

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33365
Name: Layne Energy Operating, LLC
Address: 1900 Shawnee Mission Parkway
City/State/Zip: Mission Woods, KS 66205
Purchaser: _____
Operator Contact Person: M. B. Natrass
Phone: (913) 748-3987
Contractor: Name: McPherson Drilling
License: 5675

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3/14/2006</u>	<u>3/15/2006</u>	<u>4/6/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26401-00-00
County: Wilson
SW NE SW SE Sec. 29 Twp. 30 S. R. 16 East West
704 feet from N (circle one) Line of Section
1957 feet from W (circle one) Line of Section

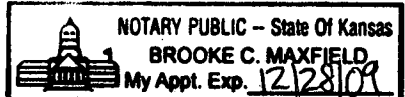
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Newby AX&P Well #: 15-29
Field Name: Neodesha
Producing Formation: Cherokee Coals
Elevation: Ground: 786 Kelly Bushing: _____
Total Depth: 905 Plug Back Total Depth: 886
Amount of Surface Pipe Set and Cemented at 45 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 892
feet depth to Surface w/ 100 sx cmt.

Drilling Fluid Management Plan A14 I NH 7-1-08
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume _____ bbls
Dewatering method used N/A - Air Drilled
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: MB Natrass
Title: Agent Date: 6/29/06
Subscribed and sworn to before me this 29 day of June
ao
Notary Public: Brooke C. Maxfield
Date Commission Expires: 12/28/09



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received
 UIC Distribution

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JUN 29 2006
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Operator Name: Layne Energy Operating, LLC Lease Name: Newby AX&P Well #: 15-29
 Sec. 29 Twp. 30 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Pawnee Lime</td> <td>517 GL</td> <td>269</td> </tr> <tr> <td>Excello Shale</td> <td>648 GL</td> <td>138</td> </tr> <tr> <td>V Shale</td> <td>704 GL</td> <td>82</td> </tr> <tr> <td>Mineral Coal</td> <td>740 GL</td> <td>46</td> </tr> </tbody> </table>	Name	Top	Datum	Pawnee Lime	517 GL	269	Excello Shale	648 GL	138	V Shale	704 GL	82	Mineral Coal	740 GL	46
Name	Top	Datum														
Pawnee Lime	517 GL	269														
Excello Shale	648 GL	138														
V Shale	704 GL	82														
Mineral Coal	740 GL	46														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	11	8.65	24	45	Class A	30	Type 1 cement
Casing	6.75	4.5	10.5	892	Thick Set	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	See Attached		
		RECEIVED KANSAS CORPORATION COMMISSION JUN 30 2006 CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8"	857'		
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
6/6/2006		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	0	3	38	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Production Interval Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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Operator Name:	Layne Energy Operating, LLC.		
Lease Name:	Newby AX&P 15-29		
	Sec. 29 Twp. 30S Rng. 16E, Montgomery County		
API:	15-205-26401		
Shots per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	866-867.5, 739.5-741.5, 704-706, 682.5-684, 648-654, 630-633.5	Bluejacket, Mineral, Croweburg, Ironpost, Mulky, Summit-8,400# 20/40 sand, 2,000 gal 15% HCl acid, 779 bbls water	630-867.5

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CONSERVATION DIVISION
WICHITA, KS

GEOLOGIC REPORT

LAYNE ENERGY
Newby AX&P 15-29
SW SE, 704 FSL, 1957 FEL
Section 29-T30S-R16E
Wilson County, KS

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Spud Date: 3/14/2006
Drilling Completed: 3/15/2006
Logged: 3/16/2006
A.P.I. #: 15-205-26401
Ground Elevation: 786'
Depth Driller: 905'
Depth Logger: 905'
Surface Casing: 8.625 inches at 43'
Production Casing: 4.5 inches at 893.2'
Cemented Job: Consolidated
Open Hole Logs: Dual Induction SFL/GR, High Resolution
Compensated Density/Neutron

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WICHITA, KS

Formation

Tops (in feet below ground level)

Quaternary	Surface (Alluvium)
Pawnee Limestone	517
Excello Shale	648
"V" Shale	704
Mineral Coal	740
Mississippian	

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MORNING COMPLETION REPORT

Report Called in by: : JOHN ED

Report taken by: KR D

LEASE NAME & #		AFE#	DATE	DAYS	CIBP	PBTD	
NEWBY AX&P 15-29		C01021900500	3/14/2006	1	DEPTH	TYPE FLUID	
PRESENT OPERATION:		DRILL OUT FROM UNDER SURFACE				WT	
						VIS	
DEEPEST CASING OD SHOE DEPTH	LINERS OD TOP & SHOE DEPTH		REPAIR DOWN TIME HRS		CONTRACTOR		
					RIG NO		
			TEST PERFS				
PACKER OR ANCHOR	FISHING TOOLS	OD	ID	TO	SQUEEZED OR PLUG BACK PERFS		
				TO	TO		
				TO	TO		
				TO	TO		
				TO	TO		
HRS	BRIEF DESCRIPTION OF OPERATION						
	MIRU MCPHERSON DRILLING, DRILLED 11" HOLE, 45' DEEP, RIH W/ 2 JT 8 5/8" SURFACE CASING,						
	RU CONSOLIDATED, BREAK CIRCULATION W/FRESH WATER. MIXED 30 SKS REGULAR CMT W/ 2% GEL,						
	2% CACLZ, 1/4# FLOCELE @14.8 # PER/GAL. DISPLACE W/2-1/4 BBLs WATER. SHUTDOWN CLOSE CSG IN						
	GOOD CEMENT RETURNS, 2 BBLs SLURRY.						
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DAILY COST ANALYSIS							

RIG	_____
SUPERVISION	200
RENTALS	_____
SERVICES	2245
MISC	2560

DETAILS OF RENTALS, SERVICES, & MISC	
MOKAT DRILLING @ 6.50/ft	
MOKAT (CEMENT)	160
DIRTWORKS (LOC, RD, PIT)	400
SURFACE CASING	400
LAND/ LEGAL	2000
CONSOLIDATED	1845

DAILY TOTALS 5005 **PREVIOUS TCTD** _____ **TCTD** 5005

03-17-2006 08:08 GARY R MASSEY 6205835168

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JUN 29 2006

TICKET NUMBER 08489

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

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LOCATION EUREKA
FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-16-06	4758	Newby AXP 15-29				Wilson
CUSTOMER Layne Energy			Rig 2 645 Jones			
MAILING ADDRESS P.O. Box 160						
CITY Sycamore		STATE Ks	TRUCK # 445	DRIVER Rick L.	TRUCK # 441	DRIVER Scott
DISPLACEMENT 14' BBL		DISPLACEMENT PSI 500	TRUCK # 436	DRIVER John		

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break Circulation w/ 20 BBL Fresh water. Pump 4 SKS Gel Flush, 5 BBL water spacer, 10 BBL Metasilicate Pre Flush 7 BBL Dye water. Mixed 100 SKS Thick Set Cement w/ 10" KOL-Seal per/sk @ 13.2" per/96, yield 1.75. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 14.1 BBL Fresh water. Final Pumping Pressure 500 PSI. Bump Plug to 1000 PSI. Wait 2 minutes. Release Pressure. Float Held. Good Cement Returns to Surface = 8 BBL slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	0	MILEAGE IN Field 2 nd well of 2	0	0
1126 A	100 SKS	Thick Set Cement	14.65	1465.00
1110 A	1000 "	KOL-SEAL 10" PER/ISK	.36 "	360.00
1118 A	200 "	Gel Flush	.14 "	28.00
1111 A	50 "	Metasilicate Pre Flush	1.65 "	82.50
5407 A	5.5 Tons	40 miles BULK TRUCK	1.05	231.00
5502 C	3 Hrs	80 BBL VAG TRUCK	90.00	270.00
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
Sub Total				3276.50
Thank you			6.3%	SALES TAX 124.46
				ESTIMATED TOTAL 3400.96

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CONSERVATION DIVISION
WICHITA, KS

06/29/08

Layne Energy, Inc.

1900 Shawnee Mission Parkway, Mission Woods, Kansas 66205 Phone: (913) 748-3987 Fax: (913) 748-3970

June 29, 2006

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

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KANSAS CORPORATION COMMISSION
JUN 30 2006
CONSERVATION DIVISION
WICHITA, KS

Re: Well Completion Form

To Whom It May Concern:

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I have enclosed the ACO-1 form and associated data for the following well:

API # 15-125-30978
Osburn 7-2

API# 15-125-30974
Scammey DC 5-34

API# 15-205-26376
Weber 7-33

API# 15-205-26401
Newby AX&P 15-29

API# 15-125-30956
Whistler 7-35

We respectfully request that all information submitted be kept confidential and per provision E-4 of K.A. R. 82-3-107, we request that the term of the confidentiality be extended by one year.

If you need additional information or have any questions or comments, please contact me at (913) 748-3987.

Best regards,


Brooke C. Maxfield

Enclosures

Cc Well File
Field Office

