

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

AMENDED 20 2006  
CONSERVATION DIVISION  
WICHITA, KS

Operator: License # 5316  
Name: FALCON EXPLORATION INC.  
Address: 125 N. MARKET, SUITE 1252  
City/State/Zip: WICHITA KS 67202  
Purchaser: ONEOK MIDSTREAM  
Operator Contact Person: RONALD S SCHRAEDER  
Phone: (316) 262-1378  
Contractor Name: H-D OILFIELD SERVICES  
License: 32970  
Wellsite Geologist: NONE

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: AUTO-ORDNANCE & PHILLIPS PETROLEUM

Well Name: NATIONAL GYPSUM #1  
Original Comp. Date: 12/9/43 Original Total Depth: 4906  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back 3533 Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

9/26/05	10/1/05	2/3/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-10215-00-01  
County: BARBER  
C SW SW NW Sec. 10 Twp. 31 S. R. 15  East  West  
2310 feet from SW (circle one) Line of Section  
330 feet from SW (circle one) Line of Section

ORIGINAL

CONFIDENTIAL

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: NATIONAL GYPSUM Well #: 1-A  
Field Name: WC  
Producing Formation: WABAUNSEE  
Elevation: Ground: 1845 Kelly Bushing: 1852  
Total Depth: 3587 Plug Back Total Depth: 3533  
Amount of Surface Pipe Set and Cemented at 923 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan DH 7-1-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume 80 bbls  
Dewatering method used TRANSFER TO SWDW  
Location of fluid disposal if hauled offsite:  
Operator Name: LARSON OPERATING  
Lease Name: PETERS License No.: 3842  
Quarter \_\_\_\_\_ Sec. 26 Twp. 29 S. R. 18  East  West  
County: KIOWA Docket No.: D27079

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

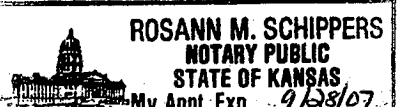
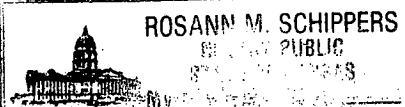
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ronald S Schraeder  
Title: ENGINEER Date: 5/24/06

Subscribed and sworn to before me this 24th day of May,  
20 06

Notary Public: Rosann M Schippers  
Date Commission Expires: 9/28/07

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



Operator Name: FALCON EXPLORATION INC. Lease Name: NATIONAL GYPSUM Well #: 1-A  
 Sec. 10 Twp. 31 S. R. 15  East  West County: BARBER

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

**PULSED NEUTRON DECAY;D/R CEMENT BOND LOG;G/R NEUTRON;PND-S WELL EVAL LOG**

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
EMPORIA	3192	-1340
BERN	3217	-1365

**ORIGINAL**

**CONFIDENTIAL**

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
 JUN 20 2006  
 CONSERVATION DIVISION  
 WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	10-3/4"		923	UNKNOWN	250	UNKNOWN
PRODUCTION		5-1/2"	14#	3543'	POZ;ASC	210	5#/SK KOL-SEAL;3% FL-160

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off-Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3192-3196	750 GAL 20% MCA	3192-96
4	3217-23	1500 GAL 20% MCA	3217-23

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	3192'	NONE	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
5/9/06			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		250	-0-		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**FALCON EXPLORATION, INC.**  
**OIL & GAS EXPLORATION**

---

125 N. MARKET, SUITE 1252  
WICHITA, KANSAS 67202

TELEPHONE: (316)262-1378  
FAX: (316)265-3354

May 24, 2006

Kansas Corporation Commission  
130 S. Market, Room 2078  
Wichita, Kansas 67202-3802

**ORIGINAL**

RECEIVED  
KANSAS CORPORATION COMMISSION

JUN 20 2006

CONSERVATION DIVISION  
WICHITA, KS

**CONFIDENTIAL**

Re: National Gypsum #1-A  
Barber County, Kansas

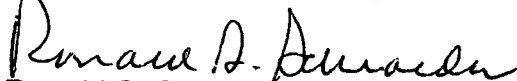
Gentlemen:

Enclosed is the updated ACO-1 form, in triplicate copy, covering the above captioned well. The original ACO-1 was filed on January 26, 2006 and did include all the required materials. Please continue to hold the information contained on this form "confidential" for the one-year period, as provided for in your rules and regulations.

Should you have any questions, do not hesitate to contact us.

Sincerely,

FALCON EXPLORATION, INC.

  
Ronald S. Schraeder

RSS/clw  
Encl.

JUN 20 2006

Form ACO-1  
September 1999  
Form Must Be Typed

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION  
WICHITA, KS

Operator: License # 5316  
 Name: Falcon Exploration, Inc.  
 Address: 155 N. Market, Suite 1020  
 City/State/Zip: Wichita, KS 67202  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: Ron Schraeder  
 Phone: ( 316 ) 262-1378  
 Contractor: Name: H-D Oil Field Services  
 License: 32970  
 Wellsite Geologist: \_\_\_\_\_  
 Designate Type of Completion:  
 \_\_\_\_\_ New Well  Re-Entry \_\_\_\_\_ Workover  
 \_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_ Temp. Abd.  
 \_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
 \_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: Auto-Ordance & Phillips Petroleum  
 Well Name: National Gypsum #1  
 Original Comp. Date: 12/9/43 Original Total Depth: 4906  
 \_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD  
 \_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth  
 \_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 \_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 \_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>9/26/05</u>	<u>10/01/05</u>	<u>WOCT</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-10215-00-01  
 County: Barber  
C SW SW NW Sec. 10 Twp. 31 S. R. 15  East  West  
2310 feet from S / (N) (circle one) Line of Section  
330 feet from E / (W) (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE (NW) SW  
 Lease Name: National Gypsum Well # 1-A  
 Field Name: Wildcat  
 Producing Formation: \_\_\_\_\_  
 Elevation: Ground: 1845 Kelly Bushing: 1852  
 Total Depth: 3587 Plug Back Total Depth: 3533  
 Amount of Surface Pipe Set and Cemented at 923 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
ALT I 7-25-06 WTRM

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume 80 bbls  
 Dewatering method used Transfer to SWDW  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: Larson Operating  
 Lease Name: Peters License No.: 3842  
 Quarter \_\_\_\_\_ Sec. 26 Twp. 29 S. R. 18  East  West  
 County: Kiowa Docket No.: D27079

**ORIGINAL**  
**CONFIDENTIAL**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ronald A. Schraeder  
 Title: Engineer Date: 1/26/06  
 Subscribed and sworn to before me this 16th day of January  
2006  
 Notary Public: Rosann M. Schippers  
 Date Commission Expires: 9/28/07

**KCC Office Use ONLY**

YES Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 \_\_\_\_\_ Wireline Log Received  
 \_\_\_\_\_ Geologist Report Received  
 \_\_\_\_\_ UIC Distribution

ROSANN M. SCHIPPERS  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 9/28/07

Operator Name: Falcon Exploration, Inc. Lease Name: National Gypsum Well #: 1-A  
 Sec. 10 Twp. 31 S. R. 15  East  West County: Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Emporia Top Datum  
 Bern 3192(-1340) 3217(-1365)

**ORIGINAL**  
**CONFIDENTIAL**  
 RECEIVED  
 KANSAS CORPORATION COMMISSION  
 JUN 20 2006  
 CONSERVATION DIVISION  
 WICHITA, KS

PULSED NEUTRON DECAY;D/R CEMENT BOND LOG;G/R NEUTRON;PND-S WELL EVAL LOG

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	10-3/4"	32-1/#	923	unknown	250	unknown
production		5-1.2"	14#	3543	poz;asc	210	5#/sk KOL-seal;3%FL-160

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

Hand delivered

1-26-07

**FALCON EXPLORATION, INC.**  
**OIL & GAS EXPLORATION**

155 N. MARKET, SUITE 1020  
WICHITA, KANSAS 67202

TELEPHONE: (316)262-1378  
FAX: (316)265-3354

January 26, 2006

Kansas Corporation Commission  
Attention: Dave Williams  
130 S. Market, Room 2078  
Wichita, Kansas 67202-3802

RECEIVED  
KANSAS CORPORATION COMMISSION  
JUN 20 2006

CONSERVATION DIVISION  
**ORIGINAL**

**CONFIDENTIAL**

Re: API #15-007-10215-00-01  
National Gypsum #1-A  
Barber County, Kansas

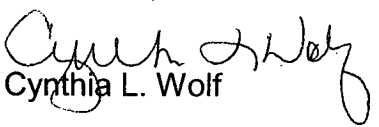
Dear Mr. Williams:

Enclosed is the ACO-1 form and the materials related to the drilling of the above referenced well. Please hold the materials "**confidential**" for the initial one-year period, as provided for in your rules and regulations.

Should you have any questions, do not hesitate to contact us.

Sincerely,

FALCON EXPLORATION, INC.

  
Cynthia L. Wolf

/clw  
Encl.

**ALLIED CEMENTING CO., INC. 20934**

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
med. lodge, KS

DATE <u>9-30-05</u>	SEC. <u>10</u>	TWP. <u>31s</u>	RANGE <u>15w</u>	CALLED OUT <u>6:30P.m.</u>	ON LOCATION <u>8:30P.m.</u>	JOB START <u>8:00A.m.</u>	JOB FINISH <u>10:130A.m.</u>
LEASE <u>Nat. Gypsum mine</u>		WELL # <u>1-A</u>	LOCATION <u>Sun City Gyp mine</u>		COUNTY <u>Barber</u>	STATE <u>Ks.</u>	
<input checked="" type="radio"/> OLD <input type="radio"/> NEW (Circle one)			a/w to location				

CONTRACTOR H-D well service  
 TYPE OF JOB Prod. Csg.  
 HOLE SIZE 7 7/8 T.D. 3590'  
 CASING SIZE 5 1/2 x 14 # DEPTH 3589'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM 100  
 MEAS. LINE 1000 SHOE JOINT 10'  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 2% KCL water

OWNER FALCON Exploration  
 CEMENT  
 AMOUNT ORDERED 25x 60' 40' 6  
185sx ASC + 5# Kol-Seal + .3%  
FL-160, 500qals. mud-clean  
Clapro 9 gl.

COMMON	<u>15 A</u>	@	<u>8.70</u>	<u>130.50</u>
POZMIX	<u>10</u>	@	<u>4.70</u>	<u>47.00</u>
GEL	<u>1</u>	@	<u>14.00</u>	<u>14.00</u>
CHLORIDE		@		
ASC	<u>185</u>	@	<u>10.75</u>	<u>1988.75</u>
CLAPRO	<u>9qals.</u>	@	<u>22.90</u>	<u>206.10</u>
Mudclean	<u>500 gl.</u>	@	<u>1.00</u>	<u>500.00</u>
Kol Seal	<u>925 #</u>	@	<u>.60</u>	<u>555.00</u>
FL-160	<u>52 #</u>	@	<u>8.70</u>	<u>452.40</u>
		@		
		@		
HANDLING	<u>264</u>	@	<u>1.60</u>	<u>422.40</u>
MILEAGE	<u>25 x 264 x .06</u>			<u>396.00</u>
				TOTAL <u>4712.15</u>

**EQUIPMENT**

PUMP TRUCK CEMENTER Larry Dreiling  
 # 372 HELPER mike B. / Kevin B.  
 BULK TRUCK  
 # 381 DRIVER THOMAS  
 BULK TRUCK  
 # DRIVER CARL O.

**REMARKS:**

Pipe on Bottom - Break Circ.  
Pump 500 qals. mud-clean.  
Pump 25sx60' 40' 6 AS SCAVENGER  
Pump 185sx ASC + 5# Kol-Seal  
+ .3% FL-160. Release Plug.  
Displace 85 BHS 2% KCL WATER  
Bump Plug. Release PST  
Float He ID

**SERVICE**

DEPTH OF JOB	<u>3589'</u>		
PUMP TRUCK CHARGE			<u>1320.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>25</u>	@	<u>5.00 125.00</u>
MANIFOLD		@	
<u>Head Rental</u>		@	<u>75.00 75.00</u>
		@	
TOTAL <u>1520.00</u>			

CHARGE TO: Falcon Exploration

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION

JUL 05 2006

CONSERVATION DIVISION  
WICHITA, KS

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

**ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING**

5 1/2" PLUG & FLOAT EQUIPMENT

1-Guide Shoe	@	<u>160.00</u>	<u>160.00</u>
1-AFU Insert	@	<u>235.00</u>	<u>235.00</u>
2-Baskets	@	<u>140.00</u>	<u>280.00</u>
6-Tubrolizers	@	<u>60.00</u>	<u>360.00</u>
32-Recip Scratchers	@	<u>35.00</u>	<u>1120.00</u>
1-TRP	@	<u>60.00</u>	<u>60.00</u>
TOTAL <u>2215.00</u>			

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE x [Signature]

x ALEXANDER M. ROTY  
 PRINTED NAME