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JUN 18 2007

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Operator Name: Roberts Resources, Inc. Lease Name: Larson Well #: 1-34
 Sec. 34 Twp. 31 S. R. 13 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Onaga Shale	2645	-1063
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Indian Cave Sand	2652	-1070
List All E. Logs Run:		Heebner	3582	-2000
		Lansing	3760	-2178
		Mississippi	4285	-2703
		Viola	4502	-2920
		Simpson	4598	-3016
		Arbuckle	4700	-3118

Neutron-Density, Dual Induction, Cement Bond

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	10 3/4"		331	60/40 poz	275	2%gel, 3% cc
Production	7 7/8"	5 1/2"	15.5#	4742	AA-2	275	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	DV@2849	AA-2	120	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
6	4342 to 4352	1000 gal 10% MCA	
		Frac w/ 3000 bbl slick water & 50,000# 30/70 sand	

TUBING RECORD		Size 2 3/8"	Set At 4402	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 6/5/07		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 60	Gas Mcf 500	Water Bbls. 90	Gas-Oil Ratio	Gravity 42

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

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CONSERVATION DIVISION



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita, Ks. 67202
 316-262-3699
 316-262-5799 FAX

SALES & SERVIC. OFFICE:
 10244 NE. Hwy 61
 P.O. Box 8613
 Pratt, Ks. 67124-8613
 620-672-1201
 620-672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, Ks. 67905-0129
 620-624-2277
 620-624-2280 FAX

Invoice

Bill to: Roberts Resources, Inc. 520 Holland, Suite 207 Wichita, KS 67209	7499600	Invoice	Invoice Date	Order	Station
		702127	02/20/07	15006	Pratt
	Service Description				
	Cement				
CustomerRep		Lease	Well	Well Type	
Galen Roach		Larson	1-34	New Well	
		AFE	PO	Terms	
				Net 30	
		Treater			
		Bobby Drake			

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ	SK	275	\$10.71	\$2,945.25 (T)
C310	CALCIUM CHLORIDE	LBS	711	\$1.00	\$711.00 (T)
C194	CELLFLAKE	LB	67	\$3.70	\$247.90 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	70	\$5.00	\$350.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	35	\$3.00	\$105.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	415	\$1.60	\$664.00
E107	CEMENT SERVICE CHARGE	SK	275	\$1.50	\$412.50
R201	CASING CEMENT PUMPER, 301-500' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00

Sub Total: \$6,359.65

Discount: \$1,017.88

Discount Sub Total: \$5,341.77

Barber County & State Tax Rate: 6.30% Taxes: \$206.59

(T) Taxable Item Total: \$5,548.36

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CONSERVATION DIVISION
 WICHITA, KS

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any Invoice, or assert any right of offset, reconpmment or any other defense to payment of any Invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such Invoice because of defects in the specific services described in such Invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert



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TREATMENT REPORT

Customer <i>Roberts Resources</i>		Lease No.		Date	
Lease <i>Lacion</i>		Well # <i>1-34</i>		Date <i>2-20-07</i>	
Field Order # <i>15006</i>	Station <i>Pratt</i>	Casing <i>10 3/4</i>	Depth <i>332</i>	County <i>Barber</i>	State <i>Ks.</i>
Type Job <i>10 3/4 S.P. N.W.</i>			Formation	Legal Description <i>34-31s-13w</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>10 3/4</i>		<i>Cont. -</i>		<i>275 gal. 60/40 POC</i>			Max	
Depth	Depth	From	To	Pre Pad			5 Min.	
<i>32.5</i>				<i>1.26 ft³</i>			Min	
Volume	Volume	From	To	Pad			10 Min.	
Max Press	Max Press	From	To	Frac			Avg	
<i>1000</i>							15 Min.	
Well Connection	Annulus Vol.	From	To				HHP Used	
<i>P.C.</i>							Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush			Gas Volume	
<i>301.31</i>				<i>31.5 Bbl.</i>			Total Load	

Customer Representative <i>Calvin Pouch</i>	Station Manager <i>Dave Scott</i>	Treater <i>Bobby Drake</i>
Service Units <i>123</i>	<i>309 457</i>	<i>307 371</i>
Driver Names <i>Drake Sullivan Rocky</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1400</i>					<i>On location - Safety Meeting</i>
<i>1615</i>					<i>Run Bits 10 3/4 x 32.75" Csg.</i>
<i>1735</i>					<i>Csg. on Bottom</i>
<i>1743</i>					<i>Hook up to Csg. - Break Circ. w/lig</i>
<i>1753</i>	<i>100</i>		<i>5</i>	<i>5.0</i>	<i>Had Alund</i>
<i>1754</i>	<i>200</i>		<i>52</i>	<i>6.0</i>	<i>Mix Cont. @ 14.7 gal</i>
<i>1805</i>	<i>150</i>			<i>5.0</i>	<i>Start Disp.</i>
<i>1815</i>	<i>150</i>		<i>31</i>		<i>Plug Down</i>
					<i>Circulation Then Job</i>
					<i>Circulated Cont. to AT</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

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WICHITA, KS



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1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Ks. 67905-0129
620-624-2277
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Invoice

Bill to: Roberts Resources, Inc. 520 Holland, Suite 207 Wichita, KS 67209	7499600	Invoice	Invoice Date	Order	Station
		703020	03/05/07	16007	Pratt
	Service Description				
	Cement				
		Lease	Well	Well Type	
		Larson	1-34	New Well	
		AFE	PO	Terms	
				Net 30	
CustomerRep			Treater		
Kent Roberts			Kevin Gordley		

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<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D205	AA2	SK	395	\$16.53	\$6,529.35 (T)
D203	60/40 POZ	SK	25	\$10.71	\$267.75 (T)
C195	FLA-322	LB	186	\$8.25	\$1,534.50 (T)
C221	SALT (Fine)	GAL	1857	\$0.25	\$464.25 (T)
C243	DEFOAMER	LB	93	\$3.45	\$320.85 (T)
C244	CEMENT FRICTION REDUCER	LB	112	\$6.00	\$672.00 (T)
C312	GAS BLOCK	LB	372	\$5.15	\$1,915.80 (T)
C321	GILSONITE	LB	1975	\$0.67	\$1,323.25 (T)
C302	MUD FLUSH	GAL	1000	\$0.86	\$860.00 (T)
C304	SUPER FLUSH II	GAL	1000	\$1.53	\$1,530.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	15	\$74.20	\$1,113.00 (T)
F121	BASKET, 5 1/2"	EA	2	\$268.50	\$537.00 (T)
F181	WEATHERFORD LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$726.00	\$726.00 (T)
F211	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1	\$320.00	\$320.00 (T)
F251	TWO STAGE CEMENT COLLAR, 5 1/2"	EA	1	\$4,583.00	\$4,583.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	105	\$5.00	\$525.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	35	\$3.00	\$105.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	690	\$1.60	\$1,104.00
E107	CEMENT SERVICE CHARGE	SK	420	\$1.50	\$630.00
R210	CASING CEMENT PUMPER, 4501-5000' 1ST 4 HRS ON LOC	EA	1	\$1,827.00	\$1,827.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R702	CASING SWIVEL RENTAL	EA	1	\$150.00	\$150.00

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Barber County & State Tax Rate: 6.30%
CONSERVATION DIVISION
WICHITA, KS

Sub Total: \$27,287.75

Discount: \$4,366.71

Discount Sub Total: \$22,921.04

Taxes: \$1,201.08

Total: \$24,122.12

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert

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TREATMENT REPORT

Customer: **ROBERTS RESOURCES** Lease No. _____ Date: _____
 Lease: **LARSON** Well # **1-34**
 Field Order #: **10007** Station: **PRATT** Casing: **5 1/2** Depth: **4742'** County: **BARBER** State: **KS**
 Type Job: **LONGSTRONG - NW** Formation: **TD-4750'** Legal Description: **34-31-13**

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth 4742	Depth	From	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 4700'	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative: **KENT** Station Manager: **SCOTTY** Treater: **GORNLEY**

Service Units	133	226	305	572					
Driver Names	KG	ROSE	MICRAW						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0030					ON LOCATION
0300					RUN 4742' 5 1/2 CSG. - 113 JTS. FRONT SHOE LATCH BATTLE 1ST COURSE CENT-1-3-5-8-9-10-13-16-20- 23-46-47-48-50-52 D.V. TOOL #45 AT 2849' BASKET - #5 - #44 MARKER JT. - #52
0615					TAG BOTTOM - DROP BALL - BREAK CORE ROTATE CASING
0730	250		12	5	1ST STAGE PUMP 12 bbl MUD FLUSH
	250		3	5	PUMP 3 bbl. H2O
	250		12	5	PUMP 12 bbl SUPERFLUSH
	250		3	5	PUMP 3 bbl H2O
	200		67	5	MIX 275 SK. AMZ .3% CFR .25% DEFAMER .5% FLA-322, 10% SART 1% GAS BOK 5# BIRSONITE STOP - WASH LINE - DROP PLUG

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WICHITA, KS

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Customer ROBERTS RESOURCES	Lease No.	Date
Lease LARSON	Well # 1-34	3-5-07
Field Order # 16007	Station PRATT, Ks.	Casing 3/2
Type Job LONGSTRONG-NW	Depth 4742	County BARBER
	Formation TD-4750	State Ks.
		Legal Description 34-31-13

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size 3/2	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth 4742	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 4700	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative KEN	Station Manager SCOTT	Treater CORNEY
Service Units 133 226 305 572		
Driver Names KLI ROSE MCGRAW		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
	0		0	7	START D.F.S.P. w/H ₂ O
	100		50	7	START D.F.S.P. w/MUD
	300		72	7	LIFT CEMENT
	900		105	4	SLOW RATE
0815	2000		112	4	PUG DOWN - HOLD
0820					DROP D.V. OPEN PUG
0840	800				OPEN D.V. TOO
					CORE. 2 1/2 HOURS
					2 nd STAGE
1100	200		12	5	PUMP 12 bbl MUD FLUSH
	200		3	5	PUMP 3 bbl H ₂ O
	200		12	5	PUMP 12 bbl SUPERFLUSH
	200		3	5	PUMP 3 bbl H ₂ O
	200		29	5	MIX 120 SL. AIR - .3% C.F.R., .25% DEFAMER, .5% FLA-322, 10% SACT, 1% GAS BLOC, 5# GILSONITE
					STOP - WASH LINE - DROP PUG
	0		0	6 1/2	START D.F.S.P. w/H ₂ O
	200		52	6 1/2	LIFT CEMENT
1130	1500		68	4	PUG DOWN - D.V. CLOSED

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CONSERVATION DIVISION
WICHITA, KS

ROBERTS RESOURCES, INC.
520 S. HOLLAND, SUITE 207
WICHITA, KS 67209

6/18/08
Phone (316) 721-2817
Fax (316) 721-2822

ORIGINAL

June 18, 2007

Kansas Corporation Commission
Conservation Division
130 S. Market – Room 2078
Wichita, Ks 67202

RE: Roberts Resources, Inc.
Larson 1-34
Barber County, Kansas
API # 15-007-23111

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Dear Staff

Please keep all information on the referenced well confidential.

Sincerely,



Kent Roberts

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WICHITA, KS