

ORIGINAL

JUL 02 2007

WELL COMPLETION FORM

CONSERVATION DIVISION  
WICHITA, KS  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 31980  
Name: Lotus Operating Co. LLC  
Address: 100 S. Main, Ste 420  
City/State/Zip: Wichita, KS 67202  
Purchaser:  
Operator Contact Person: Tim Hellman  
Phone: (316) 262-1077  
Contractor: Name: Duke Drlg Co. Inc.  
License: 5929  
Wellsite Geologist: Joe Baker

KCC

JUN 30 2007

CONFIDENTIAL

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:  
Well Name:  
Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No.  
 Dual Completion  Docket No.  
 Other (SWD or Enhr.?)  Docket No.

4-26-2007 5-6-2007 5-31-07  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 151-22261 - 60-00  
County: Pratt  
SW NW NE Sec. 22 Twp. 29 S. R. 15  East  West  
950' feet from S  N (circle one) Line of Section  
2310' feet from  E  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one)  NE  SE  NW  SW  
Lease Name: Jean Well #: 1  
Field Name: Wildcat

Producing Formation:  
Elevation: Ground: 1937 Kelly Bushing: 1950  
Total Depth: 5073 Plug Back Total Depth: 5073  
Amount of Surface Pipe Set and Cemented at 289 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan SWD A-I-I NH 7-1-08  
(Data must be collected from the Reserve Pit)

Chloride content 13,000 ppm Fluid volume 1925 bbls  
Dewatering method used Vacuum Truck

Location of fluid disposal if hauled offsite:  
Operator Name: Oil Producers Inc. of Kansas  
Lease Name: Watson 2 SWD License No.: 8061  
Quarter SW Sec. 8 Twp. 29S S. R. 15  East  West  
County: Pratt Docket No.: D-24324

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

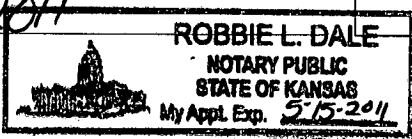
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Managing Member Date: 6/30/2007

Subscribed and sworn to before me this 30 day of June 20 07

Notary Public: [Signature]

Date Commission Expires: May 15-2011



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Lotus Operating Co. LLC Lease Name: Jean Well #: 1  
 Sec. 22 Twp. 29 S. R. 15  East  West County: Pratt

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Dual Induction, Neutron / Density, Micro, Sonic</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3844</td> <td>-1894</td> </tr> <tr> <td>Lansing</td> <td>4021</td> <td>-2071</td> </tr> <tr> <td>BKC</td> <td>4408</td> <td>-2458</td> </tr> <tr> <td>Mississippi</td> <td>4500</td> <td>-2550</td> </tr> <tr> <td>Viola</td> <td>4582</td> <td>-2632</td> </tr> <tr> <td>Arbuckle</td> <td>4795</td> <td>-2845</td> </tr> <tr> <td>LTD</td> <td>5073</td> <td>-3123</td> </tr> </table>	Name	Top	Datum	Heebner	3844	-1894	Lansing	4021	-2071	BKC	4408	-2458	Mississippi	4500	-2550	Viola	4582	-2632	Arbuckle	4795	-2845	LTD	5073	-3123
Name	Top	Datum																							
Heebner	3844	-1894																							
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Viola	4582	-2632																							
Arbuckle	4795	-2845																							
LTD	5073	-3123																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14 3/4"	10 3/4	32#	289	60/40 poz	350	3% cc 2% gel
Production	7 7/8"	5 1/2"	14#	4822	60/40 poz	200	2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
OPEN HOLE	Drill out shoe cement @ 4779' to 5073'	4000 gal 20% HCL	4822-5073
	Tested satisfactory for injection rate		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8"	4821	4791	
Date of First, Resumerd Production, SWD or Enhr. <b>wait on approval from KCC</b>		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

KCC-  
ACO-1

# ALLIED CEMENTING CO., INC.

26171

EMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

JUN 30 2007  
CONFIDENTIAL

SERVICE POINT:  
Medicine Lodge

DATE	5/6/07	SEC	22	TWP	29s	RANGE	1SW	CALLED OUT	9:30AM	ON-LOCATION	3:30PM	JOB START	9:30 PM	JOB FINISH	10:15 PM
LEASE	JEAN	WELL #	1	LOCATION	Coats, Ks 6 1/2 WEST			COUNTY	PRATT	STATE	KANSAS				
OLD OR NEW (Circle one)	NEW														
	SOUTH INTO														

CONTRACTOR DUKE #7  
 TYPE OF JOB PROD. CASING  
 HOLE SIZE 7 7/8" T.D. 5073'  
 CASING SIZE 5 1/2" DEPTH 4822'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 1200# MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 40'  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 117 1/2 BBLs. WATER

OWNER LOTUS OPERATING  
 CEMENT AMOUNT ORDERED 22SS, 60:40:2

EQUIPMENT

PUMP TRUCK CEMENTER KEVIN B  
 # 343 HELPER DAVID F.  
 BULK TRUCK # 363-249 DRIVER RANDY M.  
 BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	A	135	@	11.10	1498.50
POZMIX		90	@	6.20	558.00
GEL		4	@	16.65	66.60
CHLORIDE			@		
ASC			@		
RECEIVED KANSAS CORPORATION COMMISSION					
JUL 02 2007					
CONSERVATION DIVISION WICHITA, KS					
HANDLING		229	@	1.90	435.10
MILEAGE		229 x 30	@	.09	618.30
					TOTAL \$3176.50

REMARKS:

RUN 5 1/2" CSG. BREAK CIRCULATION,  
 + SET PACKER SHOE  
 PLUG RAT + MOUSE HOLES / 25 SPACKS  
 MAY 2009 60:40:2  
 WASH PUMP LINES - RELEASE PLUG  
 DISPLACE PLUG TO 4782' / 117 1/2 BBLs.  
 FLOAT DID HOLD!

CHARGE TO: LOTUS OPERATING  
 STREET 100 S. MAIN, STE. 420  
 CITY WICHITA STATE KANSAS ZIP 67202

SERVICE

DEPTH OF JOB		4822'		
PUMP TRUCK CHARGE				1750.00
EXTRA FOOTAGE	@			
MILEAGE	@	30	6.00	180.00
MANIFOLD	@			
HEAD RENTAL	@		100.00	100.00
TOTAL \$2030.00				

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

5 1/2"				
1-PACKER SHOE	@	1325.00		1325.00
1-LATCH DOWN PLUG	@	410.00		410.00
4-TUR BOLTZERS	@	70.00		280.00
TOTAL \$2015.00				

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TOTAL CHARGE ~~3176.50~~

DISCOUNT ~~165.00~~ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME

KCC  
ACO-1

# ALLIED CEMENTING CO., INC.

24407

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

JUN 30 2007  
**CONFIDENTIAL**

SERVICE POINT: Medicine Lodge

DATE <u>4/26/07</u>	SEC <u>22</u>	TWP. <u>29S</u>	RANGE <u>15W</u>	CALLED OUT <u>8:00 A.M.</u>	ON LOCATION <u>10:00 P.M.</u>	JOB START <u>4:00 A.M.</u>	JOB FINISH <u>5:00 A.M.</u>
LEASE <u>Seam</u>	WELL # <u>1</u>	LOCATION <u>Coats, KS 6 1/2 West</u>			COUNTY <u>Pratt</u>	STATE <u>Ks.</u>	
OLD OR NEW (Circle one)		<u>South into</u>					

CONTRACTOR Duke #7

TYPE OF JOB Surface

HOLE SIZE 14 3/4 T.D. 292

CASING SIZE 10 3/4 DEPTH 289

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 500 MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 20'

PERFS. \_\_\_\_\_

DISPLACEMENT 2 1/2 loads fresh H2O

EQUIPMENT \_\_\_\_\_

PUMP TRUCK CEMENTER Menk Coley

# 352 HELPER Teroyl

BULK TRUCK \_\_\_\_\_

# 356 DRIVER Craig K.

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

OWNER Lotus Operating

CEMENT

AMOUNT ORDERED 3505x 60' 40' 2"

3% CC + 1% Am. Chlor.

COMMON	<u>210 A</u>	@	<u>11.10</u>	<u>2331.00</u>
POZMIX	<u>140</u>	@	<u>6.20</u>	<u>868.00</u>
GEL	<u>6</u>	@	<u>16.65</u>	<u>99.90</u>
CHLORIDE	<u>11</u>	@	<u>46.60</u>	<u>512.60</u>
ASC		@		
<u>Ammonium Chloride 6</u>		@	<u>40.30</u>	<u>241.80</u>
RECEIVED		@		
KANSAS CORPORATION COMMISSION		@		
<u>JUL 02 2007</u>		@		
CONSERVATION DIVISION		@		
WICHITA, KS		@		
HANDLING	<u>373</u>	@	<u>1.90</u>	<u>708.70</u>
MILEAGE	<u>30 x 373 x .09</u>			<u>1007.10</u>
TOTAL				<u>5769.10</u>

REMARKS:

D. Dean Battering Creek Circ.

Pump 3 loads fresh. Dump 3505x

60' 40' 2" + 3% cc + 1% Am. Chlor.

Disp w/ fresh H2O @ 6:00 am.

Disp to 289' w/ 2 1/2 loads, stop

shutting in. release line ps. Cement

did circ.

CHARGE TO: Lotus Operating

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB <u>289</u>			
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE	@		
MILEAGE <u>30</u>	@	<u>6.00</u>	<u>180.00</u>
MANIFOLD <u>Head Rental</u>	@	<u>100.00</u>	<u>100.00</u>
TOTAL			<u>1095.00</u>

PLUG & FLOAT EQUIPMENT

None

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TAX \_\_\_\_\_

TOTAL CHARGE ~~6887.10~~

DISCOUNT ~~826.71~~ IF PAID IN 30 DAYS

SIGNATURE X Galed D Roach

X Galed D Roach  
PRINTED NAME

6/30/08

LOTUS OPERATING CO., LLC  
100 S. Main, Ste 420  
Wichita, Kansas 67202  
(316) 262-1077  
Fax (316) 219-1217

June 30, 2007

Kansas Corporation Commission  
130 S. Market, Rm 2078  
Wichita, Kansas 67202

**KCC**  
JUN 30 2007  
**CONFIDENTIAL**

RE: #1 Jean  
API # 15-151-22261  
22-29S-15w  
Pratt Co, KS

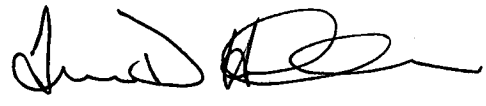
RECEIVED  
KANSAS CORPORATION COMMISSION  
JUL 02 2007  
CONSERVATION DIVISION  
WICHITA, KS

Dear KCC,

I request that the information on the #1 Jean ACO-1 be held confidential as per the KCC rules and regulation 82-3-107.

If you have any questions, please feel free to call.

Yours truly,



Tim Hellman  
Lotus Operating Company, L.L.C.