

CONFIDENTIAL

ORIGINAL

6/18/07

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: McPherson
 License: 5675
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>3-6-07</u> | <u>3-8-07</u> | <u>3-23-07</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

KCC
JUN 18 2007
CONFIDENTIAL

API No. 15 - 205-27034-00-00
 County: Wilson
 E2 NW NW Sec. 30 Twp. 30 S. R. 15 East West
 4620' FSL _____ feet from S / N (circle one) Line of Section
 4500' FEL _____ feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: C&E Schultz Well #: A1-30
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 938' Kelly Bushing: _____
 Total Depth: 1505' Plug Back Total Depth: 1498'
 Amount of Surface Pipe Set and Cemented at 42 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH 4 NH 7-108
 (Data must be collected from the Reserve Pit)
 Chloride content NA ppm Fluid volume 160 bbls
 Dewatering method used Empty w/ vac trk and air dry
 Location of fluid disposal if hauled offsite:
 Operator Name: Dart Cherokee Basin Operating Co., LLC
 Lease Name: Perter et al D1-9 SWD License No.: 33074
 Quarter SW Sec. 9 Twp. 30 S. R. 15 East West
 County: Wilson Docket No.: D-28773

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Engr. Clerk Date: 6-18-07
 Subscribed and sworn to before me this 18 day of June
2007
 Notary Public: Brandy R. Allcock
 acting in and for the State of Kansas
 Date Commission Expires: 3-5-2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
 KANSAS CORPORATION COMMISSION

BRANDY R. ALLCOCK
 Notary Public - Michigan
 Jackson County
 My Commission Expires
 March 05, 2011

JUN 26 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: C&E Schultz Well #: A1-30
 Sec. 30 Twp. 30 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction | Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> KCC JUN 18 2007 CONFIDENTIAL </div> |
|--|---|

| CASING RECORD | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| | | | | New | Used | | |
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surf | 11" | 8 5/8" | 24# | 42' | Class A | 8 | |
| Prod | 6 3/4" | 4 1/2" | 9.5# | 1499' | Thick Set | 155 | See Attached |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|-----------------------|----------------|-------------|----------------------------|
| Purpose: | Depth * Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type | | Acid, Fracture, Shot, Cement Squeeze Record | |
|----------------|---|--|---|-------|
| | Specify Footage of Each Interval Perforated | | (Amount and Kind of Material Used) | |
| | See Attached | | | Depth |
| | | | | |
| | | | | |
| | | | | |

| | | | | | |
|---|------------------------|---|--------------------------|----------------------------|--|
| TUBING RECORD | | Size 2 3/8" | Set At 1445' | Packer At NA | Liner Run Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> |
| Date of First, Resumed Production, SWD or Enhr. 3-28-07 | | Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/> | | | |
| Estimated Production Per 24 Hours | Oil Bbls. NA | Gas Mcf 0 | Water Bbls. 29 | Gas-Oil Ratio NA | Gravity NA |

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 26 2007

CONSERVATION DIVISION
WICHITA, KS

Dart Cherokee Basin Operating Co LLC #33074
 C&E Schultz A1-30 API# 15-205-27034-00-00
 E2 NW NW Sec 30 T30S-R15E
 Attachment to ACO-1 Well Completion Form

| Shots Per Foot | Perforation Record | Acid, Fracture, Shot, Cement Squeeze Record | Depth |
|----------------|--------------------|---|-------|
| 4 | 1313' - 1315' | 200 gal 15% HCl, 3075# sd, 220 BBL fl | |
| 4 | 1170' - 1172.5' | 200 gal 15% HCl, 4315# sd, 210 BBL fl | |
| 4 | 1108' - 1109.5' | 200 gal 15% HCl, 2800# sd, 185 BBL fl | |
| 4 | 1064.5' - 1066.5' | 200 gal 15% HCl, 3510# sd, 200 BBL fl | |
| 4 | 998.5' - 1002' | 200 gal 15% HCl, 8020# sd, 285 BBL fl | |
| 4 | 878.5' - 880' | 200 gal 15% HCl, 3005# sd, 165 BBL fl | |
| | | | |
| | | | |

KCC
JUN 18 2007
CONFIDENTIAL

RECEIVED
 KANSAS CORPORATION COMMISSION

JUN 26 2007

CONSERVATION DIVISION
 WICHITA, KS

| | | | |
|-----------------------------------|---------------------------|-------------|--------------|
| Rig Number: 2 | S.30 | T.30 | R.15e |
| API No. 15- 205-27034-0000 | County: WL | | |
| Elev. 938 | Location: E2-NW-NW | | |

| | | | |
|--|----------------------------------|-------|------|
| Operator: Dart Cherokee Basin | | | |
| Address: 211 W Myrtle Independence, KS 67301 | | | |
| Well No: A1-30 | Lease Name: C & E Schultz | | |
| Footage Location: | 4620 ft. from the | South | Line |
| | 4500 ft. from the | East | Line |
| Drilling Contractor: McPherson Drilling LLC | | | |
| Spud date: 3/6/2007 | Geologist: | | |
| Date Completed: 3/8/2007 | Total Depth: 1505 | | |

| |
|--|
| Gas Tests: |
| <p>KCC JUN 18 2007 CONFIDENTIAL</p> |
| Comments: |
| Start injecting @ 414 |

| Casing Record | | | Rig Time: | |
|-----------------------|----------|------------|-----------------|--------------|
| | Surface | Production | | |
| Size Hole: | 11" | 6 3/4" | | |
| Size Casing: | 8 5/8" | | | |
| Weight: | 20# | | | |
| Setting Depth: | 42' | McPherson | Driller: | Harold Groth |
| Type Cement: | Portland | | | |
| Sacks: | 10 | McPherson | | |

| Well Log | | | | | | | | | | |
|-----------|-----|------|--|-------------|------|------|--|-----------|-----|------|
| Formation | Top | Btm. | | Formation | Top | Btm. | | Formation | Top | Btm. |
| Soil | 0 | 6 | | Oswego | 950 | 976 | | | | |
| Shale | 6 | 25 | | Summit | 976 | 987 | | | | |
| Lime | 25 | 113 | | Lime | 987 | 998 | | | | |
| Shale | 113 | 390 | | Mulky | 998 | 1010 | | | | |
| Lime | 390 | 402 | | Lime | 1010 | 1012 | | | | |
| Shale | 402 | 405 | | Shale | 1012 | 1046 | | | | |
| Lime | 405 | 408 | | Coal | 1046 | 1048 | | | | |
| Shale | 408 | 465 | | Shale | 1048 | 1063 | | | | |
| Lime | 465 | 579 | | Coal | 1063 | 1064 | | | | |
| Shale | 579 | 652 | | Shale | 1064 | 1108 | | | | |
| Lime | 652 | 655 | | Coal | 1108 | 1110 | | | | |
| Shale | 655 | 677 | | Shale | 1110 | 1173 | | | | |
| Lime | 677 | 679 | | Coal | 1173 | 1174 | | | | |
| Shale | 679 | 706 | | Shale | 1174 | 1199 | | | | |
| Lime | 706 | 724 | | Coal | 1199 | 1200 | | | | |
| Shale | 724 | 729 | | Shale | 1200 | 1312 | | | | |
| Lime | 729 | 753 | | Coal | 1312 | 1315 | | | | |
| Shale | 753 | 876 | | Shale | 1315 | 1350 | | | | |
| Mulberry | 876 | 877 | | Coal | 1350 | 1352 | | | | |
| Shale | 877 | 880 | | Shale | 1352 | 1355 | | | | |
| Lime | 880 | 900 | | Mississippi | 1355 | 1505 | | | | |
| Shale | 900 | 903 | | | | | | | | |
| Lime | 903 | 910 | | | | | | | | |
| Shale | 910 | 950 | | | | | | | | |

RECEIVED
 KANSAS CORPORATION COMMISSION
JUN 26 2007

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16904
 LOCATION EUREKA
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|---|------------|---------------------|---------|----------|-------|--------|
| 3-8-07 | 2368 | Schultz C & E A1-30 | | | | Wilson |
| CUSTOMER <u>Dart Cherokee Basin</u> | | | | | | |
| MAILING ADDRESS <u>211 W. Myrtle</u> | | | | | | |
| CITY <u>Independence</u> | | | | | | |
| STATE <u>Ks</u> | | | | | | |
| ZIP CODE <u>67301</u> | | | | | | |
| TRUCK # | | | | | | |
| DRIVER | | | | | | |
| TRUCK # | | | | | | |
| DRIVER | | | | | | |
| DATE | | | | | | |
| CONFIDENTIAL | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1505' CASING SIZE & WEIGHT 4 1/2" 9.5" MW
 CASING DEPTH 1500' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2 # SLURRY VOL 48 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 25 BBL DISPLACEMENT PSI 1200 MAX PSI 1700 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break circulation w/ 30 BBL fresh water. Pump 6 SKS Gal Flush w/ HULLS, 10 BBL former, 10 BBL fresh water spacer. Mixed 155 SKS Thick Set Cement w/ 8" Kol-Seal per/sk @ 13.2 # per/gal, yield 1.73. wash out Pump & Lines, shut down. Release Plug. Displace w/ 25 BBL fresh water. Final Pumping Pressure 1200 PSI. Bump Plug to 1700 PSI. wait 5 minutes. Release Pressure, float held. Shut casing in @ 0 PSI. Good Cement Returns to Surface = 8 BBL slurry. Job Complete. Rig down.

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|-----------------|---------|
| 5401 | 1 | PUMP CHARGE | 840.00 | 840.00 |
| 5406 | 0 | MILEAGE 2 nd well of 2 | 0 | 0 |
| 1126 A | 155 SKS | THICK Set Cement | 15.40 | 2387.00 |
| 1110 A | 1240 # | KOL-SEAL 8" per/sk | .38 # | 471.20 |
| 1118 A | 300 # | Gal Flush | .15 # | 45.00 |
| 1105 | 50 # | HULLS | .36 # | 18.00 |
| 5407 | 8.53 TONS | Ton Mileage BULK TRUCK | MIC | 285.00 |
| 4404 | 1 | 4 1/2" Top Rubber Plug | 40.00 | 40.00 |
| 1238 | 1 GAL | Soap | 35.45 | 35.45 |
| 1205 | 2 GAL | BI-Cide | 26.65 | 53.30 |
| | | | Sub Total | 4174.95 |
| | | | 6.3% SALES TAX | 186.56 |
| | | | ESTIMATED TOTAL | 4361.51 |

THANK YOU
 012044

AUTHORIZATION [Signature] TITLE _____ RECEIVED DATE _____
 KANSAS CORPORATION COMMISSION

JUN 26 2007

6/18/08

DART OIL & GAS CORPORATION

a Dart Energy Company

P.O. BOX 177, 600 DART ROAD
MASON, MICHIGAN 48854-0177
TELEPHONE (517) 676-2900
FAX (517) 676-5887
E-MAIL contact@dartoilandgas.com
WEB SITE www.dartenergy.com/oilandgas

June 18, 2007

Mr. David Williams
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S Market Rm 2078
Wichita KS 67202

KCC
JUN 18 2007
CONFIDENTIAL

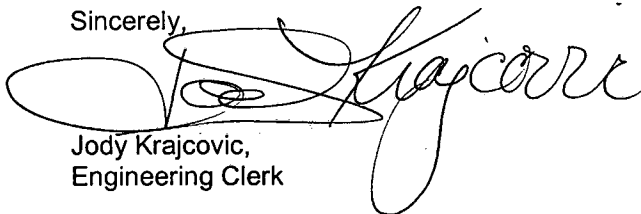
Re: C&E Schultz A1-30
15-205-27034-00-00
E2 NW NW Sec 30 T30S-R15E, Wilson

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,



Jody Krajcovic,
Engineering Clerk

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 26 2007

CONSERVATION DIVISION
WICHITA, KS