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JUN 01 2006

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form must be Typed

KCC WICHITA

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 5278

Name: EOG Resources, Inc.

Address 3817 NW Expressway, Suite 500

City/State/Zip Oklahoma City, Oklahoma 73112

Purchaser: N/A

Operator Contact Person: MINDY BLACK

Phone (405) 246-3130

Contractor: Name: ABERCROMBIE RTD, INC.

License: 30684

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr?) _____ Docket No. _____

4/28/06 5/9/06 5/9/06

Spud Date or
Recompletion Date Date Reached TD Completion Date or
Recompletion Date

API NO. 15- 189-22520-00-00

County STEVENS

 - NW - NW - SE Sec. 22 Twp. 33 S. R. 38 E W

2130' Feet from S/N (circle one) Line of Section

2422' Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name WILMA Well # 22 #1

Field Name _____

Producing Formation N/A

Elevation: Ground 3163' Kelley Bushing 3175'

Total Depth 6300' Plug Back Total Depth _____

Amount of Surface Pipe Set and Cemented at 1689' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA AIT INT 6-7-08
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mindy Black

Title REGULATORY OPERATIONS ASSISTANT Date 5/30/06

Subscribed and sworn to before me this 30TH day of MAY

20 06

Notary Public Heather Nealson

Date Commission Expires 4-26-08



HEATHER NEALSON
Cleveland County
Notary Public in and for
State of Oklahoma

Commission # 04003796 Expires 4/26/08

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

ORIGINAL

Operator Name EOG RESOURCES, INC.

Lease Name WILMA

Well # 22 #1

Sec. 22 Twp. 33 S.R. 38 East West

County STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

HIGH RESOLUTION INDUCTION LOG, MICROLOG, SPECTRAL DENSITY DUAL SPACED NEUTRON LOG, SPECTRAL DENSITY DUAL SPACED NEUTRON W/MICROLOG, MUDLOG

Log Formation (Top), Depth and Datums Sample

Name Top Datum

SEE ATTACHED SHEET

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24#	1689'	MIDCON PP	425	3%CC, .1%WG-17
					PREM PLUS	180	2%CC, .125POLY

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose ____ Perforate ____ Protect Casing ____ Plug Back TD ____ Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. N/A				Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.)

Other (Specify) WELL WAS P&A.

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ACO-1		
Well Name : Wilma 22 #1		
FORMATION	TOP	DATUM
wabaunsee	3265	90
base of heebner	4070	895
drum	4555	1380
marmaton	4930	1755
morrow	5650	2475
chester	6146	2971

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 MAY 25 2006
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HALLIBURTON

KCC WICHITA Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2494049	Quote #:	Sales Order #: 4363804
Customer: EOG RESOURCES INC		Customer Rep: NUTTER, HERB	
Well Name: Wilma	Well #: 22#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 2		
Job Purpose: Cement Surface Casing			
Well Type: Development Well	Job Type: Cementing		
Sales Person: BLAKEY, JOSEPH	Srvc Supervisor: SMITH, BOBBY	MBU ID Emp #: 106036	

KCC

MAY 25 2006

CONFIDENTIAL

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARCHULETA, MIGUEL A	10.0	226381	ARNETT, JAMES Ray	10.0	226567	SMITH, BOBBY Wayne	10.0	106036

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10251401C	50 mile	422831	50 mile	54218	50 mile	54225	50 mile
5818U	50 mile	6610U	50 mile				

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
					30 - Apr - 2006	07:00	CST
Form Type			BHST	On Location	30 - Apr - 2006	10:00	CST
Job depth MD	1700. ft		Job Depth TVD	1700. ft	Job Started	30 - Apr - 2006	16:09
Water Depth			Wk Ht Above Floor	5. ft	Job Completed	30 - Apr - 2006	18:00
Perforation Depth (MD)	From		To		Departed Loc	30 - Apr - 2006	20:00

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1700.		
Surface Casing	Used		8.625	8.097	24.				1700.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 8 5/8, HVE, 7.20 MIN/8.09 MA	1	EA		
SHOE, CSG, TIGER TOOTH, 8 5/8 IN 8RD	1	EA		
VLVASSY, INSR FLOAT, 8-5/8 8RD, 24 lbs/ft	1	EA		
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		
CENTRALIZER ASSY - 8-5/8 CSG X 12-1/4	9	EA		
CLP, LIM, 8 5/8, FRICT, WTH DOGS	2	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Cementing Job Summary

HALLIBURTON

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	425.0	sacks	11.4	2.96	18.16		18.16
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	0.1 %	WG-17, 50 LB SK (100003623)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	18.163 Gal	FRESH WATER							
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	180.0	sacks	14.8	1.35	6.35		6.35
	0.125 lbm	POLY-E-FLAKE (101216940)							
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	6.345 Gal	FRESH WATER							
Calculated Values		Pressures			Volumes				
Displacement	105	Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns	45	Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	43 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					
				<i>Herb Hunter</i>					

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KCC WICHITA

HALLIBURTON

KCC
MAY 25 2006
CONFIDENTIAL

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2494049	Quote #:	Sales Order #: 4363804
Customer: EOG RESOURCES INC		Customer Rep: NUTTER, HERB	
Well Name: Wilma	Well #: 22#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 2	
Job Purpose: Cement Surface Casing			Ticket Amount: \$ 21,940.61
Well Type: Development Well		Job Type: Cementing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: SMITH, BOBBY	MBU ID Emp #: 106036

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	04/30/2006 07:00							
Safety Meeting - Service Center or other Site	04/30/2006 08:55							
Depart from Service Center or Other Site	04/30/2006 09:00							
Arrive at Location from Other Job or Site	04/30/2006 10:00							
Other	04/30/2006 10:00							rig is on bottom and circulating with the drill pipe
Assessment Of Location Safety Meeting	04/30/2006 10:00							
Other	04/30/2006 10:00							casing crew on location
Safety Meeting - Pre Rig-Up	04/30/2006 10:01							pump truck
Rig-Up Equipment	04/30/2006 10:05							pump truck
Other	04/30/2006 10:10							guide shoe put onn and then welded
Other	04/30/2006 10:15							float insert put in
Other	04/30/2006 11:00							bulk truck on location
Safety Meeting - Pre Rig-Up	04/30/2006 11:05							bulk truck
Rig-Up Equipment	04/30/2006 11:10							rig up bulk truck
Other	04/30/2006 12:00							rig is pulling the drill pipe
Other	04/30/2006 13:00							drill pipe out of the hole
Other	04/30/2006 13:00							rig up casing crew

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Sold To #: 302122

Ship To #: 2494049

Quote #:

Sales Order #:

4363804

SUMMIT Version: 7.10.386

Sunday, April 30, 2006 06:12:00

HALLIBURTON**KCC**
MAY 25 2006
CONFIDENTIAL**Cementing Job Log**

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Other	04/30/2006 13:45							casing going in the hole and centralizers started
Circulate Well	04/30/2006 15:30							rig
Casing on Bottom	04/30/2006 15:30							rig down casing crew
Safety Meeting	04/30/2006 16:00							location safety meeting
Rig-Up Equipment	04/30/2006 16:05							on drill floor
Start Job	04/30/2006 16:09							
Pressure Test	04/30/2006 16:10						3300.0	burst 3520 kick outs 2000
Pump 1st Stage Lead Slurry	04/30/2006 16:14		6	224		500.0	100.0	425 sx 11.4#
Pump 1st Stage Tail Slurry	04/30/2006 16:57		6	43.3				180 sx 14.8#
Drop Top Plug	04/30/2006 17:07							
Pump Displacement	04/30/2006 17:08		6	0				
Cement Returns to Surface	04/30/2006 17:20		6	60				45 bbls return to surface as per company man
Other	04/30/2006 17:23		1	85		400.0	300.0	slow down rate and stage in the cement
Bump Plug	04/30/2006 17:58		1	105		400.0	1000.0	
End Job	04/30/2006 18:00							
Post-Job Safety Meeting (Pre Rig-Down)	04/30/2006 18:05							
Rig-Down Equipment	04/30/2006 18:10							
Depart Location for Service Center or Other Site	04/30/2006 20:00							

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Sold To #: 302122

Ship To #: 2494049

Quote #:

Sales Order #:

4363804

SUMMIT Version: 7.10.386

Sunday, April 30, 2006 06:12:00

HALLIBURTON

KCC

MAY 25 2006

Cementing Job Summary

CONFIDENTIAL

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2494049	Quote #:	Sales Order #: 4381674
Customer: EOG RESOURCES INC		Customer Rep: Rauh, Danny	
Well Name: Wilma	Well #: 22#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Kearny	State: Kansas
Contractor: ABERCROMBIE	Rig/Platform Name/Num: ABERCROMBIE2		
Job Purpose: Plug to Abandon Service			
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: SMITH, LARRY	Srvc Supervisor: OLIPHANT, CHESTER	MBU ID Emp #: 243055	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BEASLEY, JEREMY W	8.8	299920	BERUMEN, EDUARDO	8.8	267804	OLIPHANT, CHESTER C	8.8	243055

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10244148	50 mile	10286731	50 mile	10589601	50 mile	10704310	50 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
			On Location	08 - May - 2006	20:00	CST
Form Type		BHST	On Location	08 - May - 2006	22:45	CST
Job depth MD	3000. ft	Job Depth TVD	Job Started	09 - May - 2006	02:30	CST
Water Depth		Wk Ht Above Floor	Job Completed	09 - May - 2006	07:00	CST
Perforation Depth (MD) From		To	Departed Loc	09 - May - 2006	07:30	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Casing	New		8.625	8.097	24.				1688.		
Production Hole				7.875				1688.	5700.		
Cement Plug	Used							2761.	3000.		
Cement Plug	Used							1454.	1720.		
DRILL PIPE	Used		4.5	3.826	16.6		X		3000.		
Cement Plug	Used							496.	680.		
Cement Plug	Used								60.		
Rat Hole	Used								30.		
Mouse Hole	Used								30.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Conc	Qty

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Cementing Job Summary

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Plug @ 3000	POZ PREMIUM 40/60 - SBM (15075)	100.0	sacks	13.5	1.5	7.17		7.17
	4 %	BENTONITE, BULK (100003682)							
	7.172 Gal	FRESH WATER							
2	Plug @ 1720	POZ PREMIUM 40/60 - SBM (15075)	50.0	sacks	13.5	1.5	7.17		7.17
	4 %	BENTONITE, BULK (100003682)							
	7.172 Gal	FRESH WATER							
3	Plug @ 680	POZ PREMIUM 40/60 - SBM (15075)	50.0	sacks	13.5	1.5	7.17		7.17
	4 %	BENTONITE, BULK (100003682)							
	7.172 Gal	FRESH WATER							
4	Plug @ 60	POZ PREMIUM 40/60 - SBM (15075)	20.0	sacks	13.5	1.5	7.17		7.17
	4 %	BENTONITE, BULK (100003682)							
	7.172 Gal	FRESH WATER							
5	Rat Hole	POZ PREMIUM 40/60 - SBM (15075)	15.0	sacks	13.5	1.5	7.17		7.17
	4 %	BENTONITE, BULK (100003682)							
	7.172 Gal	FRESH WATER							
6	Mouse Hole	POZ PREMIUM 40/60 - SBM (15075)	10.0	sacks	13.5	1.5	7.17		7.17
	4 %	BENTONITE, BULK (100003682)							
	7.172 Gal	FRESH WATER							
Calculated Values		Pressures			Volumes				
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	44.57 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					
				<i>[Signature]</i>					

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MAY 25 2006
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HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2494049	Quote #:	Sales Order #: 4381674
Customer: EOG RESOURCES INC		Customer Rep: Rauh, Danny	
Well Name: Wilma	Well #: 22#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Kearny	State: Kansas
Legal Description:			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: ABERCROMBIE2	
Job Purpose: Plug to Abandon Service			Ticket Amount:
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: SMITH, LARRY		Srv Supervisor: OLIPHANT, CHESTER	MBU ID Emp #: 243055

Activity Description	Date/Time	Cnt #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	05/08/2006 20:00							
Safety Meeting	05/08/2006 20:30							KCC
Arrive at Location from Service Center	05/08/2006 22:45							MAY 25 2006
Assessment Of Location Safety Meeting	05/08/2006 23:00							CONFIDENTIAL
Safety Meeting - Pre Rig-Up	05/08/2006 23:15							
Rig-Up Equipment	05/08/2006 23:30							
Wait on Customer or Customer Sub-Contractor Equip	05/09/2006 00:00							RIG LAYING DOWN COLLARS / TRIP IN HOLE WITH DRILL PIPE / LAY DOWN 9 JOINTS OF PIPE
Wait on Customer or Customer Sub-Contractor Equipm	05/09/2006 02:00							DRILL PIPE SET @ 3000 FT / RIG UP LINES
Safety Meeting - Pre Job	05/09/2006 02:05							RECEIVED JUN 01 2006 KCC WICHITA
Start Job	05/09/2006 02:15							PLUG @ 3000 FT
Test Lines	05/09/2006 02:16					1500.0		
Pump Spacer 1	05/09/2006 02:19		6	5	0	400.0		FRESH WATER
Pump Cement	05/09/2006 02:20		6	26	5	445.0		100 SACKS @ 13.5 PPG
Pump Displacement	05/09/2006 02:25		6	36	31	185.0		8.9 PPG DRILL MUD
Shutdown	05/09/2006 02:31				67	400.0		

Sold To #: 302122

Ship To #: 2494049

Quote #:

Sales Order #:

4381674

SUMMIT Version: 7.10.386

Tuesday, May 09, 2006 06:54:00

HALLIBURTON

KCC
MAY 25 2006
CONFIDENTIAL

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Clean Lines	05/09/2006 02:32							
Pause	05/09/2006 02:35							RIG LAY DOWN PIPE
Resume	05/09/2006 03:20							PLUG @ 1720 FT
Pump Spacer 1	05/09/2006 03:23		6	5	0	250.0		DRILL MUD
Pump Cement	05/09/2006 03:24		6	13	5	350.0		50 SACKS @ 13.5 PPG
Pump Displacement	05/09/2006 03:26		6	21	18	125.0		DRILL MUD
Shutdown	05/09/2006 03:30				39	275.0		
Clean Lines	05/09/2006 03:31							
Pause	05/09/2006 03:36							RIG LAY DOWN PIPE
Resume	05/09/2006 04:25							PLUG @ 680 FT
Pump Spacer 1	05/09/2006 04:29		6	5	0	150.0		DRILL MUD
Pump Cement	05/09/2006 04:30		6	13	5	180.0		50 SACKS @ 13.5 PPG
Pump Displacement	05/09/2006 04:32		6	6	18	140.0		DRILL MUD
Shutdown	05/09/2006 04:33				24	185.0		
Clean Lines	05/09/2006 04:34							
Pause	05/09/2006 04:38							RIG LAY DOWN PIPE
Resume	05/09/2006 06:25							PLUG @ 60 FT / RATHOLE / MOUSE HOLE
Pump Spacer 1	05/09/2006 06:30		3	5	0	55.0		FRESH WATER TO LOAD HOLE
Pump Cement	05/09/2006 06:32		3	7	5	65.0		20 SACKS @ 13.5 PPG
Pump Cement	05/09/2006 06:34		2	3	12	35.0		10 SACKS @ 13.5 PPG
Pump Cement	05/09/2006 06:38		2	3	15	35.0		10 SACKS @ 13.5 PPG
Shutdown	05/09/2006 06:40							

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Sold To # : 302122

Ship To # : 2494049

Quote # :

Sales Order # : 4381674

SUMMIT Version: 7.10.386

Tuesday, May 09, 2006 06:54:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Clean Lines	05/09/2006 06:45							
Safety Meeting - Pre Rig-Down	05/09/2006 07:00							
Rig-Down Equipment	05/09/2006 07:10							
End Job	05/09/2006 07:30							

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Ship To #: 2494049

Quote #:

Sales Order #:

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SUMMIT Version: 7.10.386

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HIGH RESOLUTION INDUCTION LOG

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COMPANY <u>EOG RESOURCES, INC</u>		STATE <u>KANSAS</u>	
WELL <u>WILMA 22 #1</u>		COUNTY <u>STEVENS</u>	
FIELD <u>N/A</u>		WELL <u>WILMA 22 #1</u>	
COUNTY <u>STEVENS</u>		FIELD <u>N/A</u>	
COMPANY <u>EOG RESOURCES, INC</u>		STATE <u>KANSAS</u>	
WELL <u>WILMA 22 #1</u>		COUNTY <u>STEVENS</u>	
FIELD <u>N/A</u>		WELL <u>WILMA 22 #1</u>	
COUNTY <u>STEVENS</u>		FIELD <u>N/A</u>	
API No. <u>15-189-22520</u>		Location <u>2130' FSL & 2422' FEL</u>	
Sect <u>22</u> Twp <u>33S</u> Rge <u>38W</u>		Other Services <u>SDL/DSN MICROLOG</u>	
Permanent Datum <u>GROUND LEVEL</u> Elev <u>3163'</u>		Elev.: K.B. <u>3175'</u>	
Log measured from <u>K.B.</u> <u>12'</u> above perm. datum		D.F. <u>3174'</u>	
Drilling measured from <u>K.B.</u>		G.L. <u>3163'</u>	
Date	<u>MAY-07-2006</u>		
Run No.	<u>ONE</u>		
Depth - Driller	<u>6300'</u>		
Depth - Logger	<u>6296'</u>		
Bottom - Logged Interval	<u>6287'</u>		
Top - Logged Interval	<u>1690'</u>		
Casing - Driller	<u>8.625" @ 1689'</u> @		
Casing - Logger	<u>1690'</u> @		
Bit Size	<u>7.875</u>		
Type Fluid in Hole	<u>CHEM.</u>		
Dens. Visc.	<u>9 55</u>		
Ph Fluid Loss	<u>9.7 6.2</u>		
Source of Sample	<u>MUD PIT</u>		
Rm @ Meas. Temp.	<u>1.70 @ 65 F</u> @		
Rmf @ Meas. Temp.	<u>1.66 @ 65 F</u> @		
Rmc @ Meas. Temp.	<u>1.79 @ 65 F</u> @		
Source Rmf Rmc	<u>CALC. CALC.</u>		
Rm @ BHT	<u>0.804 @ 145 F</u> @		
Time Since Circ.	<u>5/7 0900</u>		
Time on Bottom	<u>5/7 1340</u>		
Max. Rec. Temp.	<u>145 F @ T.D.</u> @		
Equip. Location	<u>954 LIB</u>		
Recorded By	<u>D.PARSONS</u>		
Witnessed By	<u>DANNY RAUH</u>		

— Fold Here

Service Ticket No.: <u>4374377</u>		API Serial No.: <u>15-189-22520</u>		PGM Version: <u>XL V5.7</u>	
CHANGE IN MUD TYPE OR ADDITIONAL SAMPLES					
Date Sample No.	Depth	Type Log	Scale Up Hole	Scale Down Hole	
Depth - Driller					
Type Fluid					
Dens. Visc.					
Ph Fluid Loss					
Source of Sample					
Rm @ Meas. Temp.	Run No.	Tool Type & No.	Pad Type	Tool Pos.	Other
Rmf @ Meas. Temp.	<u>ONE</u>	<u>HRI 1246S267</u>	<u>N/A</u>	<u>1.5" SO</u>	
Rmc @ Meas. Temp.					
Source Rmf Rmc					
Rm @ BHT					
Rmf @ BHT					
Rmc @ BHT					
EQUIPMENT DATA			RESISTIVITY EQUIPMENT DATA		
GAMMA			DENSITY		
Run No.	Run No.	Run No.	Run No.	Run No.	NEUTRON
<u>ONE</u>					
Serial No.	Serial No.	Serial No.	Serial No.	Serial No.	
<u>108604</u>					
Model No.	Model No.	Model No.	Model No.	Model No.	
<u>NGRT</u>					
Diameter	No. of Cent.	Diameter	Diameter	Diameter	
<u>3.625"</u>					
Detector Model No.	Spacing	Log Type	Log Type	Log Type	
<u>T-102</u>					
Type	LSA [Y/N]	Source Type	Source Type	Source Type	
<u>SCINT</u>					
Length	FWDA [Y/N]	Serial No.	Serial No.	Serial No.	
<u>4"</u>					
Distance to Source		Strength	Strength	Strength	
<u>9'</u>					
GENERAL			LOGGING DATA		
GAMMA			ACOUSTIC		
DENSITY			NEUTRON		

GENERAL

GAMMA

ACOUSTIC

DENSITY

NEUTRON

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COMPANY EOG RESOURCES, INC
WELL WILMA 22 #1
FIELD N/A
COUNTY STEVENS STATE KANSAS

COMPANY EOG RESOURCES, INC
WELL WILMA 22 #1
FIELD N/A
COUNTY STEVENS STATE KANSAS

API No. 15-189-22520
Location 2130' FSL & 2422' FEL
Other Services
SDL/DSN
HRI
Sect 22 Twp 33S Rge 38W

Permanent Datum GROUND LEVEL Elev 3163'
Log measured from K.B., 12' above perm. datum Elev.: K.B. 3175'
Drilling measured from K.B. D.F. 3174'
G.L. 3163'

Date	MAY-07-2006			
Run No.	ONE			
Depth - Driller	6300'			
Depth - Logger	6296'			
Bottom - Logged Interval	6260'			
Top - Logged Interval	2500'			
Casing - Driller	8.625" @ 1689'	@	@	@
Casing - Logger	1690'			
Bit Size	7.875			
Type Fluid in Hole	CHEM.			
Dens. Visc.	9 55			
Ph Fluid Loss	9.7 6.2			
Source of Sample	MUD PIT			
Rm @ Meas. Temp.	1.70 @ 65 F	@	@	@
Rmf @ Meas. Temp.	1.66 @ 65 F	@	@	@
Rmc @ Meas. Temp.	1.79 @ 65 F	@	@	@
Source Rmf Rmc	CALC. CALC.			
Rm @ BHT	0.804 @ 145 F	@	@	@
Time Since Circ.	5/7 0900			
Time on Bottom	5/7 1340			
Max. Rec. Temp.	145 F @ T.D.	@	@	@
Equip. Location	954 LIB			
Recorded By	D.PARSONS			
Witnessed By	DANNY RAUH			

Fold Here

Service Ticket No.:	4374377	API Serial No.:	15-189-22520	PGM Version:	XL v5.7
CHANGE IN MUD TYPE OR ADDITIONAL SAMPLES					
Date Sample No.		Type Log	Depth	Scale Up Hole	Scale Down Hole
Depth - Driller					
Type Fluid					
Dens. Visc.					
Ph Fluid Loss					
Source of Sample					
Rm @ Meas. Temp.	@	Run No.	Tool Type & No.	Pad Type	Tool Pos.
Rmf @ Meas. Temp.	@	ONE	MICLOG 704_704	RUBBER	ADJ.
Rmc @ Meas. Temp.	@				
Source Rmf Rmc					
Rm @ BHT	@				
Rmf @ BHT	@				
Rmc @ BHT	@				
EQUIPMENT DATA					
GAMMA			ACOUSTIC		
Run No.	ONE	Run No.		Run No.	NEUTRON
Serial No.	108604	Serial No.		Serial No.	
Model No.	NGRT	Model No.		Model No.	
Diameter	3.625"	No. of Cent.		Diameter	
Detector Model No.	T-102	Spacing		Log Type	
Type	SCINT	LSA [Y/N]	NO	Source Type	
Length	4"	FWDA [Y/N]		Serial No.	
Distance to Source	9'			Strength	
LOGGING DATA					
GENERAL			GAMMA		
ACOUSTIC			DENSITY		
NEUTRON			DENSITY		

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SPECTRAL DENSITY DUAL SPACED NEUTRON LOG

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COMPANY <u>EOG RESOURCES, INC</u>	STATE <u>KANSAS</u>		
WELL <u>WILMA 22 #1</u>	COMPANY <u>EOG RESOURCES, INC</u>		
FIELD <u>N/A</u>	WELL <u>WILMA 22 #1</u>		
COUNTY <u>STEVENS</u>	FIELD <u>N/A</u>		
	COUNTY <u>STEVENS</u>		
	API No. <u>15-189-22520</u>		
	Location <u>2130' FSL & 2422' FEL</u>		
	Other Services <u>HRI MICROLOG</u>		
Sect <u>22</u>	Twp <u>33S</u>	Rge <u>38W</u>	
Permanent Datum <u>GROUND LEVEL</u>		Elev <u>3163'</u>	
Log measured from <u>K.B.</u>		<u>12'</u> above perm. datum	Elev. : <u>K.B. 3175'</u>
Drilling measured from <u>K.B.</u>			<u>D.F. 3174'</u>
			<u>G.L. 3163'</u>
Date	<u>MAY-07-2006</u>		
Run No.	<u>ONE</u>		
Depth - Driller	<u>6300'</u>		
Depth - Logger	<u>6296'</u>		
Bottom - Logged Interval	<u>6260'</u>		
Top - Logged Interval	<u>2500'</u>		
Casing - Driller	<u>8.625" @ 1689'</u>	<u>@</u>	<u>@</u>
Casing - Logger	<u>1690'</u>		<u>@</u>
Bit Size	<u>7.875</u>		
Type Fluid in Hole	<u>CHEM.</u>		
Dens. Visc.	<u>9</u> <u>55</u>		
Ph Fluid Loss	<u>9.7</u> <u>6.2</u>		
Source of Sample	<u>MUD PIT</u>		
Rm @ Meas. Temp.	<u>1.70 @ 65 F</u>	<u>@</u>	<u>@</u>
Rmf @ Meas. Temp.	<u>1.66 @ 65 F</u>	<u>@</u>	<u>@</u>
Rmc @ Meas. Temp.	<u>1.79 @ 65 F</u>	<u>@</u>	<u>@</u>
Source Rmf Rmc	<u>CALC.</u> <u>CALC.</u>		
Rm @ BHT	<u>0.804 @ 145 F</u>	<u>@</u>	<u>@</u>
Time Since Circ.	<u>5/7 0900</u>		
Time on Bottom	<u>5/7 1340</u>		
Max. Rec. Temp.	<u>145 F @ T.D.</u>	<u>@</u>	<u>@</u>
Equip. Location	<u>954</u> <u>LIB</u>		
Recorded By	<u>D.PARSONS</u>		
Witnessed By	<u>DANNY RAUH</u>		

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Service Ticket No.:	4374377	API Serial No.:	15-189-22520	PGM Version:	XL v5.7
RESISTIVITY SCALE CHANGES					
Date Sample No.		Type Log	Depth	Scale Up Hole	Scale Down Hole
Depth - Driller					
Type Fluid					
Dens. Visc.					
Ph Fluid Loss					
Source of Sample					
Rm @ Meas. Temp.		Run No.	Tool Type & No.	Pad Type	Tool Pos.
Rmf @ Meas. Temp.		ONE	MICROLOG 704_704	RUBBER	ADJ.
Rmc @ Meas. Temp.					
Source Rmf Rmc					
Rm @ BHT					
Rmf @ BHT					
Rmc @ BHT					
EQUIPMENT DATA					
GAMMA			ACOUSTIC		
Run No.	ONE	Run No.	ONE	Run No.	ONE
Serial No.	108604	Serial No.	707_68	Serial No.	108816
Model No.	NGRT	Model No.	SDL_DA	Model No.	DSN_II
Diameter	3.625"	Diameter	4.5"	Diameter	3.625"
Detector Model No.	T-102	Log Type	GAM/GAM	Log Type	NEU/NEU
Type	SCINT	Source Type	CS-137	Source Type	AM241BE
Length	4"	Serial No.	8229B	Serial No.	194
Distance to Source	9'	Strength	1.5 CI	Strength	18.5 CI
GENERAL			LOGGING DATA		
GAMMA			ACOUSTIC		
GENERAL			DENSITY		
GENERAL			NEUTRON		

HALLIBURTON

SPECTRAL DENSITY DUAL SPACED NEUTRON WITH MICROLOG

COMPANY EOG RESOURCES, INC
WELL WILMA 22 #1
FIELD N/A
COUNTY STEVENS STATE KANSAS

COMPANY EOG RESOURCES, INC
WELL WILMA 22 #1
FIELD N/A
COUNTY STEVENS STATE KANSAS

API No. 15-189-22520 Other Services HRI
Location 2130' FSL & 2422' FEL
Sect 22 Twp 33S Rge 38W

Permanent Datum GROUND LEVEL Elev 3163'
Log measured from K.B. 12' above perm. datum Elev.: K.B. 3175'
Drilling measured from K.B. D.F. 3174'
G.L. 3163'

KCC
MAY 25 2006
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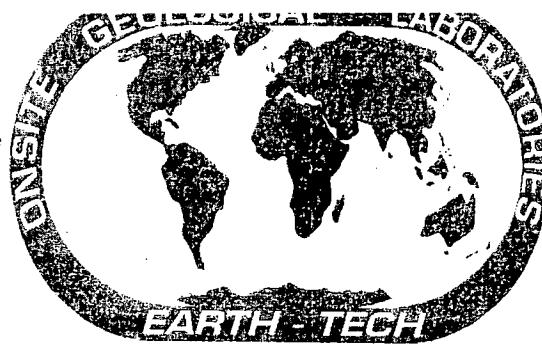
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Date	MAY-07-2006			
Run No.	ONE			
Depth - Driller	6300'			
Depth - Logger	6296'			
Bottom - Logged Interval	6260'			
Top - Logged Interval	2500'			
Casing - Driller	8.625" @ 1689'	@	@	@
Casing - Logger	1690'			
Bit Size	7.875			
Type Fluid in Hole	CHEM.			
Dens. Visc.	9 55			
Ph Fluid Loss	9.7 6.2			
Source of Sample	MUD PIT			
Rm @ Meas. Temp.	1.70 @ 65 F	@	@	@
Rmf @ Meas. Temp.	1.66 @ 65 F	@	@	@
Rmc @ Meas. Temp.	1.79 @ 65 F	@	@	@
Source Rmf Rmc	CALC. CALC.			
Rm @ BHT	0.804 @ 145 F	@	@	@
Time Since Circ.	5/7 0900			
Time on Bottom	5/7 1340			
Max. Rec. Temp.	145 F @ T.D.	@	@	@
Equip. Location	954 LIB			
Recorded By	D.PARSONS			
Witnessed By	DANNY RAUH			

Service Ticket No.:	4374377	API Serial No.:	15-189-22520	PGM Version:	XL v5.7
CHANGE IN MUD TYPE OR ADDITIONAL SAMPLES					
Date Sample No.		Type Log	Depth	Scale Up Hole	Scale Down Hole
Depth - Driller					
Type Fluid					
Dens. Visc.					
Ph Fluid Loss					
RESISTIVITY EQUIPMENT DATA					
Source of Sample		Run No.	Tool Type & No.	Pad Type	Tool Pos.
Rm @ Meas. Temp.	@	ONE	MICLOG 704_704	RUBBER	ADJ.
Rmf @ Meas. Temp.	@				
Rmc @ Meas. Temp.	@				
Source Rmf Rmc					
Rm @ BHT	@				
Rmf @ BHT	@				
Rmc @ BHT	@				
EQUIPMENT DATA					
GAMMA			ACOUSTIC		
Run No.	ONE	Run No.	ONE	Run No.	ONE
Serial No.	108604	Serial No.	707_68	Serial No.	108816
Model No.	NGRT	Model No.	SDL_DA	Model No.	DSN_II
Diameter	3.625"	Diameter	4.5"	Diameter	3.625"
Detector Model No.	T-102	Log Type	GAM/GAM	Log Type	NEU/NEU
Type	SCINT	Source Type	CS-137	Source Type	AM241BE
Length	4"	Serial No.	8229B	Serial No.	194
Distance to Source	9'	Strength	1.5 CI	Strength	18.5 CI
GENERAL			LOGGING DATA		
GAMMA			ACOUSTIC		
DENSITY			NEUTRON		

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Scale 1:240 (5"=100') Imperial

Well Name: WILLMA 22-1
 Location: SEC 22 33S 38W
 Licence Number:
 Spud Date: 4-28-06
 Surface Coordinates:

Region: STEVENS CO KS
 Drilling Completed: 5-7-06

Bottom Hole Coordinates:
 Ground Elevation (ft): 3163
 Logged Interval (ft): 3200
 Formation: ST GEN
 Type of Drilling Fluid:
 K.B. Elevation (ft): 3174
 To: 6300 Total Depth (ft): 6300

KCC
 MAY 25 2006
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OPERATOR

Company: EOG RESOURCES INC
 Address: 3817 NW EXPRESSWAY SUITE 500
 OKC OK. 73112
 CO GEO: MR. SCOTT MULLER

GEOLOGIST

Name: RODNEY NAPIER/ JONATHAN YOWELL
 Company: EARTH TECH OGL INC
 Address: PO BOX 683
 HOOKER OK. 73945
 CELL; 503 881-1497

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ROCK TYPES

Anhy	Clyst	Gyp	Mrlst	Shgy
Bent	Coal	Igne	Salt	Sltst
Brec	Congl	Lmst	Shale	Ss
Cht	Dol	Meta	Shcol	Till

ACCESSORIES

MINERAL	Gyp	FOSSIL	Ostra	Sltstrg
Anhy	Hvymin	Algae	Pelec	Ssstrg
Arggrn	Kaol	Amph	Pellet	TEXTURE
Arg	Marl	Belm	Pisolite	Boundst
Bent	Minxi	Bioclst	Plant	Chalky
Bit	Nodule	Brach	Strom	Cryxln
Brecfrag	Phos	Bryozoa	STRINGER	Earthy
Calc	Pyr	Cephal	Anhy	Finexln
Carb	Salt	Coral	Arg	Grainst
Chtdk	Sandy	Crin		



05/25/08

3817 NW Expressway, Suite 500

May 25, 2006

Kansas Corporation Commission
Conservation Division
Finney State Office Building
130 S. Market, Room 2078
Wichita, KS 67202-3802

KCC
MAY 25 2006
CONFIDENTIAL

Re: Electronic Logs and Information Confidentiality
Wilma 22 #1
API No. 15-189-22520-00-00

Dear Sir or Madam:

EOG Resources, Inc. requests that all Electronic Logs and Applicable Information pertaining to the Wilma 22 #1 lease are held confidential for the maximum applicable time period allowed by the Kansas Corporation Commission to include any future allowable extensions.

Regards,

A handwritten signature in black ink that reads "Mindy Black".

Mindy Black
Regulatory Operations Assistant

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