paisk @ 13.2" Pm/g al Vield 1.77. Waster Sump & Laves. Shut Jour. Release Plug. Displace wil 25.5 Bbl fresh which former  Pumping Pressure 1200 Pst. Bump Phy to 1600 Pst. Wast 5 mmutes. Remove  Pressure. Float Held. Shut Cosmo Mile 20 20 20 6 6 mmutes. Remove	URRY WEIGHT	1/3.2 *	SLURRY VOI	119 RL	,	6			
MARKS: SAFETY Meeting: Rig up to 45 Casmo. Brook Caculation up 40 all And work  Pump 6 ses Gel Frush up Hulls, 10 abl former, 10 abl water Spaces. March the ses  Thick Set Coment up 8 Kol-Seal Pulsk @ 13.2 Pm/996 yield 1.77. Wash and  Pump & Loves, Shut down. Release Aug. Displace of 25.5 abl fresh within formel  Pumpmy Pressure 1200 Asl. Bump Aug to 1600 Asl. wast 5 monutes. Refere  Pressure. Float Held. Shut Cosmo and 80 all Gers of monutes. Refere					WAIER gal/sk_	8.0	CEMENT LEFT in C	ASING O	
THICK SET GEMENT W/ 8" KOL-SEAL PER/SK @ 13.2 " PM/9 AL VIRID 1.77. WASH MANNED THE STATE OF			DISPLACEME	NI PSI <u>/200</u>	100K PSI /600	Bumo Phy	RATE		
THICK SET CEMENT W/ 8" KOL-SEAL PERISK @ 13.2 " PM/99L YIRID 1.77. WASH MANNET PRINCE W/ 25.5 BL FRESH HINTER FUNCE W/ 25.5 BL FRESH HINTER FUNCE PROSERVE FROM THE FAMILY FROM THE PROSERVE WAST S MANUFES. REPORTED PRESSURE. FROM HEM. Shut Cosmo MI BO DELL WAST S MANUFES. Reported PRESSURE. FROM HEM. Shut Cosmo MI BO DELL WAST S MANUFES. Reported	A A	ery Meet	ng: K	94076 4	4 CASNO. C	Brook Clace	elotions and	Un AU D	
Rumping Pressure 1200 Ast. Bump Aug to 1600 Ast. Wast 5 monutes. Reference	rump 6	SKS GC Y	Fresh un	Hulls 10.	BAL FORME	10 841	water Cores		THE STREET
Rumping Pressure 1200 At. Bump plus to 1600 Asi wast 5 monutes. Refined	THICK SE	+ Coment	w/ 8	166-500C	Acelor @	12 - 7 4	distante	1	No rec
Rumping Pressure 1200 Ast. Bump plug to 1600 Ast. Wast 5 monutes. Refined	Rumo & C	laves. Shut	down .	Abace A	Kin Directo	13.2	194L YICIA	1.73 m	St. met
PRESSUR. FRAT HOLD. Shut Cooms will a con for Whit 5 monutes . Refere									
7 Bl. Slurey. Job Complote. Rig down.						51. 600d	Coment A.	4.0.0	Garage
	5 BBC 57	urry. Jo	b. Com	elok. Ric	down.		TO THE	Alexa 1	STATE S
		_				· -			

QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
	PUMP CHARGE		+
-0	MILEAGE 2nd well of 2		- OC
160 sxs	THICK SET GENENT	15 44	-
1280	KOL-SEAL 8 PACKE	44	2464.0
		,34	750
	Gel Flush	100 10	-
	Hulls		15-00
8.8 Tins	Ton Mikage BULK BUCK		18-00
		mic	285.0
1	41/2 Top Rubbee Mic	4/2 2	4.4
1 gal	SORP		16,00
2 9AL	BI-CIde		35 45
			53.30
3 Has	80 BL VACTRUCK	90.00	270.00
		.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	2174.00
	Thor V.	Sub Tohac	14:53.15
	0.0	SALES TAX	192.36
sul	~ \alpha \lambda \lamb	RECEIVED	4729.51
	160 sxs 1280 # 300 # 50 # 8.8 Tins	PUMP CHARGE  MILEAGE 2 <sup>NS</sup> WELL OF Z  160 SKS  THICK SET CEMENT  1280 KOL-SEAL 8 PREKK  300 GEL FLUSH  50 HULLS  8.8 TEMS  TON MILEAGE 2 <sup>NS</sup> WELL OF Z  1 4½ TEM RUCK  1 9AL SOAP  2 9AL BI-CIDE  THANK YOU 6.3%	PUMP CHARGE  MILEAGE 2 <sup>NS</sup> WELL OF 2  160 SKS THICK SET GEMENT 15.46  1280 KOL-SEAL 8 PECKK . ST  300 GEL Flush . 15*  So Mulls . 36*  8.8 Tens Ten Mikage Bulk Truck . MIC  1 9AL SOAP . 35.45  2 9AL BI-CIDE . 26.65  THANK YOU 6.3% SALESTAX . SALESTAX . SALESTAX . SALESTAX . SALESTAX . SALESTAX . SESTIMATED

JUN 2 6 2007

## DART OIL & GAS CORPORATION

a Dart Energy Company

P.O. BOX 177, 600 DART ROAD MASON, MICHIGAN 48854-0177 TELEPHONE (517) 676-2900 FAX (517) 676-5887 E-MAIL contact@dartoilandgas.com WEB SITE www.dartenergy.com/oilandgas

June 18, 2007

Mr. David Williams Kansas Corporation Commission Oil & Gas Conservation Division 130 S Market Rm 2078 Wichita KS 67202

Re:

H&E Huser et al A3-24 15-205-27122-00-00

SE NW NE Sec 24 T30S-R13E, Wilson

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerety,

Jody Krajcovic,

Engineering Clerk

RECEIVED KANSAS CORPORATION COMMISSION

JUN 2 6 2007

CONSERVATION DIVISION WICHITA, KS