

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

6/18/08

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33074  
Name: Dart Cherokee Basin Operating Co., LLC  
Address: P O Box 177  
City/State/Zip: Mason MI 48854-0177  
Purchaser: Oneok  
Operator Contact Person: Beth Oswald  
Phone: (517) 244-8716  
Contractor: Name: McPherson  
License: 5675  
Wellsite Geologist: Bill Barks

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Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     SWD     SIOW     Temp. Abd.
- Gas     ENHR     SIGW
- Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to Enhr./SWD

Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled    Docket No. \_\_\_\_\_

Dual Completion    Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>3-14-07</u>	<u>3-16-07</u>	<u>4-13-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27115-00-00  
County: Wilson  
\_\_\_\_ NW \_\_\_\_ SE \_\_\_\_ SW Sec. 13 Twp. 30 S. R. 13  East  West  
750' FSL \_\_\_\_\_ feet from S / N (circle one) Line of Section  
3450' FEL \_\_\_\_\_ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: R Compton Trust Well #: D2-13

Field Name: Cherokee Basin Coal Gas Area  
Producing Formation: Penn Coals  
Elevation: Ground: 957' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1572' Plug Back Total Depth: 1562'  
Amount of Surface Pipe Set and Cemented at 42 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AH II NH 7-1-08  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Engr. Clerk Date: 6-18-07  
Subscribed and sworn to before me this 18 day of June

Notary Public: Brandy R. Allcock  
acting in Michigan

Date Commission Expires: 3-5-2011  
**BRANDY R. ALLCOCK**  
Notary Public - Michigan  
Jackson County  
My Commission Expires  
March 05, 2011

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

**RECEIVED**  
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**JUN 20 2007**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: R Compton Trust Well #: D2-13  
 Sec. 13 Twp. 30 S. R. 13  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum  See Attached   <div style="text-align: center;"> <b>KCC</b>  <b>JUN 18 2007</b>  <b>CONFIDENTIAL</b> </div>
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CASING RECORD <span style="float: right;">New Used</span>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	42'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1566'	Thick Set	165	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1202' - 1204' / 1185.5' - 1186.5'	200 gal 15% HCl, 6510# sd, 10 ball sealers, 420 BBL fl	
4	1131.5' - 1134.5' / 1117.5' - 1119'	200 gal 15% HCl, 10515# sd, 8 ball sealers, 565 BBL fl	
4	1028' - 1029'	200 gal 15% HCl, 2225# sd, 175 BBL fl	

TUBING RECORD		Size 2 3/8"	Set At 1371'	Packer At NA	Liner Run Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr. 4-13-07		Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>			
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 0	Water Bbls. 36	Gas-Oil Ratio NA	Gravity NA

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

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**McPherson Drilling LLC Drillers Log**

<b>Rig Number:</b> 2	<b>S.13</b>	<b>T.30</b>	<b>R.13e</b>
<b>API No.</b> 15- 205-27115-0000	<b>County:</b> WL		
Elev. 957	<b>Location:</b> NW-SE-SW		

<b>Operator:</b> Dart Cherokee Basin			
<b>Address:</b> 211 W Myrtle Independence, KS 67301			
<b>Well No:</b> D2-13	<b>Lease Name:</b> R Compton Trust		
<b>Footage Location:</b>	750 ft. from the	South	Line
	3450 ft. from the	East	Line
<b>Drilling Contractor:</b> McPherson Drilling LLC			
<b>Spud date:</b> 3/14/2007	<b>Geologist:</b>		
<b>Date Completed:</b> 3/16/2007	<b>Total Depth:</b> 1572		

<b>Gas Tests:</b>
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<b>Comments:</b>
Start injecting @ 315

Casing Record			Rig Time:	
	Surface	Production		
<b>Size Hole:</b>	11"	6 3/4"		
<b>Size Casing:</b>	8 5/8"	McPherson		
<b>Weight:</b>	20#			
<b>Setting Depth:</b>	42'	McPherson	<b>Driller:</b>	Harold Groth
<b>Type Cement:</b>	Portland			
<b>Sacks:</b>	8	McPherson		

**Well Log**

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Soil	0	5	Lime	1053	1060			
Shale	5	360	Shale	1060	1075			
Lime	360	363	Oswego	1075	1114			
Shale	363	555	Summit	1114	1123			
Lime	555	560	Lime	1123	1131			
Shale	560	593	Mulky	1131	1136			
Lime	593	613	Lime	1136	1138			
Shale	613	616	Shale	1138	1179			
Lime	616	708	Coal	1179	1180			
Shale	708	724	Shale	1180	1196			
Lime	724	730	Coal	1196	1197			
Shale	730	733	Shale	1197	1293			
Lime	733	735	Coal	1293	1294			
Shale	735	755	Shale	1294	1326			
Lime	755	834	Coal	1326	1327			
Shale	834	862	Shale	1327	1406			
Lime	862	864	Coal	1406	1407			
Shale	864	910	Shale	1407	1440			
Lime	910	918	Mississippi	1440	1572			
Shale	918	1025						
Lime	1025	1028						
Coal	1028	1031						
Pink	1031	1052						
Shale	1052	1053						

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 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 17075  
 LOCATION Evans  
 FOREMAN Rick Leonard

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
3-16-07	2368	Compton trust R 02-13				Wilson																
CUSTOMER Oart Cherokee Basin			<table border="1"> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> <tr> <td>463</td> <td>Kyle</td> <td>JUN 13 2007</td> <td></td> </tr> <tr> <td>441</td> <td>Calin</td> <td></td> <td></td> </tr> <tr> <td colspan="4" style="text-align: center;">CONFIDENTIAL</td> </tr> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	463	Kyle	JUN 13 2007		441	Calin			CONFIDENTIAL			
TRUCK #	DRIVER	TRUCK #					DRIVER															
463	Kyle	JUN 13 2007																				
441	Calin																					
CONFIDENTIAL																						
MAILING ADDRESS 211 W. Myrtle																						
CITY Independence	STATE KS	ZIP CODE 67301																				

JOB TYPE logstring HOLE SIZE 6 3/4" HOLE DEPTH 1572' CASING SIZE & WEIGHT 4 1/2"  
 CASING DEPTH 1566' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.2# SLURRY VOL 51 bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 25.4 bbl DISPLACEMENT PSI 1000 ~~800~~ PSI 1500 RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 30 bbl fresh water. Pump 4 sacks gel-flush w/ hulls, 10 bbl foamer, 10 bbl water spacer, 15 bbl dye water. Mixed 165 sacks thickset cement w/ 8" Kal-sol @ 1/2" @ 13.2 #/sk. Washout pump + lines, shut down, release plug. Displace w/ 25.4 bbl fresh water. Final pump pressure 1000 PSI. Pump plug to 1500 PSI, wait 5 minutes, release pressure float hold. Good cement returns to surface = 9 bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	1	MILEAGE 2nd well	0	0
1126A	165 sacks	thickset cement	15.40	2541.00
1110A	1320 #	Kal-sol 8" @ 1/2"	.38	501.60
1118A	200 #	gel-flush	.15	30.00
1105	50 #	hulls	.36	18.00
5407	9.08	tan-mileage built tric	31.16	285.00
4404	1	4 1/2" top rubber plug	40.00	40.00
1238	1 gal	soap	35.45	35.45
1205	2 gal	bi-side	26.65	53.30
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			subtotal	4344.35
			SALES TAX	191.22
			ESTIMATED TOTAL	4535.57

AUTHORIZATION L/S Wof

TITLE 212417

DATE \_\_\_\_\_

6/18/08

# DART OIL & GAS CORPORATION

*a Dart Energy Company*

P.O. BOX 177, 600 DART ROAD  
MASON, MICHIGAN 48854-0177  
TELEPHONE (517) 676-2900  
FAX (517) 676-5887  
E-MAIL [contact@dartoilandgas.com](mailto:contact@dartoilandgas.com)  
WEB SITE [www.dartenergy.com/oilandgas](http://www.dartenergy.com/oilandgas)

June 18, 2007

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Mr. David Williams  
Kansas Corporation Commission  
Oil & Gas Conservation Division  
130 S Market Rm 2078  
Wichita KS 67202

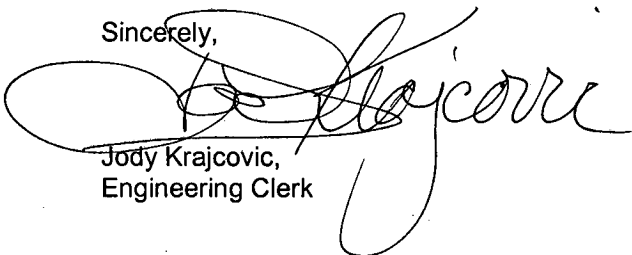
Re: R Compton Trust D2-13  
15-205-27115-00-00  
NW SE SW Sec 13 T30S-R13E, Wilson

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,



Jody Krajcovic,  
Engineering Clerk

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