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KANSAS CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

JUN 16 2006

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

CONSERVATION DIVISION
WICHITA, KS

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 5056
Name: F.G. Holl Company, L.L.C.
Address: 9431 East Central, Suite #100
City/State/Zip: Wichita, Kansas 67206-2543
Purchaser: NCRA
Operator Contact Person: Franklin R. Greenbaum
Phone: (316) 684-8481
Contractor: Name: Duke Drilling Company, INC., Rig #8
License: 5929
Wellsite Geologist: Bill Ree

API No. 15 - 009-24,922-0000
County: Barton
C S/2 NW SW Sec. 18 Twp. 20 S. R. 13 East West
1650 feet from S N (circle one) Line of Section
660 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: BOOTH Well #: 1-18
Field Name: Maybach West

Producing Formation: Lansing Kansas City
Elevation: Ground: 1882' Kelly Bushing: 1890'
Total Depth: 3650' Plug Back Total Depth: None
Amount of Surface Pipe Set and Cemented at 763 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

03/31/2006 04/09/2006 4/26/2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan AIT NH 7-1-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Hauled to SWD
Location of fluid disposal if hauled offsite:
Operator Name: John J. Darrah
Lease Name: ANSHUTZ SWD License No.: 5088
Quarter NE Sec. 15 Twp. 21S S. R. 14 East West
County: Stafford Docket No.: D-17,893

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Franklin R. Greenbaum
Title: Exploration Manager Date: 06/08/2006

Subscribed and sworn to before me this 8th day of June, 2006

State of Kansas
County of Sedgwick
Notary Public: Betty H. Spotswood

Date Commission Expires: 04/30/2010

Notary Public - State of Kansas
BETTY H. SPOTSWOOD
My Appointment Expires 4/30/2010

KCC Office Use ONLY
Letter of Confidentiality Attached **KCC**
If Denied, Yes Date: JUN 09 2006
Wireline Log Received
Geologist Report Received
UIC Distribution
CONFIDENTIAL

Operator Name: F.G. Holl Company, L.L.C. Lease Name: BOOTH Well#: 1-18
Sec. 18 Twp. 20 S. R. 13 County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No

List All E. Logs Run:

CNL/CDL
MEL/BHCS
DIL/Frac Finder

[X] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum
See attachment

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Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Production data.

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes checkboxes for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 3 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record. Includes depth intervals like 3397' - 3404'.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run. Includes tubing size 2-3/8" and Liner Run checkboxes.

Table with 2 columns: Date of First, Resumed Production, SWD or Enhr. (5/11/2006), Producing Method (Flowing, Pumping, Gas Lift, Other).

Table with 7 columns: Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity. Includes production value of 20.

Disposition of Gas: [] Vented, [] Sold, [] Used on Lease, [] Open Hole, [] Perf., [] Dually Comp., [] Commingled.
METHOD OF COMPLETION: [] Other (Specify)
Production Interval: 3385' - 3404' OA LKC

BOOTH NO. 1-18
BARTON COUNTY, KANSAS

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Formation	Sample	Datum	E-Log	Datum
Herrington	1736	+154	1732	+158
Winfield	1786	+104	1782	+108
Towanda	1853	+37	1848	+42
Fort Riley	1890	Flat	1884	+6
B/Florence	1978	-88	1974	-84
Council Grove	2048	-158	2048	-158
Red Eagle	2298	-408	2294	-404
Americus	2390	-500	2390	-500
Wabaunsee	2463	-569	2465	-571
Root Shale	2530	-640	2531	-641
Stotler	2589	-699	2588	-698
Tarkio/Elmont	2645	-755	2648	-758
Howard	2784	-894	2784	-894
Topeka	2860	-970	2858	-968
Heebner	3124	-1234	3124	-1234
Toronto	3136	-1246	3134	-1244
Douglas Sh.	3150	-1260	3152	-1262
Brown Lime	3226	-1336	3227	-1337
LKC	3239	-1349	3239	-1349
LKC "H"	3364	-1474	3366	-1476
BKC	3448	-1558	3450	-1560
Conglomerate	3471	-1581	3472	-1582
Arbuckle	3493	-1603	3496	-1606
RTD	3650	-1760	3653	-1763

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TREATMENT REPORT

Customer F.G. Holl Company, LLC	Lease No.	Date 4-1-06
Lease Booth	Well # 1-18	
Field Order # 12,495	Station Pratt	Casing 8 7/8" 23Lb.
Type Job Cement-Surface-New Well	Depth 762'	County Barton
	Formation	State KS.
		Legal Description 18-205-13W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 8 7/8"	Tubing Size 2 3/4"	Shots/Ft		Cement		RATE	PRESS
Depth 762'	Depth	From	To	185 sacks A-CON with 3 1/2 C.C. 1/4 Lb./st. cell plate		5 Min	ISIP
Volume 48.77 Bbl.	Volume	From	To	12 Lb./Gal. 15.46 Gal./st. 2.56 CU.FT./st.		10 Min	
Max Press. 300 P.S.I.	Max Press	From	To	125 sacks common with 28 Gel. 3 1/2 C.C.,		15 Min	
Well Connection Plug Cont	Annulus Vol.	From	To	1/4 Lb./st. cell plate		HHP Used	Annulus Pressure
Plug Depth 747'	Packer Depth	From	To	1.36 CU.FT./st		Gas Volume	Total Load
				Flush 48 Bbl. Fresh H ₂ O			

Customer Representative Steve Stephens	Station Manager Dave Scott	Treater Clarence R. Messick
Service Units 119	305	346
Driver Names Messick	Fischer	Sherbon
570		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:30	1				Duke Drilling start to run 17 jts. 23 Lb./Ft. used-tested 8 7/8" casing
7:00					Casing in well. Circulate for 15 minutes
7:15	250			6	Start Fresh H ₂ O Pre-Flush
	250		10	5	Start mixing 185 sacks A-CON cement
	200		94	5	Start mixing 125 sacks commencement
			124		Stop pumping, shut in well. Release plug.
	200				Open well
7:45	200			5	Start Fresh H ₂ O Displacement
8:00	300		48		Plug down. Circulate 10 sacks cement to pit shut in well.
					Wash up pump truck
8:30					Job Complete
					Thanks,
					Clarence R. Messick and crew

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TREATMENT REPORT

Customer FG Holl	Lease No. CONFIDENTIAL	Date 4-10-06
Lease Booth	Well # 1-18	
Field Order # 12480	Station Pratt	Casing 5 1/2 Depth 8652
Type Job Longstring New Well		County Barton State KS
Formation		Legal Description 18-205-13w

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 5 1/2	Tubing Size	Shots/F 7.46	15.05	Acid AA-2 10% salt 10#	6.1, 3 FR	RATE 2000	ISIP
Depth 3537	Depth PBTD	From	To	Pre Pad 1.1 DF 1% FLA, 75	G.I. 44 C.F.		5 Min.
Volume 88.7	Volume	From 2.0	To 12	Pad Scavenger 5# G.I.			10 Min.
Max Press 2000	Max Press	From	To	Frac			15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used	Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush H2O		Gas Volume	Total Load

Customer Representative **Rob Long** Station Manager **D Scott** Treater **Scotty**

Service Units	124	305	402	570	303				
Driver Names	Scott	J	Fischer	M	McGraw				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0300					On loc w/Trk's Safety mtg
					G.I. Bottom ISFU Top 3 J.
					Cent. 2-3-4-5-6-10-11-12-13 Basket 6+4
					Csg on Bottom Drop Ball Circ 2 hrs
0812	200		10	5	H2O spacer
0814	200		12	5	St Super Flush
0817	200		5	5	H2O spacer
0818	225		9	5	Mix Scavenger Cmt @ 12.0 ppg 25sk
0820	200		32	5	Mix AA-2 @ 15.0 ppg 125 sk
0828	0		10	5	Close In a Wash Pump + line
0831	100			7.0	Release Plug a St Disp w/H2O
0840	306		68	6.0	68 Bbli Disp out lift Cmt
0845	1100		88.7	0	Plug Down psi Test Csg
0847	0				Release psi; float held
					Good Circ Thru Job Rotated Csg
					Plug R.H. a M.H. w/ 25sk's 60-40 psz
					Job Complete
					Thank you
					Scotty

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Mud-Co / Service Mud Inc.

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CONSERVATION DIVISION

Operator FG Holl WICHITA, KS County Barton State Kansas Pump 6 X 14 X 7.75 SPM Casing Program 8 5/8 " @ 763 ft.
Well Booth #1-18 Location _____ GPM _____ BPM _____ " @ _____ ft.
Contractor Duke Sec 18 TWP 20S RNG 13W D.P. 4.5 in. 191 FT/MIN R.A. _____ " @ _____ ft.
Blockpoint Pratt, Ks. Date 3/31/2006 Engineer Rick Hughes Collar 6.25 in. 495 ft. 348 FT/MIN R.A. _____ " @ _____ ft.
Total Depth 3650' ft.

DATE	DEPTH feet	WEIGHT lb/gal	VISCOSITY			GELS 10 sec / 10 min	pH Strip Meter	FILTRATION/ILTRATION ANALYSIS					SAND %	RETORT			L.C.M.	Pump Press. PSI	CUMULATIVE COST	REMARKS AND TREATMENT		
			Sec API @ F	PV @ F	Yp			ml API	Cake 32nds	Pres. #/BBL	Cl ppm	Ca ppm		Solids %	Oil %	Water %						
3/31																						
4/1	763										200	160									RURT	
4/2	1450	9.4	31	4	6	2/3	11.5	nc	-		78m	Hvy	3.1		96.9						WOC 13 gel in starch premixes	
4/2	1710	8.7	65	12	35	22/46	12.5	6.8	1		8,500	Nil	3.8		96.2						Drig Displace with starch at 1696	
4/3	1770	8.7	120	20	90	45/76	12.5	6.8	2		11.5m	50	2.2		97.8						Drig	
4/4	2310	9.2	42	9	18	12/35	10.5	12.8	2		33m	480	4.4		95.6						TOH w/DST 1 DST #2 @ 2326	
4/5	2637	8.7	50	15	13	15/43	11.5	7.2	1		6,000	60	2.5		97.5						Drig Displace at 2481	
4/6	3110	9.0	50	13	11	13/57	11.5	8.0	1		8,200	40	4.5		95.5						CFS DST #3 @ 2650	
4/7	3307	9.3	49	14	14	17/38	11.0	8.0	1		5,500	40	6.8		93.2						Drig	
4/8	3515	9.1	68	16	26	12/33	11.5	8.0	1		5,000	40	5.4		94.6						DST #4	
4/9	3650	9.1	51	13	14	11/25	11.5	8.0	1		6,000		5.4		94.6						Drig	
4/10	3650																					Circ for Logs
																						Final: 6 DST's. LTD - 3653'. Logs Ok.
																						Ran casing.
																						Reserve Pit, Chl content ppm: Estimated Volume:
																						Ref: FGHoll60204,60218 Sand 273-318

MUD-CO / SERVICE MUD INC.

100 S. Main Suite #310
Wichita, Ks. 67202
316/264-2814 Fax: 316/264-5024

DRILLING MUD RECAP

Materials	Sacks	Amount	Materials	Sacks	Amount	Amount
C/S HULLS	48		X-CIDE 102W	1	291.49	
CAUSTIC SODA	30					
DESCO	3					
DRILL PAK	4					
MIL-GUARD	3					
PREMIUM GEL	410					
SALT CLAY	45					
SODA ASH 50#	24					
STARCH	86					
SUPER LIG	11					
						Total Mud Cost
						Trucking Cost
						Trucking Surcharge
						Taxes
						TOTAL COST

06/09/08

F.G. Holl Company, L.L.C.
9431 E. Central, Suite #100
Wichita, Kansas 67206
Phone: (316) 684-8481
Fax: (316) 684-0594

June 9, 2006

Attention: Mr. David Williams
Kansas Corporation Commission
130 S. Market, Room 2078,
Wichita, Kansas 67202

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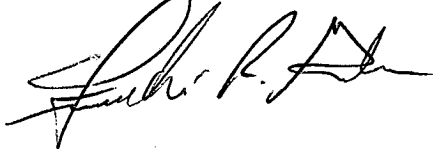
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WICHITA, KS

RE: LETTER OF CONFIDENTIALITY: BOOTH NO 1-18

Dear Gentlemen,

We do hereby request to keep the enclosed ACO-1 on the F.G. Holl Company, Booth NO. 1- 18, located C S/2 NW SW Sec. 18-20S-13W, Barton Co., KS, PI#: 15-009-24,922-0000 (Well Name, Spot location, Sec-Twn-Rng, County Name, State, API number) CONFIDENTIAL for a period of 12 months effective this date. After this 12-month period expires, an additional one-year extension will be submitted which will give us our two-year maximum protection under Kansas Administration Regulation 82-3-107 (d).

Sincerely yours,



Franklin R. Greenbaum
Exploration Manager