

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33365
Name: Layne Energy Operating, LLC
Address: 1900 Shawnee Mission Parkway
City/State/Zip: Mission Woods, KS 66205
Purchaser: _____
Operator Contact Person: M. B. Natrass
Phone: (913) 748-3987
Contractor: Name: McPherson Drilling
License: 5675
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3/7/2006</u>	<u>3/10/2006</u>	<u>4/10/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26376-00-00
County: Wilson
NW NE SW SE Sec. 33 Twp. 30 S. R. 14 East West
1335 feet from S / **(N)** (circle one) Line of Section
1788 feet from **(E)** W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Weber Well #: 7-33
Field Name: Cherokee Basin Coal Area
Producing Formation: Cherokee Coals
Elevation: Ground: 914 Kelly Bushing: _____
Total Depth: 1523 Plug Back Total Depth: 1512
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1519
feet depth to Surface w/ 160 sx cmt.

Drilling Fluid Management Plan AIF II NH 7-1-08
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume _____ bbls
Dewatering method used N/A - Air Drilled
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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CONSERVATION DIVISION
WICHITA, KS
JUN 30 2006

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M.B. Natrass
Title: Agent Date: 6/29/06
Subscribed and sworn to before me this 29 day of June
2006
Notary Public: Brooke C. Maxfield
Date Commission Expires: 12/28/09

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
KCC
JUN 29 2006
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NOTARY PUBLIC - State Of Kansas
BROOKE C. MAXFIELD
My Appt. Exp. 12/28/09

Side Two

Operator Name: Layne Energy Operating, LLC Lease Name: Weber Well #: 7-33
 Sec. 33 Twp. 30 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:60%;">Name</th> <th style="width:20%;">Top</th> <th style="width:20%;">Datum</th> </tr> </thead> <tbody> <tr> <td>Pawnee Lime</td> <td>925 GL</td> <td>-11</td> </tr> <tr> <td>Excello Shale</td> <td>1052 GL</td> <td>-138</td> </tr> <tr> <td>V Shale</td> <td>1124 GL</td> <td>-210</td> </tr> <tr> <td>Mineral Coal</td> <td>1166 GL</td> <td>-252</td> </tr> <tr> <td>Mississippian</td> <td>1442 GL</td> <td>-528</td> </tr> </tbody> </table>	Name	Top	Datum	Pawnee Lime	925 GL	-11	Excello Shale	1052 GL	-138	V Shale	1124 GL	-210	Mineral Coal	1166 GL	-252	Mississippian	1442 GL	-528
Name	Top	Datum																	
Pawnee Lime	925 GL	-11																	
Excello Shale	1052 GL	-138																	
V Shale	1124 GL	-210																	
Mineral Coal	1166 GL	-252																	
Mississippian	1442 GL	-528																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	11	8.65	24	40'	Class A	10	Type 1 cement
Casing	6.75	4.5	10.5	1519'	Thick Set	160	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Attached	RECEIVED KANSAS CORPORATION COMMISSION JUN 30 2006 CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD		Size <u>2 3/8"</u>	Set At <u>1409'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>4/28/2006</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>0</u>	Water Bbls. <u>100</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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Operator Name:	Layne Energy Operating, LLC.		
Lease Name:	Weber 7-33		
	Sec. 33 Twp. 30S Rng. 14E, Montgomery County		
API:	15-205-26376		
Shots per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	1387-1387, 1313.5-1317, 1181-1184.5, 1166-1168	Rowe, Drywood, Scammon, Mineral-7,500# 20/40 sand, 1100 gal 15% HCl acid, 547 bbls water	1166-1387
4	1124-1126.5, 1104.5-1108.5, 1052-1057.5, 1034-1037.54	Croweburg, Bevier, Mulky, Summit-8,900# 20/40 sand, 1,500 gal 15% HCl acid, 649 bbls water	1034-1126.5
4	922-923.5, 795.5-796.5, 749.5-753.5, 707.5-712	Mulberry, Laredo, Dawson, Hushpuckney-7,200# 20/40 sand, 1,200 gal 15% HCl acid, 577 bbls water	707.5-923.5

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MORNING COMPLETION REPORT

Report Called in by: JOHN ED

Report taken by: KRD

LEASE NAME & #		AFE#	DATE	DAYS	CIBP	PBTD
WEBER 7-33		G01026600100	3/7/2006	1	DEPTH	TYPE FLUID
					TYPE	
PRESENT OPERATION:						WT
DRILL OUT FROM UNDER SURFACE						VIS
DEEPEST CASING OD SHOE DEPTH	LINERS OD TOP & SHOE DEPTH		REPAIR DOWN TIME HRS		CONTRACTOR	
					RIG NO	
		TEST PERFS				
PACKER OR ANCHOR	FISHING TOOLS	OD	ID	TO	SQUEEZED OR PLUG BACK PERFS	
				TO	TO	
				TO	TO	
				TO	TO	
				TO	TO	
HRS	BRIEF DESCRIPTION OF OPERATION					
	MIRU MCPHERSON DRILLING, DRILLED 11" HOLE, 40' DEEP, RIH W/ 2 JT 8 5/8" SURFACE CASING.					
	MIXED 10 SXS TYPE 1 CEMENT, DUMPED DN THE BACKSIDE, SDFN.					

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DAILY COST ANALYSIS

RIG	_____
SUPERVISION	200
RENTALS	_____
SERVICES	400
MISC	2560
DAILY TOTALS	<u>3160</u>

DETAILS OF RENTALS, SERVICES, & MISC	
MOKAT DRILLING @ 6.50/ft	
MOKAT (CEMENT)	160
DIRTWORKS (LOC,RD, PIT)	400
SURFACE CASING	400
LAND/ LEGAL	2000

DAILY TOTALS 3160 **PREVIOUS TCTD** _____ **TCTD** 3160

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CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 08444

LOCATION Eureka

FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
3-13-06	4758	Webber 7-33				Wilson	
CUSTOMER <u>Layne Energy</u>		Gus Jones		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>P.O. Box 160</u>				<u>446</u>	<u>Scott</u>		
CITY <u>Sycamore</u>		STATE <u>Ks.</u>	ZIP CODE	<u>479</u>	<u>Calin</u>		

JOB TYPE <u>Logging</u>	HOLE SIZE <u>6 3/4"</u>	HOLE DEPTH <u>1523'</u>	CASING SIZE & WEIGHT <u>4 1/2" - 10.5 lb</u>
CASING DEPTH <u>1519'</u>	DRILL PIPE	TUBING	OTHER <u>P810 1512'</u>
SLURRY WEIGHT <u>13.2 lb</u>	SLURRY VOL <u>49 Bbl</u>	WATER gal/sk <u>8.0</u>	CEMENT LEFT in CASING <u>7'</u>
DISPLACEMENT <u>24 Bbl</u>	DISPLACEMENT PSI <u>600</u>	PSI <u>1000 Bump Plug</u>	RATE

REMARKS: Safety Meetings: Rig up to 4 1/2" casing, Break circulation with 30 Bbls water.
Pumped 10 Bbl Gel Flush, 10 Bbl water, 10 Bbl Metasilicate, 14 Bbl Dry water.
Mixed 160 sks Thick Set cement w/ 10* P/SK of KOI-SEAL @ 13.2 lb P/GAL (yield 1.75)
Shut down - washout pump lines - Release Plug - Displace Plug with 24 Bbls water.
Final pumping @ 600 PSI - Bump Plug to 1000 PSI - wait minutes - Release Pressure.
Float Held - Good cement returns to surface w/ 8 Bbl slurry
Job complete - Tear down

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126 A	160 sks.	Thick Set cement	14.65	2344.00
1110 A	1600 lbs.	KOI-SEAL 10* P/SK	.36 lb	576.00
1118 A	200 lbs.	Gel Flush	.14 lb	28.00
1111 A	50 lbs.	Metasilicate Preflush	1.65 lb	82.50
5407A	8.8 Ton	40 miles - Bulk Truck	1.05	369.60
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
			6.32	SALES TAX
				ESTIMATED
				TC BAL

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 WICHITA, KS

203685

AUTHORIZATION Called by John Ed

TITLE _____

DATE _____

193.44
4559.54

GEOLOGIC REPORT

LAYNE ENERGY
Weber 7-33
SW NE, 1335 FNL, 1788 FEL
Section 33-T30S-R14E
Wilson County, KS

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Spud Date: 3/7/2006
Drilling Completed: 3/10/2006
Logged: 3/10/2006
A.P.I. #: 15-205-26376
Ground Elevation: 914'
Depth Driller: 1523'
Depth Logger: 1523'
Surface Casing: 8.625 inches at 40'
Production Casing: 4.5 inches at 1512.1'
Cemented Job: Consolidated
Open Hole Logs: Dual Induction SFL/GR, High Resolution
Compensated Density/Neutron

Formation

Douglas Group
Pawnee Limestone
Excello Shale
"V" Shale
Mineral Coal
Mississippian

Tops (in feet below ground level)

Surface (Stranger Formation)
925
1,052
1,124
1,166
1,442

6/29/08

Layne Energy, Inc.

1900 Shawnee Mission Parkway, Mission Woods, Kansas 66205 Phone: (913) 748-3987 Fax: (913) 748-3970

June 29, 2006

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 30 2006
CONSERVATION DIVISION
WICHITA, KS

Re: Well Completion Form

To Whom It May Concern:

I have enclosed the ACO-1 form and associated data for the following well:

API # 15-125-30978
Osburn 7-2

API# 15-125-30974
Scammey DC 5-34

API# 15-205-26376
Weber 7-33

API# 15-205-26401
Newby AX&P 15-29

API# 15-125-30956
Whistler 7-35

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We respectfully request that all information submitted be kept confidential and per provision E-4 of K.A. R. 82-3-107, we request that the term of the confidentiality be extended by one year.

If you need additional information or have any questions or comments, please contact me at (913) 748-3987.

Best regards,


Brooke C. Maxfield

Enclosures

Cc Well File
Field Office

