

CONFIDENTIAL ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 04 2007

6/2/08
Form ACO-1
September 1999
Form Must Be Typed

AMENDED

Operator: License # 33342 **KCC**
Name: Blue Jay Operating, LLC.
Address: P. O. Box 296 **JUN 02 2007**
City/State/Zip: Fredonia, KS 66736 **CONFIDENTIAL**
Purchaser: Southeastern Kansas Pipeline
Operator Contact Person: Emily Lybarger
Phone: (620) 378-3650
Contractor: Name: Well Refined Drilling Co., Inc.
License: 33072

Wellsite Geologist: _____
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
_____ Oil _____ SWD _____ SLOW _____ Temp. Abd.
 Gas _____ ENHR _____ SIGW
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____
3/28/06 3/29/06 9/21/06
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-26386-0000
County: Wilson
C SE SW Sec. 32 Twp. 27 S. R. 15 East West
660 feet from S N (circle one) Line of Section
1980 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Clairborne Living Trust Well #: A-3
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: See Perf. Record
Elevation: Ground: 858.1 Kelly Bushing: N/A
Total Depth: 1,331 Plug Back Total Depth: 1,312
Amount of Surface Pipe Set and Cemented at 35 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from bottom casing
feet depth to surface w/ 140 sx cmt.

Drilling Fluid Management Plan A/H II NH 7-1-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Emily Lybarger
Title: Administrative Assistant Date: 8/27/07

Subscribed and sworn to before me this 27 day of August, 2007.

Notary Public: Tracy Miller
Date Commission Expires: _____

TRACY MILLER
Notary Public - State of Kansas
My Appt. Expires 12/1/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

Operator Name: Blue Jay Operating, LLC. Lease Name: Clairborne Living Trust Well #: A-3
 Sec. 32 Twp. 27 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution, Compensated Density/Neutron Log Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name _____ Top _____ Datum _____ Driller Log Enclosed _____ <div style="text-align: center;"> KCC JUN 02 2007 CONFIDENTIAL </div> <div style="text-align: right;"> RECEIVED KANSAS CORPORATION COMMISSION SEP 04 2007 CONSERVATION DIVISION WICHITA, KS </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11.25	8.625	26	35'	Portland		
Longstring	6.75	4.50	10.5	1320	Thickset	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	Hushpuckney 535-536.5'	Hushpuckney Water Frac: 3400# 20/40 Sand	
4	Mulky 883-886'	Mulky Water Frac: 7500# 20/40 Sand	
4	Croweburg 973.5-975'	Croweburg Water Frac: 3000# 20/40 Sand	
4	Mineral 1033.5-1034.5'	Mineral Water Frac: 1500# 20/40 Sand	
4	Weir 1084-1088.5'; Riverton 1208.5-1209.5	Weir Water Frac: 9000# 20/40 Sand; Riverton Water Frac: 2500# 20/40 Sand	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 9/22/06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		20	50-75		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____

SEP 04 2007

CONSERVATION DIVISION
WICHITA, KS

Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

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JUN 02 2007
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Rig #:	2	Lic: 33342	S 32	T 27S	R 15E
API #:	15-205-26386-00-00		Location: C, SE4, SW4		
Operator:	Blue Jay Operating LLC		County: Wilson		
	4916 Camp Bowie Suite 204				
	Fort Worth, TX 76107				

HAVE RIG
Rig #2
WILL DIG

				Gas Tests			
Well #:	A-3	Lease Name:	Clairborne Living Trust	Depth	Pounds	Orifice	flow - MCF
Location:	990 ft. from	Line		505		No Flow	
	1980 ft. from	Line		530		No Flow	
Spud Date:	3/28/2006			605	4	3/4"	28.3
Date Completed:	3/29/2006	TD:	1331	705	Gas Check Same		
Driller:	Mike Ried			805	3	3/4"	24.5
Casing Record	Surface	Production		830	Gas Check Same		
Hole Size	11 1/4"	6 3/4"		880	Gas Check Same		
Casing Size	8 5/8"			887	4	3/4"	28.3
Weight	26#			905	Gas Check Same		
Setting Depth	35'			980	5	3/4"	31.6
Cement Type	Portland			1005	Gas Check Same		
Sacks	Consolidated			1055	4	3/4"	28.3
Feet of Casing	35'			1205	Gas Check Same		
				1230	3	3/4"	24.5
Note: Used Booster							

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	OB	316	321	sandy/ shale	501' 6"	503	shale
1	28	clay	321	326	sand	503	515	lime
28	30	Gravel			Wet	515	518	shale
30	73	lime	326	346	shale	518	519' 6"	Stark- blk shale
73	162	shale	346	351	lime	519' 6"	524	shale
162	188	lime	351	373	shale	524	534	lime
188	226	shale	373	468	lime	534	535	shale
226	228	lime	468	470	shale	535	536' 6"	Hushpuckney- blk shale
228	235	shale	470	471' 6"	blk shale	536' 6"	539	shale
235	284	lime	471' 6"	473	shale	59	586	lime
284	290	shale	473	476	lime	586	587	shale
290	301	sand	476	491	shale	587	588' 6"	Southmound- blk shale
301	302' 6"	coal	488		Add Wate	588' 6"	678	shale
		Wet	491	499	sand	678	690	Altamont- lime
302' 6"	306	shale	499	500	shale	690	695	shale
306	316	sand	500	501' 6"	blk shale	695	709	Weiser- sand

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
709	712	sandy/ shale	1011' 6"	1013	shale			
712	748	shale	1013	1014' 6"	Tebo- coal			
748	759	sand	1014' 6"	1056	shale			
759	791	shale	1056	1063	sand			
791	792' 6"	Mulberry- coal	1063	1066	shale			
792' 6"	797	shale	1066	1067' 6"	blk shale			
797	812	Pink- lime	1067' 6"	1071	shale			
812	815	shale	1071	1077	sand			
815	818	lime	1077	1086	shale			
818	819	shale	1086	1088	Wier- coal			
819	820' 6"	Lexington- blk shale	1088	1090	shale			
820' 6"	853	shale	1090	1096	Bartlesville- sand			
853	868	Oswego- lime	1096	1097	shale			
868	869	shale	1097	1097' 6"	Neutral- coal			
869	871	Summit- blk shale	1097' 6"	1207	shale			
871	875	shale	1207	1209	Riverton- coal			
875	881	lime	1209	1215	shale			
881	882	shale	1215	1224	Mississippi- chat			
882	883' 6"	Mulky- blk shale	1224	1331	lime			
883' 6"	885	coal	1331		Total Depth			
885	889	shale						
889	913	Squirrel- sand						
913	921	shale						
921	941	sand						
941	957	shale						
957	958	Bevier- coal						
958	970	shale						
970	971	Ardmore- lime						
971	972	shale						
972	974	Crowburg- blk shale						
974	975	coal						
975	981	shale						
981	990	Cattleman- sand						
990	1010	shale						
1010	1011' 6"	blk shale						

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Notes: Used Booster
Notes: 06LC-032906-R2-029-Clairborne Living Trust A-3 - BJO

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CONSERVATION DIVISION
WICHITA, KS

BOX 884, CHANUTE, KS 66720

SEP 04 2007

LOCATION Europe

431-9210 OR 800-467-8676

FOREMAN Troy Stuckler

TREATMENT REPORT & FIELD TICKET
WICHITA, KS
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-0-06	3070	Clairborne Living Trust "A-3"	32	27	15E	Wilson

OWNER Clairborne Living Trust
 COMPANY ADDRESS PO Box 960
 STATE OK ZIP CODE 74855

TRUCK #	DRIVER	TRUCK #	DRIVER
463	Alan	KCC	
440			
434	Jim		

TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1330 CASING SIZE & WEIGHT 4 1/2 10.5
 LOG DEPTH 1320 DRILL PIPE TUBING OTHER
 SURFACE WEIGHT 13.2" SLURRY VOL 42 Bbl WATER gal/sk 5 CEMENT LEFT in CASING 0
 PLACEMENT 21 Bbl DISPLACEMENT PSI 700 MIX PSI 12 RATE

REMARKS: Safety Meeting Rig up to 4 1/2" casing. Break circulation w/ fresh water. Pump 4 sk Gel flush. 11 Bbl Dye water. Mixed 140 sks Thickset cement w/ 5# Koi seal @ 13.2" pump. Shut down. Work out way & lines. Release Plug. Displace w/ 21 Bbl Fresh water. Tunnel Pump pressure 700 PSI. Bump Plug to 1700 PSI. Wait 2 mins. Release Pressure. Hebb Good Cement. The Surface 7 RH. Spiny 700 PSI.
Job Complete

COUNT CODE	QUANTITY OF UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
01	1	PUMP CHARGE	800.00	800.00
06	110	MILEAGE	1.15	126.00
06A	140 sks	Thickset Cement	14.65	2051.00
07A	700 #	RST Seal 5# Per/sk	36.11	2527.00
08A	200"	Gel-Flush	14.00	2800.00
07		Ton-Mileage Bulk Truck	1.10	275.00
02C	4 hrs	80 Bbl Vac Truck	90.00	360.00
03	3000 gal	City Water	12.80	3840.00
01	1	4 1/2" AFU Float	146.00	146.00
09	1	4 1/2" Centralizer	19.00	19.00
04	1	4 1/2" Top Rubber Plug	40.00	40.00
		Thank You!		
		Subtotal		4145.40
		SALES TAX 6.3%		162.82
		ESTIMATED TOTAL		4308.22

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OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33342
Name: Blue Jay Operating LLC
Address: 4916 Camp Bowie Blvd., Suite 204
City/State/Zip: Fort Worth, TX 76107
Purchaser: Cherokee Basin Pipeline LLC
Operator Contact Person: Jens Hansen
Phone: (817) 546-0034
Contractor: Name: Well Refined Drilling Co., Inc.
License: 33072
Wellsite Geologist: NA

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3/28/2006 3/29/2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-26386-00-00
County: Wilson
C SE4 SW4 Sec. 32 Twp. 27 S. R. 15 East West
990' feet from S / N (circle one) Line of Section
1980' feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Clairborne Living Trust Well #: A-3
Field Name: Cherokee Basin Coal Gas
Producing Formation: Mississippian
Elevation: Ground: 858.1 Kelly Bushing: _____
Total Depth: 1331' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 35' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from bottom casing
feet depth to surface w/ 140 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License 33342
Quarter _____ Sec. _____ Twp. _____ East West
County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: _____ Date: 6-5-06
Subscribed and sworn to before me this 5 day of June
20 06
Notary Public: Patricia Ann Culp
Date Commission Expires: 10-17-09

PATRICIA ANN CULP
Notary Public, State of Texas
My Commission Expires
October 17, 2009

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Blue Jay Operating LLC Lease Name: Clairborne Living Trust Well #: A-3
 Sec. 32 Twp. 27 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Driller's Log Enclosed

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High Resolution Compensated Density/Neutron
 Dual Induction

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11 1/4"	8 5/8"	20#	35'	Type A	20	See Attached
Longstring	6 3/4"	4 1/2"	10 1/2#	1320'	Thickset Cement	140	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) <i>SIGW waiting on pipeline</i>			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) SIGW waiting on pipeline

Production Interval _____

Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

KCC

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Rig #:	2	Lic 33342	S 32	T 27S	R 15E
API #:	15-205-26386-00-00		Location: C, SE4, SW4		
Operator:	Blue Jay Operating LLC		County: Wilson		
	4916 Camp Bowie Suite 204				
	Fort Worth, TX 76107				

				Gas Tests			
Well #:	A-3	Lease Name:	Clairborne Living Trust	Depth	Pounds	Orifice	flow - MCF
Location:	990	ft. from S	Line	505	No Flow		
	1980	ft. from W	Line	530	No Flow		
Spud Date:	3/28/2006			605	4	3/4"	28.3
Date Completed:	3/29/2006	TD:	1331	705	Gas Check Same		
Driller:	Mike Ried			805	3	3/4"	24.5
Casing Record	Surface	Production		830	Gas Check Same		
Hole Size	11 1/4"	6 3/4"		880	Gas Check Same		
Casing Size	8 5/8"			887	4	3/4"	28.3
Weight	26#			905	Gas Check Same		
Setting Depth	35'			980	5	3/4"	31.6
Cement Type	Portland			1005	Gas Check Same		
Sacks	Consolidated			1055	4	3/4"	28.3
Feet of Casing	35'			1205	Gas Check Same		
				1230	3	3/4"	24.5

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	OB	316	321	sandy/ shale	501' 6"	503	shale
1	28	clay	321	326	sand	503	515	lime
28	30	Gravel			Wet	515	518	shale
30	73	lime	326	346	shale	518	519' 6"	Stark- blk shale
73	162	shale	346	351	lime	519' 6"	524	shale
162	188	lime	351	373	shale	524	534	lime
188	226	shale	373	468	lime	534	535	shale
226	228	lime	468	470	shale	535	536' 6"	Hushpuckney- blk shale
228	235	shale	470	471' 6"	blk shale	536' 6"	539	shale
235	284	lime	471' 6"	473	shale	59	586	lime
284	290	shale	473	476	lime	586	587	shale
290	301	sand	476	491	shale	587	588' 6"	Southmound- blk shale
301	302' 6"	coal	488		Add Wate	588' 6"	678	shale
		Wet	491	499	sand	678	690	Altamont- lime
302' 6"	306	shale	499	500	shale	690	695	shale
306	316	sand	500	501' 6"	blk shale	695	709	Weiser- sand

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Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
709	712	sandy/ shale	1011' 6"	1013	shale			
712	748	shale	1013	1014' 6"	Tebo- coal			
748	759	sand	1014' 6"	1056	shale			
759	791	shale	1056	1063	sand			
791	792' 6"	Mulberry- coal	1063	1066	shale			
792' 6"	797	shale	1066	1067' 6"	blk shale			
797	812	Pink- lime	1067' 6"	1071	shale			
812	815	shale	1071	1077	sand			
815	818	lime	1077	1086	shale			
818	819	shale	1086	1088	Wier- coal			
819	820' 6"	Lexington- blk shale	1088	1090	shale			
820' 6"	853	shale	1090	1096	Bartlesville- sand			
853	868	Oswego- lime	1096	1097	shale			
868	869	shale	1097	1097' 6"	Neutral- coal			
869	871	Summit- blk shale	1097' 6"	1207	shale			
871	875	shale	1207	1209	Riverton- coal			
875	881	lime	1209	1215	shale			
881	882	shale	1215	1224	Mississippi- chat			
882	883' 6"	Mulky- blk shale	1224	1331	lime			
883' 6"	885	coal	1331		Total Depth			
885	889	shale						
889	913	Squirrel- sand						
913	921	shale						
921	941	sand						
941	957	shale						
957	958	Bevier- coal						
958	970	shale						
970	971	Ardmore- lime						
971	972	shale						
972	974	Crowburg- blk shale						
974	975	coal						
975	981	shale						
981	990	Cattleman- sand						
990	1010	shale						
1010	1011' 6"	blk shale						

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JUN 02 2006
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Notes: Used Booster
 Notes: 06LC-032906-R2-029-Clairborne Living Trust A-3 - BJO

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KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

KCC

JUN 02 2006

TICKET NUMBER 08505

LOCATION Eureka

FOREMAN Troy Strickler

CONFIDENTIAL
 TREATMENT REPORT & FIELD TICKET
 CEMENT


DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-28-06	3070	Clairborne Trust A-3 <i>Living</i>	32	27	15E	Wilson
CUSTOMER <i>Gateway Titan</i>			TRUCK #			
MAILING ADDRESS <i>P.O. Box 960</i>			DRIVER			
CITY <i>Meeker</i>			TRUCK #			
STATE <i>OK</i>			DRIVER			
ZIP CODE <i>74855</i>			TRUCK #			
			DRIVER			

JOB TYPE Surface HOLE SIZE 11" HOLE DEPTH _____ CASING SIZE & WEIGHT 8 5/8"
 CASING DEPTH 35' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8" SLURRY VOL _____ WATER gall/sk 5.2° CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: *Safety Meeting! Rig up to 8 5/8" casing. Break circulation. Mixed 20 sks Class 'A' cement w/ 2% Cacl₂ + 1/4" Flocc @ 14.8" wgt. Displaced w/ 1 1/2 Bbl water. Good cement returns to surface.*

Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 S	1	PUMP CHARGE		
5406	40	MILEAGE <i>15th of 2 wells</i>	620.00	620.00
			3.15	126.00
1104 S	20 sks	Class "A" Cement	11.25	225.00
1102	37.6"	Cacl ₂ 2%	.64"	24.06
1107	5"	Floccle 1/4" Ppt/sk	1.80"	9.00
5407		Tan - mileage	m/c	275.00
5502 C	3 hrs.	808bl Vac Truck KCC WICHITA	90.00	270.00
<i>Thank You!</i>				
			Sub Total	1549.06
			6.33 SALES TAX	16.21
			ESTIMATED TOTAL	1565.33

AUTHORIZATION 

TITLE 204010

DATE _____

KCC

JUN 02 2006

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

CONFIDENTIAL

TICKET NUMBER 08558

LOCATION Eureka

FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-30-06	3070	Clairborne living Trust #A-3	32	27	15E	Wilson
CUSTOMER Gateway Titan			TRUCK #			
MAILING ADDRESS P.O. Box 960			DRIVER		TRUCK #	
CITY Meeker			DRIVER		TRUCK #	
STATE OK			DRIVER		TRUCK #	
ZIP CODE 74855			DRIVER		TRUCK #	

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1330' CASING SIZE & WEIGHT 4 1/2" 10.5"
 CASING DEPTH 1320' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2" SLURRY VOL 420bl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 218bl DISPLACEMENT PSI 700 MIX PSI 1200 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break circulation w/ fresh water. Pump 4sk Gel-Flush, 118bl Dye water. Mixed 140skr ThickSet Cement w/ 5" Kol-Seal ^{Prfl} @ 13.2" ^{Prfl}/gal. Shut down. Wash out Pump + lines Release Plug. Displace w/ 218bl Fresh water. Final Pump Pressure 700 PSI. Bump Plug to 1200 PSI. Wait 2mins. Release Pressure Float Held. Good Cement To Surface = 78bl Slurry to Pit.

Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	40	MILEAGE	800.00 3.15	800.00 126.00
1126A	140skr	ThickSet Cement	14.65	2051.00
1110A	700"	Kol-Seal 5" ^{Prfl} /gal	.36"	252.00
1118A	200"	Gel-Flush	.14"	28.00
5407		Ton-Mileage Bulk Truck	m/c	275.00
5502C	4hrs	80 Bbl Vac Truck	90.00	360.00
1123	3000 gal	City Water	12.80 ^{Prfl} /gal	38.40
4161	1	4 1/2" AFU Float shoe	146.00	146.00
4129	1	4 1/2" Centralizer	29.00	29.00
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
		Thank You!		
			Sub Total	4145.40
			6.3% SALES TAX	162.82
			ESTIMATED TOTAL	4308.22

AUTHORIZATION 

TITLE _____

DATE _____

804053

06/02/08

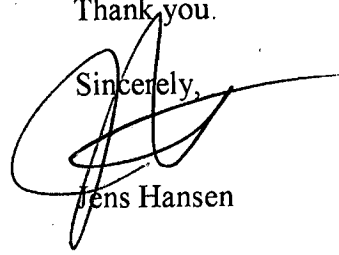
KCC
JUN 02 2006
CONFIDENTIAL

June 2, 2006

To; Kansas Corporation Commission

RE: Confidentiality of Well Information -Clairborne Living Trust A-3 API# 15-205-26386-0000. Please hold all information regarding the above well confidential for an additional 12 months per rule 82-3-107.

Thank you.

Sincerely,

Jens Hansen

RECEIVED
JUN 09 2006
KCC WICHITA