

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33342
Name: Blue Jay Operating LLC
Address: 4916 Camp Bowie Blvd., Suite 204
City/State/Zip: Fort Worth, TX 76107
Purchaser: Cherokee Basin Pipeline LLC
Operator Contact Person: Jens Hansen
Phone: (817) 546-0034
Contractor: Name: Well Refined Drilling Co., Inc.
License: 33072
Wellsite Geologist: NA

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

3/22/2006 3/24/2006
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-26387-00-00
County: Wilson
C SE4 NE4 Sec. 6 Twp. 28 S. R. 15 East West
1980' _____ feet from S. / (N) (circle one) Line of Section
1140' _____ feet from (E) / W (circle one) Line of Section

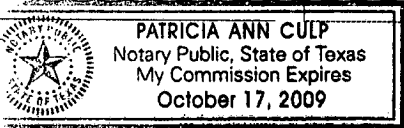
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Clairborne Living Trust Well #: A-4
Field Name: Cherokee Basin Coal Gas
Producing Formation: Mississippian
Elevation: Ground: 859.1 Kelly Bushing: _____
Total Depth: 1331' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 24' 10" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from bottom casing
feet depth to surface w/ 140 sx cmt.

Drilling Fluid Management Plan ALL II NE# 7-1-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: _____ Date: 6-5-06
Subscribed and sworn to before me this 5 day of June
20 06
Notary Public: Patricia Ann Culp
Date Commission Expires: 10-17-09


PATRICIA ANN CULP
Notary Public, State of Texas
My Commission Expires
October 17, 2009

KCC Office Use ONLY
4 Letter of Confidentiality Received
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution
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Side Two

Operator Name: Blue Jay Operating LLC Lease Name: Clairborne Living Trust Well #: A-4
 Sec. 6 Twp. 28 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density/Neutron Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name _____ Top _____ Datum _____ Driller's Log Enclosed
---	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11 1/4"	8 5/8"	20#	24' 10"	Type A	20	See Attached
Longstring	6 3/4"	4 1/2"	10 1/2#	1331'	Thickset Cement	140	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Specify) <u>SIGW waiting on pipeline</u>			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-1B.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled Other (Specify) SIGW waiting on pipeline

Production Interval

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Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

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Rig #:	2	Lic: 33342	S 6	T 28S	R 15E
API #:	15-205-26387-00-00		Location: C, SE4, NE4		
Operator:	Blue Jay Operating LLC		County: Wilson		
	4916 Camp Bowie Suite 204				
	Fort Worth, TX 76107				



				Gas Tests			
Well #:	A-4	Lease Name:	Clairborne Living Trust	Depth	Pounds	Orifice	flow - MCF
Location:	1980	ft. from N	Line	355	No Flow		
	1140	ft. from E	Line	480	16	3/8"	14.2
Spud Date:	3/22/2006			530	Gas Check Same		
Date Completed:	3/24/2006	TD:	1331	555	2	1"	36.5
Driller:	Mike Ried			605	Gas Check Same		
Casing Record	Surface	Production		655	1	1"	25.8
Hole Size	11 1/4"	6 3/4"		730	Gas Check Same		
Casing Size	8 5/8"			805	1	3/4"	20
Weight	26#			830	Gas Check Same		
Setting Depth	24' 10"			880	Gas Check Same		
Cement Type	Portland			905	2	1/2"	8.87
Sacks	55			1105	1	1/2"	6.27
Feet of Casing	24' 10"			1130	Gas Check Same		
				1180	Gas Check Same		
Rig Time	Work Performed			1205	9	1/2"	18.8
				1225	Gas Check Same		
Used Booster				1235	Gas Check Same		
				1331	Gas Check Same		

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	OB	473	476	shale	604	641	shale
1	16	clay	476	477' 6"	coal	641	650	sandy/ shale
16	22	Gravel	477' 6"	488	shale	650	651' 6"	Southmound- blk shale
22	84	lime	488	507	sand	651' 6"	654	shale
84	170	shale	507	512	shale	654	655	coal
170	197	lime	512	522	lime	655	657	shale
197	234	shale	522	528	shale	657	658	lime
234	318	sand	528	529	coal	658	691	shale
		Wet	529	532	shale	691	700	Altamont- lime
318	323	lime	532	543	lime	700	712	shale
323	339	sand	543	544' 6"	Stark- blk shale	712	732	Weiser- sand
339	352	shale			Picked up more water	732	739	shale
352	360	lime	544' 6"	598	lime	739	740' 6"	coal
358		Add Water	598	602	shale	740' 6"	742	shale
360	376	shale	602	604	Hushpuckney- blk shale	742	758	sand
376	473	lime			picked up more water	758	762	shale

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Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
762	788	sand	1039	1040	Mineral- coal			
788	799	shale	1040	1072	shale			
799	801	lime	1072	1084	sand			
801	803	Mulberry- coal	1084	1086	Weir- coal			
803	806	shale	1086	1108	shale			
806	827	Pink- lime	1108	1158	Bartlesville- sand			
827	828	shale	1158	1163	sandy/ shale			
828	829' 6"	Lexington- blk shale	1163	1177	shale			
829' 6"	842	shale	1177	1178' 6"	Rowe- coal			
842	843	coal	1178' 6"	1184	shale			
843	861	shale	1184	1185'6"	Neutral- coal			
861	875	Oswego- lime	1185' 6"	1200	shale			
875	876	shale	1200	1201	Drywood- coal			
876	877' 6"	Summit- blk shale	1201	1220	shale			
877' 6"	879	shale	1220	1222	Riverton- coal			
879	888	lime	1222	1231	shale			
		Oil Odor	1231	1238	Mississippi- chat			
888	891	shale	1238	1331	lime			
891	893	Mulky- blk shale	1331		Total Depth			
893	894' 6"	coal						
894' 6"	907	shale						
907	943	Squirrel- sand						
943	960	shale						
960	961	Bevier- coal						
961	974	shale						
974	975	Ardmore- lime						
975	976	shale						
976	977' 6"	Crowburg- blk shale						
977' 6"	979	shale						
979	980	coal						
980	985	shale						
985	996	Cattleman- sand						
996	1020	shale						
1020	1027	sand						
1027	1039	shale						

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Notes: 06LC-032406-R2-027-Clairborne Living Trust A-4 - BJO

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

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TICKET NUMBER 08477

LOCATION Lawrence

FOREMAN Steve Mead

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
3-22-06	3070	Clairborne A-4				Wilson																
CUSTOMER Gateway Titan			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>463</td> <td>Alan</td> <td></td> <td></td> </tr> <tr> <td>441</td> <td>Larry</td> <td></td> <td></td> </tr> <tr> <td>436</td> <td>J.P.</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	463	Alan			441	Larry			436	J.P.		
TRUCK #	DRIVER	TRUCK #					DRIVER															
463	Alan																					
441	Larry																					
436	J.P.																					
MAILING ADDRESS P.O. Box 960																						
CITY Mankac	STATE OK	ZIP CODE 74955																				
Well Refined Only.																						

JOB TYPE Surface HOLE SIZE _____ HOLE DEPTH 25.10 CASING SIZE & WEIGHT 8 5/8
 CASING DEPTH 24.10 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING 5'
 DISPLACEMENT 1.2 bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 5/8 casing. Break circulation with fresh water. Mix 55 sks Regular Class "A" cement with 3% CaCl2 2% Gel, 1/4 Flocc 1/4 per/sk. Displace with 1.2 bbls water. Class casing in. Good cement returns to surface. Job complete. Rig down.

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54013	1	PUMP CHARGE	620.00	620.00
5406	40	MILEAGE	3.15	126.00
11043	55 sks	Regular Class "A" cement	11.25	618.75
1102	150 #	CaCl2 3%	.64 #	96.00
1112B	100 #	Gel 2%	.14 #	14.00
1107	15 #	Flocc 1/4 # per/sk	1.80 #	27.00
5407		Ten-Mileage Bulk Truck	m/c	275.00
5502c	4 hrs	80 bbls Vacuum Truck	90.00	360.00
1123	3000 gallons	CITY WATER	12.80	38.40
			Sub Total	2175.15
			6.3% SALES TAX	50.42
			ESTIMATED TOTAL	2225.18

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203851

AUTHORIZATION Witness by mike

TITLE # 36-001

DATE 3-22-06

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CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

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TICKET NUMBER 08515

LOCATION Euaka

FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-25-06	3070	Clairborne Hwy Trust A-4	6	28s	13E	Wilson
CUSTOMER Gateway Titan			TRUCK #			
MAILING ADDRESS P.O. Box 960			DRIVER			
CITY Meeker			TRUCK #			
STATE OK			DRIVER			
ZIP CODE 74855			TRUCK #			
			DRIVER			

JOB TYPE Logstring HOLE SIZE 6 3/4" HOLE DEPTH 1331' CASING SIZE & WEIGHT 4 1/2" - 10.5 lb
 CASING DEPTH 1320' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4 lb SLURRY VOL 42 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 21 Bbl DISPLACEMENT PSI 600 PSI 1000 Bump Plug _____ RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing, Break circulation w/ 10 Bbl. water, Pumped 10 Bbl. Gel Flush, 10 Bbl. Dyewater, Mixed 140 sks. Thick Set cement w/ 5" PYSK of K01-SEAL or 13.4 lb. PYSK.
Shut down - wash out pump & lines - Release Plug - Displace Plug with 21 Bbls. water
Final pumping at 600 PSI - Bumped Plug to 1000 PSI - wait 2 minutes - Release Pressure
Float Held - close casing at 0 PSI - Good cement returns to surface with 8 Bbl. slurry
Job complete - Tear down

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.5	126.00
1126 A	140 SKS	Thick Set cement	14.65	2051.00
1110 A	700 lbs.	K01-SEAL 5" PYSK	.36 lb	252.00
1118 A	200 lbs.	Gel Flush	.14 lb	28.00
5407	7.7 Ton	mileage - Bulk Trk.	35.00	275.00
5501 C	4 Hrs.	water Transport	98.00	392.00
5502 C	4 Hrs.	80 Bbl. VAC. Trk.	90.00	360.00
1123	5500 Gals.	City water	12.80	70.40
4161	1	4 1/2" AFM Float shoe	146.00	146.00
4129	1	4 1/2" Centralizer	29.00	29.00
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
			6.3%	SALE TAX
				ESTIMATED TOTAL

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203936

AUTHORIZATION

TITLE

DATE

164.84
4734.24

06/02/08

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June 2, 2006

To: Kansas Corporation Commission

RE: Confidentiality of Well Information -Clairborne Living Trust A-4 API# 15-205-26387-0000. Please hold all information regarding the above well confidential for an additional 12 months per rule 82-3-107.

Thank you.

Sincerely,


Jens Hansen

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