

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

6/19/07
Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5120
 Name: Range Oil Company, Inc.
 Address: 125 N. Market, Suite 1120
 City/State/Zip: Wichita, KS 67202
 Purchaser: Coffeyville Resources, LLC
 Operator Contact Person: John Washburn
 Phone: (316) 265-6231
 Contractor: Name: Summit Drilling Company
 License: 30141
 Wellsite Geologist: Roger Martin
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>5-9-07</u> | <u>5-16-07</u> | <u>6-16-07</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

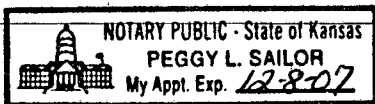
API No. 15 - 017-20,896-00-00
 County: Chase
 Approx. NW SW NW Sec. 29 Twp. 19 S. R. 6 East West
1475 feet from S / N (circle one) Line of Section
510 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Panther Ranch Well #: 2
 Field Name: wildcat
 Producing Formation: Viola
 Elevation: Ground: 1434' Kelly Bushing: 1444'
 Total Depth: 2230' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 221' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cm.

Drilling Fluid Management Plan AIF 7 NH 7-1-08
 (Data must be collected from the Reserve Pit)
 Chloride content 800 ppm Fluid volume 250 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John M Washburn
 Title: Vice President Date: 6-19-07
 Subscribed and sworn to before me this 19th day of June
2007
 Notary Public: Peggy L Sailor
 Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUN 20 2007
 CONSERVATION DIVISION
 WICHITA, KS

KCC

JUN 19 2007
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Operator Name: Range Oil Company, Inc. Lease Name: Panther Ranch Well #: 2
 Sec. 29 Twp. 19 S. R. 6 East West County: Chase

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

| <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
|---|----------------------------------|---------------------------------|
| Name | Top | Datum |
| Heebner | 1328' | +116 |
| Lansing | 1577' | -133 |
| BKC | 1912' | -468 |
| Conglomerate | 2100' | -656 |
| Viola | 2145' | -701 |
| LTD | 2230' | -786 |

List All E. Logs Run: Dual Porosity + Induction

DST (1) 2078'-2111' 30-30-60-60 Rec:575' MSW IFF 29-190 ISIP 531 FFP202-311 FSIP 534 T:88 F
 DST (2) 2148'-2162' 30-30-30-45 Rec:5' OCM IFF 22-20 ISIP 560
 FFP19-24 FSIP 591 T:88 F
 DST (3) 2155'-2172' 30-30-30-45 Rec: 4' OCM IFF 18-20 ISIP 601 FFP20-26 FSIP 602 T:86 F

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4 | 8 5/8 | 24.0 | 221' | common | 140 | 3% CaCl |
| Production | 7 7/8 | 4 1/2 | 10.5 | 2229' | Thickset | 100 | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|----------|
| 4 | 2155' to 2165' | 250 gallons acid (15% MCA) | 2155' to |
| | | 750 gallons acid (15% FeNe) | 2165' |
| | | 1250 gallons acid (15% FeNe) | |

| TUBING RECORD | Size | Set At | Packer At | Liner Run |
|---------------|--------|--------|-----------|---|
| | 2 3/8" | 2163' | | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |

Date of First, Resumerd Production, SWD or Enhr. 5-15-07 Producing Method Flowing Pumping Gas Lift Other (Explain)

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | 7 | | 100 | | |

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify)

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CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
DEPT. 970
P.O. BOX 4346
HOUSTON, TEXAS 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 213455

Invoice Date: 05/15/2007 Terms:

Page 1

RANGE OIL CO. INC.
125 N. MARKET, SUITE 1120
WICHITA KS 67202
() -

PANTHER RANCH #2
17327
05-10-07

COPY

| Part Number | Description | Qty | Unit Price | Total |
|-------------|--------------------------|--------|------------|---------|
| 1104S | CLASS "A" CEMENT (SALE) | 140.00 | 12.2000 | 1708.00 |
| 1102 | CALCIUM CHLORIDE (50#) | 395.00 | .6700 | 264.65 |
| 1118A | S-5 GEL/ BENTONITE (50#) | 260.00 | .1500 | 39.00 |
| 1107 | FLO-SEAL (25#) | 35.00 | 1.9000 | 66.50 |
| 4132 | CENTRALIZER 8 5/8" | 2.00 | 60.0000 | 120.00 |
| 4432 | 8 5/8" WOODEN PLUG | 1.00 | 70.0000 | 70.00 |

| Description | Hours | Unit Price | Total |
|---------------------------------|--------|------------|--------|
| 441 TON MILEAGE DELIVERY | 361.90 | 1.10 | 398.09 |
| 485 CEMENT PUMP (SURFACE) | 1.00 | 650.00 | 650.00 |
| 485 EQUIPMENT MILEAGE (ONE WAY) | 55.00 | 3.30 | 181.50 |

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| | | | | | | | |
|--------|---------|-----------|-----|---------|---------|----|---------|
| Parts: | 2268.15 | Freight: | .00 | Tax: | 142.89 | AR | 3640.63 |
| Labor: | .00 | Misc: | .00 | Total: | 3640.63 | | |
| Sublt: | .00 | Supplies: | .00 | Change: | .00 | | |

Signed _____

Date
JUN 20 2007

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SERVICES, LLC

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DEPT. 970
P.O. BOX 4346
HOUSTON, TEXAS 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 213498

Invoice Date: 05/17/2007 Terms:

Page 1

RANGE OIL CO. INC.
125 N. MARKET, SUITE 1120
WICHITA KS 67202
() -

PANTHER RANCH #2
17362
05-16-07

| Part Number | Description | Qty | Unit Price | Total |
|-------------|--------------------------|---------|------------|--------|
| 1131 | 60/40 POZ MIX | 50.00 | 9.8000 | 490.00 |
| 1118A | S-5 GEL/ BENTONITE (50#) | 175.00 | .1500 | 26.25 |
| 1102 | CALCIUM CHLORIDE (50#) | 50.00 | .6700 | 33.50 |
| 1110A | KOL SEAL (50# BAG) | 200.00 | .3800 | 76.00 |
| 1126A | THICK SET CEMENT | 50.00 | 15.4000 | 770.00 |
| 1110A | KOL SEAL (50# BAG) | 200.00 | .3800 | 76.00 |
| 1123 | CITY WATER | 3000.00 | .0128 | 38.40 |
| 4404 | 4 1/2" RUBBER PLUG | 1.00 | 40.0000 | 40.00 |
| 4226 | INSERT FLOAT VALVE W/ AF | 1.00 | 140.0000 | 140.00 |
| 4129 | CENTRALIZER 4 1/2" | 4.00 | 36.0000 | 144.00 |
| 4310 | MISC. EQUIPMENT | 8.00 | 44.0000 | 352.00 |

| Description | Hours | Unit Price | Total |
|----------------------------------|-------|------------|--------|
| 436 80 BBL VACUUM TRUCK (CEMENT) | 5.00 | 90.00 | 450.00 |
| 439 MIN. BULK DELIVERY | 1.00 | 285.00 | 285.00 |
| 445 CEMENT PUMP | 1.00 | 840.00 | 840.00 |
| 445 EQUIPMENT MILEAGE (ONE WAY) | 55.00 | 3.30 | 181.50 |
| 515 MIN. BULK DELIVERY | 1.00 | 285.00 | 285.00 |

PAID
MAY 19 2007

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JUN 20 2007
CONSERVATION DIVISION
WICHITA, KS

| | | | | | | | |
|--------|---------|-----------|-----|---------|---------|----|---------|
| Parts: | 2186.15 | Freight: | .00 | Tax: | 137.73 | AR | 4365.38 |
| Labor: | .00 | Misc: | .00 | Total: | 4365.38 | | |
| Sublt: | .00 | Supplies: | .00 | Change: | .00 | | |

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Signed _____ Date _____



RANGE OIL COMPANY, INC.

6/19/08

Suite 1120
125 North Market
Wichita, Kansas 67202
316-265-6231

June 19, 2007

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market - Room 2078
Wichita, Kansas 67202

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JUN 19 2007
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RE: Range Oil Company, Inc.
#2 Panther Ranch
Section 29 - 19S - 6 E
Chase County, Kansas

Gentlemen:

I am requesting that the information for the above-titled well be held confidential.

If you have any questions, feel free to contact me at the number listed above.

Very truly yours,

RANGE OIL COMPANY, INC.

John M. Washburn
Vice President

Enclosure

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JUN 20 2007
CONSERVATION DIVISION
WICHITA, KS