

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

6/18/08
Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>3-12-07</u>	<u>3-14-07</u>	<u>4-5-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27122-00-00
County: Wilson
SE NW NE Sec. 24 Twp. 30 S. R. 13 East West
4450' FSL _____ feet from S / N (circle one) Line of Section
1900' FEL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: H&E Huser et al Well #: A3-24
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 951' Kelly Bushing: _____
Total Depth: 1568' Plug Back Total Depth: 1559'
Amount of Surface Pipe Set and Cemented at 42 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH II NH 7-1-08
(Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume 160 bbls
Dewatering method used Empty w/ vac trk and air dry

Location of fluid disposal if hauled offsite:
Operator Name: Dart Cherokee Basin Operating Co., LLC
Lease Name: Porter et al D1-9 SWD License No.: 33074
Quarter SW Sec. 9 Twp. 30 S. R. 15 East West
County: Wilson Docket No.: D-28773

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk Date: 6-18-07
Subscribed and sworn to before me this 18 day of June

20 [Signature]
Notary Public: Brandy R. Allcock
Date Commission Expires: 3-5-2011

BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
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JUN 26 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: H&E Huser et al Well #: A3-24
 Sec. 24 Twp. 30 S. R. 13 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center; font-weight: bold; color: black; font-size: 1.2em;"> KCC JUN 18 2007 CONFIDENTIAL </div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	42'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1562'	Thick Set	160	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid; Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1191' - 1193' / 1174' - 1176.5'	200 gal 15% HCl, 8030# sd, 8 ball sealers, 500 BBL fl	
4	1121.5' - 1124.5'	200 gal 15% HCl, 7020# sd, 250 BBL fl	
4	1062.5' - 1064' / 1028.5' - 1030'	200 gal 15% HCl, 6010# sd, 18 ball sealers, 430 BBL fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8"	1375'	NA			
Date of First, Resumed Production, SWD or Enh.		Producing Method					
4-11-07		Flowing		<input checked="" type="checkbox"/> Pumping		Gas Lift Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	0	38	NA	NA		

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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JUN 26 2007

Rig Number: 2	S.24 T.30 R.13e
API No. 15- 205-27122-0000	County: WL
Elev. 951	Location: SE-NW-NE

Operator: Dart Cherokee Basin
 Address: 211 W Myrtle
 Independence, KS 67301

Well No: A3-24 Lease Name: H E Huser et al
 Footage Location: 4450 ft. from the South Line
 1900 ft. from the East Line

Drilling Contractor: McPherson Drilling LLC
 Spud date: 3/12/2007 Geologist:
 Date Completed: 3/14/2007 Total Depth: 1568

Gas Tests:

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Comments:
 Start injecting @ 413

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	42'	McPherson	Driller:	Harold Groth
Type Cement:	Portland			
Sacks:	8	McPherson		

Well Log

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Soil Clay	0	6	Lime	748	756	Shale	1322	1411
Shale	6	40	Shale	756	763	Coal	1411	1412
Lime	40	44	Lime	763	826	Shale	1412	1436
Shale	44	324	Shale	826	904	Mississippi	1436	1568
Lime	324	326	Sandy Shale	904	920			
Shale	326	360	Shale	920	1020			
Lime	360	366	Lime	1020	1028			
Shale	366	370	Coal	1028	1029			
Lime	370	372	Lime	1029	1030			
Shale	372	374	Shale	1030	1033			
Lime	374	376	Pink	1033	1054			
Shale	376	477	Shale	1054	1084			
Lime	477	480	Oswego	1084	1106			
Shale	480	560	Summit	1106	1114			
Lime	560	574	Lime	1114	1116			
Shale	574	587	Mulky	1116	1126			
Lime	587	613	Shale	1126	1174			
Shale	613	620	Coal	1174	1175			
Lime	620	685	Shale	1175	1192			
Shale	685	689	Coal	1192	1193			
Lime	689	704	Shale	1193	1282			
Shale	704	726	Coal	1282	1283			
Lime	726	744	Shale	1283	1321			
Shale	744	748	Coal	1321	1322			

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CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

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TICKET NUMBER 17065
 LOCATION Eureka
 FOREMAN Kenn McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-14-07	2368	HASER H & E CHL A3-24				RAWLSON
CUSTOMER: <u>DART Cherokee Basin</u>						
MAILING ADDRESS: <u>211 W. Myrtle</u>						
CITY: <u>Independence</u>		STATE: <u>Ks</u>	ZIP CODE: <u>67301</u>			
JOB TYPE: <u>Longstring</u>						
CASING DEPTH: <u>1560'</u>		HOLE SIZE: <u>6 3/4</u>	HOLE DEPTH: <u>1568'</u>	CASING SIZE & WEIGHT: <u>4 1/2 9.5" new</u>		
SLURRY WEIGHT: <u>13.2*</u>		SLURRY VOL: <u>19 BBL</u>	WATER gal/sk: <u>8.0</u>	CEMENT LEFT in CASING: <u>0'</u>		
DISPLACEMENT: <u>25.5 BBL</u>		DISPLACEMENT PSI: <u>1200</u>	MAX PSI: <u>1600 Bump Plug</u>	RATE: _____		

TRUCK #	DRIVER	TRUCK #	DRIVER
445	Justin		
479	Jeff		
434	Jim		

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break circulation w/ 40 BBL fresh water. Pump 6 sks Gel flush w/ HULLS, 10 BBL FORMER, 10 BBL water spacer. mixed 160 sks Thick Set Cement w/ 8" Kol-Seal Per/sk @ 13.2* Pw/gal, yield 1.23. mixed out Pump & Lines. Shut down. Release Plug. Displace w/ 25.5 BBL fresh water. Final Pumping Pressure 1200 PSI. Bump Plug to 1600 PSI. wait 5 minutes. Release Pressure. Float Hold. Shut casing in @ 0 PSI. Good Cement Returns to Surface. 8 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	0	MILEAGE 2nd well of 2	0	0
1136 A	160 sks	THICK SET Cement	15.40	2464.00
1110 A	1280 "	KOL-SEAL 8" Per/sk	.31 "	398.40
1118 A	300 "	Gel Flush	.15 "	45.00
1105	50 "	HULLS	.36 "	18.00
5407	8.8 Tons	Ten Mileage BULK TRUCK	MIC	285.00
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
1238	1 GAL	Soap	35.45	35.45
1205	2 GAL	Bi-Cide	26.65	53.30
5502 C	3 Hrs	80 BBL VAC TRUCK	90.00	270.00
			Sub Total	4222.15
			SALES TAX 6.3%	197.36
			ESTIMATED TOTAL RECEIVED	4419.51

THANK YOU
 212413

AUTHORIZATION C/MC

TITLE _____ KANSAS CORPORATION COMMISSION

JUN 26 2007

CONSERVATION DIVISION
 WICHITA, KS

6/18/08

DART OIL & GAS CORPORATION

a Dart Energy Company

P.O. BOX 177, 600 DART ROAD
MASON, MICHIGAN 48854-0177
TELEPHONE (517) 676-2900
FAX (517) 676-5887
E-MAIL contact@dartoilandgas.com
WEB SITE www.dartenergy.com/oilandgas

June 18, 2007

Mr. David Williams
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S Market Rm 2078
Wichita KS 67202

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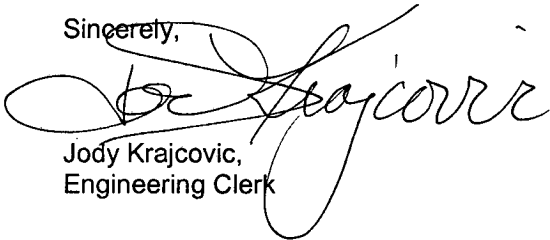
Re: H&E Huser et al A3-24
15-205-27122-00-00
SE NW NE Sec 24 T30S-R13E, Wilson

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,



Jody Krajcovic,
Engineering Clerk

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