## CONFIDENTIAL

### Kansas Corporation Commission Oil & Gas Conservation Division

ORIGINA September 1999
Form Must Be Typed

#### **WELL COMPLETION FORM**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE** 

Operator: License #_33365	API No. 15 - 205-26376-00-00
Name: Layne Energy Operating, LLC	County: Wilson
Address: 1900 Shawnee Mission Parkway	NW NE SW NE Sec. 33 Twp. 30 S. R. 14 V East West
City/State/Zip: Mission Woods, KS 66205	1335 feet from S / N (circle one) Line of Section
<b>5</b>	1788 feet from (E)/ W (circle one) Line of Section
Operator Contact Person: M. B. Nattrass	Footages Calculated from Nearest Outside Section Corner:
Phone: (913 ) 748-3987	(circle one) NE SE NW SW
Operator Contact Person: M. B. Nattrass  Phone: (913 ) 748-3987  Contractor: Name: McPherson Drilling  License: 5675	Lease Name: Weber Well #: 7-33
License: 5675	Field Name: Cherokee Basin Coal Area
Purchaser:  Operator Contact Person: M. B. Nattrass  Phone: (913) 748-3987  Contractor: Name: McPherson Drilling  License: 5675  Wellsite Geologist:  Designate Type of Completion:  New Well Re-Entry Workover	Producing Formation: Cherokee Coals
Designate Type of Completion:	Elevation: Ground: 914 Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1523 Plug Back Total Depth: 1512
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 40 Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1519
Operator:	feet depth to Surface w/ 160 sx cmt.
Well Name:	Drilling Fluid Management Plan A(+11 N# 7-1-08
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content_N/Appm Fluid volumebbls
Plug Back Plug Back Total Depth	Dewatering method used N/A - Air Drilled
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	'
Other (SWD or Enhr.?) Docket No	Operator Name:
3/7/2006 3/10/2006 4/10/2006	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workow Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells All requirements of the statutes, rules and regulations promulgated to regulations.	n the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING S. Submit CP-111 form with all temporarily abandoned wells.
herein are complete and correct to the best of my knowledge.  Signature:	KCC Office Use ONLY
Title: Agent Date: 6/39/06	Letter of Confidentiality Attached
$n \longrightarrow 1$	If Denied, Yes Date:
	Wireline Log Received
20 de 1 May 1 1	Geologist Report Received JUN 2 9 2006
Notary Public:	—— UIC Distribution CONFIDENTIA
Date Commission Expires: 12/28/09	
1 \ NOTARY PURLI	C State Of Kansas

BROOKE C. MAXFIELD My Appt. Exp. 12/28/09

KCC

JUN 2 9 2006

Operator Name: Layne Energy Operating, LLC			Lease	Lease Name: Weber			well #: 7-33 CONFIDENT			
Sec. 33 Twp. 30 S. R. 14 Fast West				County: Wilson						
ested, time tool oper emperature, fluid rec	n and closed, flowing covery, and flow rate	and base of formations g and shut-in pressures s if gas to surface test, final geological well site	s, whether sl , along with t	hut-in pre	ssure reache	d static level, hydro	ostatic pressur	es, bottom hole		
Orill Stem Tests Take	n ·	. ☐ Yes 🗸 No		<b>✓</b> Lo	og Forma	ation (Top), Depth a	and Datum	Sample		
(Attach Additional	•			Name	Э		Тор	Datum		
Samples Sent to Geo	ological Survey	. Yes No		Pawi	nee Lime		925 GL	-11		
Cores Taken Electric Log Run		☐ Yes ☑ No ☑ Yes ☐ No			llo Shale		1052 GL	-138		
(Submit Copy)		•		V Sh	ale		1124 GL	-210		
ist All E. Logs Run:				Mine	ral Coal		1166 GL	-252		
Compensated Do Dual Induction	ensity Neutron			Mississippian			1442 GL	-528		
		CASIN Report all strings se	G RECORD	✓ Ne		uction, etc.				
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)		eight . / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives		
Surface	11 .	8.65	24		40'	Class A	10	Type 1 cement		
Casing	6.75	4.5	10.5		1519'	Thick Set	160			
		ADDITION	AL CEMENT	ING / SOL	JEEZE RECO	BD				
Purpose: Perforate Protect Casing	Depth Top Bottom	Type of Cement					and Percent Additives			
Plug Back TD Plug Off Zone				-						
Shots Per Foot	Plugs Set/Type Perforated	<del></del>	Acid, F	Fracture, Shot, Cemer (Amount and Kind of N	nt Squeeze Reco	ord Depth				
Å	See Attached									
					KAI	NSAS CORPORATION	VED			
						JUN 3 0		UN		
		•	•		CONSERVATION DIVISION					
		,				WICHITA,	DIVISION KS			
TUBING RECORD 2	Size 3/8"	Set At 1409'	Packer	At	Liner Run	Yes V N				
Date of First, Resumer	d Production, SWD or	Enhr. Producing N	Method	Flowin	g √Pur	mping Gas L	ift Oth	ner <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil 0	Bbls. Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravity		
Disposition of Gas		COMPLETION			Production Ir	nterval				
Vented ✓ Sold (If vented, Sold	Used on Lease	Open Ho		rf. 🔲 l	Oually Comp.	✓ Commingled				

KCC. JUN 2 9 2006

Operator Name:	Layne Energy Operating, LLC.	CONFIDENTIAL						
Lease Name:	Weber 7-33	*****						
	Sec. 33 Twp. 30S Rng. 14E, Montgomery County		<u> </u>					
API:	15-205-26376							
Shots per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth					
4	1387-1387, 1313.5-1317, 1181-1184.5, 1166-1168	Rowe, Drywood, Scammon, Mineral-7,500# 20/40 sand, 1100 gal 15% HCl acid, 547 bbls water	1166-1387					
4	1124-1126.5, 1104.5-1108.5, 1052-1057.5, 1034- 1037.54	Croweburg, Bevier , Mulky, Summit-8,900# 20/40 sand, 1,500 gal 15% HCl acid, 649 bbls water	1034-1126.5					
4	922-923.5, 795.5-796.5, 749.5-753.5, 707.5-712	Mulberry, Laredo, Dawson, Hushpuckney-7,200# 20/40 sand, 1,200 gal 15% HCl acid, 577 bbls water	707.5-923.5					

RECEIVED KANSAS CORPORATION COMMISSION JUN 3 0 2006

CONSERVATION DIVISION WICHITA, KS

# KCC JUN 2 9 2006 CONFIDENTIAL

#### MORNING COMPLETION REPORT

Report Called in by: : JOHN ED			Report taken by:	KRD	
LEASE NAME & #	AFE#	DATE	DAYS	CIBP	PBTD
				DEPTH	TYPE FLUID
WEBER 7-33	G01026600100	3/7/2006	1	TYPE	
PRESENT OPERATION:			5004 W 050 0W	25405	VIS
			FROM UNDER SU	CONTRACTOR	
DEEPEST CASING LINERS OD TOP & S	HOE DEPTH	REPAIR DOW	N IIME HKS	RIG NO	
OD SHOE DEPTH		TES	T PERFS	NIG NO	·
PACKER OR ANCHOR FISHING TOOLS	OD ID	7 .	TO	SQUEE	ZED OR PLUG BACK PERFS
_FACKER OR ANCHOR_FISHING TOOLS	00 10		то		то
			то		то
			то		то
	,		то		то
HRS BRIEF DESCRIP	TION OF OPERATION	ON .			
TIKO BRIDE DECORATION					
MIRU MCPHERS	ON DRILLING, DRI	LED 11" HO	LE, 40' DEEP, RIH	W/ 2 JT 8 5/8" SURFAC	E CASING,
					•
MIXED 10 SYS T	ZDE 1 CEMENT DI	IMPED DN T	HE BACKSIDE, SD	FN	
MIXED 10 SAS 1	TPE I CEMENT, DO		TIE BACKGIDE, CO		· · · · · · · · · · · · · · · · · · ·
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				KANSAC	CEIVED
				4-1010	RECEIVED CORPORATION COMMISSION
			<u></u>	<del> </del>	JUN 3 0 2006
					3014 3 0 2006
				CON	ISERVATION DIVISION WICHITA, KS
					WICHITA KO
` `	<u> </u>				MONIA, KS
		1		· · ·	
					•
DAILY COST ANALYSIS	· · · · · · · · · · · · · · · · · · ·				
			F	DETAILS OF RENTALS	
RIG			МС	OKAT DRILLING @ 6.50	/ft
<del></del> -			мс	OKAT (CEMENT)	160
CURERVICION	200		DIF	RTWORKS (LOC,RD, PI	T) 400
SUPERVISION	200				400
			80	IRFACE CASING	
RENTALS			<u>  [_A</u>	ND/ LEGAL	2000
ernylete	400				
SERVICES	400				
	3		<u> </u>	· · · · · · · · · · · · · · · · · · ·	
MISC	2560		<u> </u>		
		•	j		
			L		
		a		TOTO	3160
DAILY TOTALS	PREVIO	OUS TCTD		TCTD	3160

## **KCC**

CONSOLIDATED OIL WELL SERVICES, INC. P.O, BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

## JUN 2 9 2006

## CONFIDENTIAL

TICKET NUMB	ER
LOCATION	Eweka
FOREMAN	Brad Buther

## TREATMENT REPORT & FIELD TICKET CEMENT

ALLING ADDRESS  ALLING ADDRESS  ALLING ADDRESS  ALLING ADDRESS  P.O. Box 160  TY  Secamate  KS.  BYTHE LORSWITHS  HOLE SIZE 674"  HOLE DEPTH 1523"  CASING SIZE & WEIGHT  APRIL PIPE  TUBBING  OTHER POTO 1572  URRY WEIGHT 13-21 A.  SLURRY VO. 47 Bit WATER palled 80°  ESPLACEMENT 24 Bits DISPLACEMENT PR. 600  ESPLACEMENT 25 CASH DISPLACEMENT PR. 600  ESPLACEMENT 25 C	DATE	CUSTOMER#	WEL	L NAME & NUME	3ER	SEC	HON	TOWNSHIP	RA	IGE	COUNTY
ALLING ADDRESS  ALLING ADDRESS	3-13-06	4758	Wel	ber 7:3	3						Wilson
P.O. Box 160  TY  STATE  SCIENTIFY  BYPE Longsting  HOLE SIZE 674"  HOLE DEPTH 1073"  CASING SIZE & WEIGHT 412"  DISPLACEMENT 37-16 SLURRY VOL 79 BY WATER galifix 8"  CEMENT LETTIN CASING 7  BRILL PIPE  TUBING  TUBING  TUBING  THE MATER galifix 8"  CEMENT LETTIN CASING 7  OTHER PBTO 1572"  SPILACEMENT 37-16 SLURRY VOL 79 BY WATER galifix 8"  CEMENT LETTIN CASING 7  SPILACEMENT 37-16 SLURRY VOL 79 BY WATER galifix 8"  CEMENT LETTIN CASING 7  SPILACEMENT 37-16 SLURRY VOL 79 BY WATER galifix 8"  CEMENT LETTIN CASING 7  SPILACEMENT 37-16 SLURRY VOL 79 BY WATER galifix 8"  CEMENT LETTIN CASING 7  SPILACEMENT 37-16 SLURRY VOL 79 BY WATER galifix 8"  CEMENT LETTIN CASING 7  SPILACEMENT 37-16 SLURRY VOL 79 BY WATER GALIFY  TOAK YOU.  THOMAS YOU.  THOMAS YOU.  TOAL  ACCOUNT GUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT FRICE TOTAL  TOAL  TOAL YOU.  TOAL  ACCOUNT GUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT FRICE TOTAL  TOAL	CUSTOMER				1 _	1946					
P.O. Box 160  TY  STATE  SCIENTIFY  BYPE Longsting  HOLE SIZE 674"  HOLE DEPTH 1073"  CASING SIZE & WEIGHT 412"  DISPLACEMENT 37-16 SLURRY VOL 79 BY WATER galifix 8"  CEMENT LETTIN CASING 7  BRILL PIPE  TUBING  TUBING  TUBING  THE MATER galifix 8"  CEMENT LETTIN CASING 7  OTHER PBTO 1572"  SPILACEMENT 37-16 SLURRY VOL 79 BY WATER galifix 8"  CEMENT LETTIN CASING 7  SPILACEMENT 37-16 SLURRY VOL 79 BY WATER galifix 8"  CEMENT LETTIN CASING 7  SPILACEMENT 37-16 SLURRY VOL 79 BY WATER galifix 8"  CEMENT LETTIN CASING 7  SPILACEMENT 37-16 SLURRY VOL 79 BY WATER galifix 8"  CEMENT LETTIN CASING 7  SPILACEMENT 37-16 SLURRY VOL 79 BY WATER galifix 8"  CEMENT LETTIN CASING 7  SPILACEMENT 37-16 SLURRY VOL 79 BY WATER GALIFY  TOAK YOU.  THOMAS YOU.  THOMAS YOU.  TOAL  ACCOUNT GUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT FRICE TOTAL  TOAL  TOAL YOU.  TOAL  ACCOUNT GUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT FRICE TOTAL  TOAL		Layne En	<b>4/3</b> /		Jous				TRI	CK #	DRIVER
SCOUNT OUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL SUPPLY A SOUND OF SERVICE OF PRODUCT UNIT PRICE TOTAL SUPPLY OF SUPPL		ess.			Cones	44	6	Scott			
SIGNATURE   STATE   HOLE SIZE 634"   HOLE DEPTH 1523" CASING SIZE & WEIGHT   1/2" 10.516    BETTYPE   Longston   HOLE SIZE 634"   HOLE DEPTH 1523" CASING SIZE & WEIGHT   1/2" 10.516    BETTYPE   Longston   HOLE SIZE 634"   HOLE DEPTH 1523" CASING SIZE & WEIGHT   1/2"    BISHOD DEPTH   1572"   DRILL PIPE   TUBING   TU		P.O. BOX 16	0	<b>.</b>		47	9	Calin			
HOLE SIZE 634" HOLE DEPTH 1523" CASING SIZE & WEIGHT 1526 DELLE PIE TUBING  USING DEPTH 1579" DRILL PIPE TUBING  USING DEPTH 1579" DRILL PIPE  TUBING  USING DEPTH 1579" DRILL PIPE  TUBING  OTHER PBTD 1572"  SURRY WEIGHT 1572" DRILL PIPE  SELACEMENT 24 BNs DISPLACEMENT PSI 600 PPSI 1600 Bungths  RATE  SELACEMENT 24 BNs DISPLACEMENT PSI 600 PPSI 1600 Bungths  RATE  SELACEMENT 24 BNs DISPLACEMENT PSI 600 PPSI 1600 Bungths  RATE  SELACEMENT 24 BNs DISPLACEMENT PSI 600 PPSI 1600 Bungths  RATE  SELACEMENT 24 BNs DISPLACEMENT PSI 1600 Bungths  RATE  SELACEMENT 1610 BNs DISPLACEMENT PSI 1600 Bungths  RATE  SELACEMENT 1610 BNs DISPLACEMENT 1610 BNs DISPLACEMENT AND THE TOTAL  SELACEMENT WAS THICK SELECT COMMENT OF PSISON BNS CAN 1674 BNs DISPLACEMENT AND THE TOTAL  SELACEMENT WAS THICK SELECT COMMENT OF PSISON BNS CAN 1674 BNs DISPLACEMENT AND THE TOTAL  SELECTION WAS THICK SELECT BNS DISPLACEMENT BNS D	CITY		STATE	ZIP CODE							
NARY WEIGHT 13-2 16. SLURRY VOL 49 BILL PIPE TUBING OTHER POID 15/2 - 1 TUB	Sycamor	د	Ks.								
ACCOUNT CODE OUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT FICE TOTAL STOPE OF SERVICE SERVICES OF PRODUCT UNIT FICE STOPE OF SERVICES OF PRODUCT UNIT FICE OF STOPE OF SERVICES OF PRODUCT UNIT FICE OF SERVICES OF SERVICES OF SERVICES OF SERVICES OF SERV	OB TYPE	PASSITING	HOLE SIZE	63/4"	HOLE DEPTH	1 1523		CASING SIZE & V	WEIGHT_	4/2-	10.516.
URRY WEIGHT 13-2 16. SLURRY VOL 49 Bb. WATER GAILS 8-0 CEMENT LEFT IN CASING 7-  BRIAGEMENT 24 Bb. DISPLACEMENT PSI LOO EXPENDED RUMPHS PARTY  MARKS: SCITY Microms! Rigural Yier Casing Birek Kincustion with 30 Bbls water.  Busined ID Bbl Gol Flush, 10 Bbl water 10 Bbl Matasticate, 14 Bbl Dye water.  Mixed 100 sks Thickset cenesis of the Physical Rumphs of 13-216 Physical (yield 1-92)  Shut down washing purple lines. Release they—Displace this with 24 Bbls water.  Final pumphs of the Bt.—Bung May to 100 Bt.—Wait minutes—Release Piesseur.  Float Held—Good Cement Exwest Expenses 18 Bbl. Shurry  Job Complete. Teaching  "Thonk You"  ACCOUNT QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT FRICE TOTAL  SHOT OF MILEAGE 8 50 3 15 126.00  SHOO 1 PUMP CHARGE 8 50 3 15 126.00  MILEAGE 8 50 14.65 2344.00  MILEAGE 8 50 14.65 11.85 28.00  MILEAGE 9 50 14.65 2344.00  MILEAGE 9 50 14.65 11.85 28.00  MILEAGE 9 50 14.85 28.00  MILE			DRILL PIPE		TUBING				OTHER	PBID	1512
SPLACEMENT 24 Bills DISPLACEMENT PSI 600 SPSI 1000 Bumphy RATE  BURDEN 10 TOUR GENT HUNG 10 Bills MATES HICKORD WITH 30 RIBBS WITH STORE WATER.  Proport 10 Tour Gent Flush 10 Bills Mates 10 Bills Mates His Silvar 14 Bills Dec water.  Proport 10 Tour Machine Tremand 10 PM/Krof Kols SCH. 313 716 May (Viold 177)  Shut down Machine Tremand 10 PM/Krof Kols SCH. 313 716 May (Viold 177)  Shut down Machine Tremand 10 PM/Krof Kols SCH. 313 716 May 12 Bills water.  Final pumphy of 600 BT - Burdy Alays to 1000 BT - Mathematics - Release Biesswe  Float Held- Good Camera Etwas to Sulfue w/ 8 Bol. Shury  Job completes - Tour down  "Thank You"  ACCOUNT CODE  OUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT FRICE TOTAL  SHOP HELD SKS. Thick Sci Coment B 800,00 800.00  5406 40 MILEAGE 8 B 3 15 126,00  5406 40 MILEAGE 8 B 3 15 126,00  1126 A 1600 18s. Kol-Stall 10 PM/Sh. 32 W 31 1465 234400  1127 A 1600 18s. Gold Flush 10 PM/Sh. 32 W 31 1465 234400  1128 A 200 18s. Gold Flush 10 PM/Sh. 32 W 1465 234400  1128 A 200 18s. Gold Flush 10 PM/Sh. 32 W 1465 389.50  1129 A 88 Tow 40 miles - Bulk Truck 105 369.60  14404 1 442" Top Ruby Alug 40.00 40.00  14404 1 442" Top Ruby Alug 40.00 40.00  1455 71.57 11 4557.57			SLURRY VOL_	49 BU	WATER gal/s	k 8.0		CEMENT LEFT in	CASING	2-	
MARKS: Softy Morting! Risingto 412" casing Bitch Concentration with 30 Bbbs water.  Runged 10 Bbb Gel Flush 10 Bbbs water 10 Bbb Measilicate, 14 Bbb Dre water.  Mixed 160 Sts. Thick for censury 10 miles 100 Bbb. State 12 lb More water.  Mixed 160 Sts. Thick for censury 10 miles 100 Bbb. Sharp 12 lb More water.  Shut down was having sump share. Release Has - Displace Has with, 24 Bbbs water.  Final pumphs 1600 Bbb. Bump Hing to 100 Bbb. Sharp  Thonk you"  Account Code Quantity or units Description of services or product Unit 3 rice total.  Syol 1 Pump charge 800,00 800,0								RATE			
Runged 16 Bol. Gel. Flush Bolh water 10 Bbl. Metasticate, 14 Bbl. Dre water.  Mixed 160 sts. Thick fet century 10 miles of Missey Kolsen. \$13 216 miles 12 miles.  Shut down washing any shines. Release High Displace High with 24 Bbls water.  Final pumphs of 1600 KST - Bump High 100 KST - want minutes - Release. Pleasewe.  Float Hold- Good centur isture to Surface wy 8 Bbl. Sluthy  Job complete. Test church  "Thonk you"  ACCOUNT CODE QUANTITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT 3RICE TOTAL  SHO! / PUMP CHARGE 800,00 800,00  5406 40 MILEAGE 8 3 15 126,00  1126 A 160 SKS. Thick Set centur 8 2 8 15 126,00  1126 A 160 Ibs. KOI-SEAL 10 miles 8 2 15 14 65 2344.00  1128 A 200 Ibs. Gel Flush 8 2 16 14 65 2344.00  1128 A 200 Ibs. Gel Flush 8 2 16 16 16 82,50  1290 A 8.8 Ton 40 miles - Bulk Truck  1404 ) 412 Top Ruller Hug 40,00 40,00  1404 1757,53									Tor-		
Mixed 160 sks Thick Set command 100 Mised Rolls EAL of 137 16 Mised (yield 178)  Shut down't washout pumps hims. Release flag - Displace flag with 24 BHs water.  Final pumphs of 600 fst - Bump flag to 100 fst - Wait finitutes - Release Please Please Ploat Held - Good comment triums to Sulpice w/ 8 Bbs. Shuty  Thonk you"  ACCOUNT CODE OUANTITY OF UNITS DESCRIPTION of SERVICES OF PRODUCT UNIT PRICE TOTAL  SYO! / PUMP CHARGE 8 8 3 15 126.00  5406 40 MILEAGE 8 5 3 15 126.00  1126 A 160 SKS. Thick Set Comment 8 2 2 14.65 2344.00  1126 A 160 Ibs. KOI-SEAL 10 Mise 8 2 14.65 2344.00  1128 A 200 Ibs. Gel Flush 8 2 14.65 18.80  1139 A 88 TON 40 miles - Bulk Truck 1.05 369.60  4404 ) 442" Top Ruber flug 40.00 40.00  4404 ) 442" Top Ruber flug 4557.57	D .	THE CALES	1134910 14	To Jos	II ATTORY	: To 1	u DL	A 20 To 5			
Shull down washout progressiones. Kelease Hug Displace Hug. with at 15th waiter.  Final pumphy of low 15th - Bump Hug To 1800 15th - Wait Aminutes - Release Please Ple	Tunged /	1/0 " 71	34 10 00k h	TATE TO DE	- 1 Val ce	CAIR TIS	2.00L	Year C	1.1 1.75	<u>-)</u>	
Final pumphs of 600 RST - Bump Alug To 1800 RST - Wait Aminutes - Kelease Messure Flort Held - Good Cement Fiturus To Surface wy 8 Bol. Sharty  To complete - Toor channel  "Thank you"  ACCOUNT CODE GUANTITY or UNITS DESCRIPTION of SERVICES OF PRODUCT UNIT PRICE TOTAL  STYO! / PUMP CHARGE 8 8 9 3.15 / 26.00  5406 40 MILEAGE 8 6 3.15 / 26.00  1/26 A 160 SKS. Thick Set cement 8 2 00 14.65 2344.00  1/20 A 1600 165. KOI-SEAL 10*P/SIR 30 34 .3616 576.00  1/210 A 200 165. Gel Flush 8 9 .1416. 28.00  1/211 A 50 65 Metesticate Preflush 9 .16516 82.50  5407 A 88 TON 40 miles - Bulk Truck  1/25 369.60  4/404 1 4/2" Top Ruller Alug 40.00 40.00  1/27 SESTIMATED 15.37.37	Mixed !	CUSKS INC	Wel Cement	wy 10 r-isk	N -	71 e 6	וא. <u>'</u> או	20 20			
Float Hold- Good coment Expense to Surface by Bol. Sluthy  Job complete- Per down/  "Thank You"  ACCOUNT OUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  SHOO!  PUMP CHARGE 800,00 800.00  SHOO MILEAGE 8 3 15 126.00  III A 160 SKS. Thick Set coment 8 2 2 3 15 126.00  III A 1600 Ibs. KOI-SEAL IN**** TO BE SET SET SET SET SET SET SET SET SET SE	Shuld	own-washe	and brands yo	nes- Keleas	CE HUG -	risbuce	They h	AT DO	<u>z Wa/t</u> D.	<u> </u>	······
Thonk you"   ACCOUNT   QUANTITY OF UNITS   DESCRIPTION OF SERVICES OF PRODUCT   UNIT FRICE   TOTAL   STOPPORT   SOLO	<u> Fine</u>	of pumping -	600 PST -	Bump Mug 1	<u> /000 /5</u>	<u> </u>	t Amia	vies - Relea	se /	esswe	· ·
ACCOUNT CODE QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT FRICE TOTAL STORE SOCIED SOCI	E	loat Held-	Good Can	en Teluins	10 Swee	w/ 8	ک افظ	uny	<del></del>		
ACCOUNT   QUANTITY OF UNITS   DESCRIPTION OF SERVICES OF PRODUCT   UNIT FRICE   TOTAL				Job com	plete- Tear	down		•		·	
ACCOUNT   QUANTITY OF UNITS   DESCRIPTION OF SERVICES OF PRODUCT   UNIT FRICE   TOTAL				, ,			·				
ACCOUNT   QUANTITY OF UNITS   DESCRIPTION OF SERVICES OF PRODUCT   UNIT FRICE   TOTAL		·		<u>"77</u>	ank you"						
CODE 5401 / PUMP CHARGE \$ 800,00 800.00 5406 40 MILEAGE \$ 800,00 800.00 5406 40 MILEAGE \$ 8 8 3.15 126.00 1126 A 160 SKS. ThickSet cement \$ 20 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2											<u> </u>
5401		QUANTITY	or UNITS	DE	SCRIPTION o	f SERVICE	S or PRO	DUCT _	UNIT	PRICE	TOTAL
136 A   160 SKS Thick Set Cement   3 15   126,000     110 A   1600 Ibs. KOI-SEAL IO**/SK   30 3 3 15   126,000     1118 A   200 Ibs. Gel Flush   30 3 3 15   36 16 576.00     1111 A   50   165   Metasilicate Preflush   20   369,60     1114 A   300 Ibs. Gel Flush   20   369,60     1115 A   300 Ibs. Gel Flush   20   369,60     1116 A   300 Ibs. Gel Flush   30   369,60     1117 A   300 Ibs. Gel Flush   300   40,00     1118 A   200 Ibs. Gel Flush   30   369,60     1119 A   300 Ibs. Gel Flush   300   40,00     1110 A   300 Ibs. Gel Flush   300   40,00     1110 A   300 Ibs. Gel Flush   300   40,00     1110 A   300 Ibs. Gel Flush   300   300     1110 A   300 Ibs. Gel Flush   300 Ibs. Gel F			<u> </u>	DUMP CHASS		<del></del>		<del></del>	Qn/	7 44	800 00
1126 A 160 SKS. Thick Set coment 32 2 80 14.65 2344.00 1110 A 1600 165. KOI-SEAL 10* 1/51 35 32 .36.16 576.00 11118 A 200 165. Gel Flush 32 32 .1416. 28.00 1111 A 50 165 Metasilicate Preflush 32 .145.16 82.50 13407 A 8.8 Ton 40 miles - Bulk Truck 1.05 369.60 14404 ) 472" Top Rubby Plug 40.00 40.00 14404 ) 472" Top Rubby Plug 40.00 40.00 1557.57		/		<del>                                     </del>				<del></del>			
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THORIZATION Called by John Ed TITLE DATE DATE					TITLE					AL	150 110 1

#### GEOLOGIC REPORT

KANSAS CORPORATION COMMISSION

JUN 3 0 2003

**CONSERVATION DIVISION** WICHITA, KS

**KCC** 

LAYNE ENERGY Weber 7-33 SW NE, 1335 FNL, 1788 FEL Section 33-T30S-R14E Wilson County, KS

JUN 2 9 2006 Spud Date: 3/7/2006 **Drilling Completed:** 3/10/2006 CONFIDENTIAL 3/10/2006

A.P.I. #: 15-205-26376 Ground Elevation: 914' Depth Driller: 1523' Depth Logger: 1523'

Logged:

Mississippian

Surface Casing: 8.625 inches at 40' **Production Casing:** 4.5 inches at 1512.1'

Cemented Job: Consolidated

Dual Induction SFL/GR, High Resolution Open Hole Logs:

1,442

Compensated Density/Neutron

#### **Formation** Tops (in feet below ground level)

Douglas Group Surface (Stranger Formation) Pawnee Limestone 925 Excello Shale 1,052 1,124 "V" Shale Mineral Coal 1,166

Layne Energy, Inc.

<sup>6</sup> 1900 Shawnee Mission Parkway, Mission Woods, Kansas 66205 Phone: (913) 748-3987 Fax: (913) 748-3970

June 29, 2006

RECEIVED KANSAS CORPORATION COMMISSION

JUN 3 0 2006

CONSERVATION DIVISION WICHITIA. KS

Kansas Corporation Commission Oil & Gas Conservation Division 130 S. Market, Room 2078 Wichita, KS 67202

Re: Well Completion Form

To Whom It May Concern:

I have enclosed the ACO-1 form and associated data for the following well:

CONFIDENTIAL

API # 15-125-30978

Osburn 7-2

API# 15-125-30974

Scammey DC 5-34

API# 15-205-26376

Weber 7-33

API# 15-205-26401 Newby AX&P 15-29

API# 15-125-30956

Whistler 7-35

We respectfully request that all information submitted be kept confidential and per provision E-4 of K.A. R. 82-3-107, we request that the term of the confidentiality be extended by one year.

If you need additional information or have any questions or comments, please mact me at (913) 748-3987.

Best regards,

Brooke C. Maxfield

**Enclosures** 

Cc Well File Field Office

