

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE** \*\* Approx 80N & 120W of

Operator: License # 5214  
Name: Lario Oil & Gas Co.  
Address: 301 S. Market St.  
City/State/Zip: Wichita, KS 67202  
Purchaser: Plains Marketing  
Operator Contact Person: Jay G. Schweikert  
Phone: (316) 265-5611  
Contractor: Name: Murfin Drilling Co., Inc.  
License: 30606  
Wellsite Geologist: Richard J. Hall

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

02/27/06 03/06/06 05/04/06  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 051 - 25500 - 00 - 00  
County: Ellis  
\*\* SE NE SW Sec. 24 Twp. 11 S. R. 18  East  West  
1730 feet from S N (circle one) Line of Section  
2190 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Marshall E Well #: 27  
Field Name: Bemis-Shutts

Producing Formation: Arbuckle  
Elevation: Ground: 1922 Kelly Bushing: 1927  
Total Depth: 3900 Plug Back Total Depth: 3646  
Amount of Surface Pipe Set and Cemented at 218 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2512 Feet  
If Alternate II completion, cement circulated from Surface  
feet depth to 2512 w/ 700 sx cmt.

**Drilling Fluid Management Plan** A11 II NH 71-08  
(Data must be collected from the Reserve Pit)  
Chloride content 56,000 ppm Fluid volume 1000 bbls  
Dewatering method used evaporation

Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert  
Title: Operations Engineer Date: 6/22/06  
Subscribed and sworn to before me this 22 nd day of June

20 06  
Notary Public KATHY L. FORD Notary Public - State of Kansas  
My Appt. Expires 10-22-06  
Date Commission Expires: 10-22-06

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
**JUN 23 2006**  
**KCC WICHITA**

JAN 10 2006

Side Two

Operator Name: Lario Oil & Gas Co. Lease Name: Marshall E Well #: 27  
Sec. 24 Twp. 11 S. R. 18  East  West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3110	-1183
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	3152	-1225
List All E. Logs Run:		Stark Shale	3342	-1415
		Base KC	3391	-1464
		Arbuckle	3468	-1541

GR-DIL-CDL/CNL-MICRO-SONIC

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8-5/8"	23	218	Common	160	2% gel + 3% CC
Production	7.875"	5-1/2"	15.5	3675	AA-2	160	10% salt + 1/4# CF+ ***
DV Tool				2512	A-Con Blend	700	1/4# CF + 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				***Cont. Lead Additives: 0.8% FLA + 0.2% DF + 0.25% CFR

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
		Amount	Depth
4	3471' - 3475'	150 gal 15% MCA	
		250 gal 15% MCA	

TUBING RECORD	Size 3-1/2"	Set At 2432'	Packer At none	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 05/10/06	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 50	Gas Mcf TSTM	Water Bbls. 1183	Gas-Oil Ratio 31.2

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_

METHOD OF COMPLETION: \_\_\_\_\_

Production Interval: \_\_\_\_\_

Allied Cementing Co., Inc  
 P.O. Box 31  
 Russell, KS 67665

\*\*\*\*\*  
 \* INVOICE \*  
 \*\*\*\*\*

Invoice Number: 101007  
 Invoice Date: 02/28/06

**KCC**  
**JUN 22 2006**  
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Sold Lario Oil & Gas Company  
 To: P. O. Box 784  
 Hays, KS  
 67601

Cust I.D.....: Lario AFE # 06-028  
 P.O. Number...: Marshall E #27  
 P.O. Date.....: 02/28/06 (Surface casing)

Due Date.: 03/30/06  
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	160.00	SKS	9.6000	1536.00	T
Sel	3.00	SKS	15.0000	45.00	T
Chloride	5.00	SKS	42.0000	210.00	T
Handling	168.00	SKS	1.7000	285.60	E
Fileage	40.00	MILE	11.7600	470.40	E
168 sks @.07 per sk per mi					
Surface	1.00	JOB	735.0000	735.00	E
Fileage pmp tkr	40.00	MILE	5.0000	200.00	E
Wood Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following  
 Date of Invoice. 1 1/2% Charged Thereafter.  
 If Account CURRENT take Discount of \$ 353.70  
 ONLY if paid within 30 days from Invoice Date

Subtotal: 3537.00  
 Tax.....: 97.84  
 Payments: 0.00  
 Total....: 3634.84

*Jim Kelley*  
 3-10-06

*al* *JS*

Acct	Expl	File	OK
MAR 13 2006			
CA	KG	HY	DM
PV	OD	KF	GV SF

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# ALLIED CEMENTING CO., INC. 25075

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell

DATE <u>2/27/06</u>	SEC <u>24</u>	TWP. <u>11</u>	RANGE <u>18</u>	CALLED OUT <u>9:00 pm</u>	ON LOCATION <u>10:00 pm</u>	JOB START <u>12:00 am</u>	JOB FINISH <u>12:30 am</u>
LEASE <u>Marshall</u> WELL # <u>27</u>		LOCATION <u>Hays + I-70 10 N 1E</u>		COUNTY <u>Ellis</u>		STATE <u>Ks</u>	
OLD OR <u>(NEW)</u> (Circle one)				<u>16N 3E + N W+N into</u>			

CONTRACTOR Manish Drilling Rig #8 OWNER \_\_\_\_\_

TYPE OF JOB Surface Sols

HOLE SIZE 2 1/4 T.D. 218'

CASING SIZE 2 3/8 DEPTH 218.38

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 13661

CEMENT	AMOUNT ORDERED	<u>160</u> Can	<u>39.00</u>
		<u>2% Gel</u>	
COMMON	<u>160</u>	@ <u>9.60</u>	<u>1536.00</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>15.00</u>	<u>45.00</u>
CHLORIDE	<u>5</u>	@ <u>42.00</u>	<u>210.00</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>160</u>	@ <u>1.70</u>	<u>272.00</u>
MILEAGE	<u>7 1/2</u> mile		<u>470.40</u>
			TOTAL <u>2547.00</u>

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**EQUIPMENT**

PUMP TRUCK CEMENTER Shane

# 366 HELPER Gary

BULK TRUCK

# 345 DRIVER Brian

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

Cement Circ!

CHARGE TO: Lario Oil + Gas Company

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**SERVICE**

DEPTH OF JOB	_____		
PUMP TRUCK CHARGE			<u>735.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>40</u>	@ <u>5.00</u>	<u>200.00</u>
MANIFOLD		@	
		@	
		@	
			TOTAL <u>935.00</u>

**PLUG & FLOAT EQUIPMENT**

	@		
	@		
<u>8 1/2 Wood Plug</u>	@		<u>55.00</u>
	@		

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JUN 23 2006 TOTAL 55.00

TAX KCC WICHITA

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Thanks!  
Larry Pickner

LARRY PICKNER  
PRINTED NAME



**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE Hiway 61  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
 (620) 672-1201  
 (620) 672-5383 FAX

**SALES & SERVICE OFFICE:**  
 1700 S. Country Estates Rd.  
 P.O. Box 129  
 Liberal, KS 67905-0129  
 (620) 624-2277  
 (620) 624-2280 FAX

## Invoice

Bill to:  LARIO OIL & GAS P.O. Box 784 Hays, KS 67601	5138010	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Station</b>
		603044	3/7/06	11995	Pratt
<b>Service Description</b>					
Cement					
		<b>Lease</b>	<b>Well</b>	<b>Well Type</b>	
		Marshall	E27	New Well	
		<b>AFE</b>	<b>PO</b>	<b>Terms</b>	
		06-028	Long String casing	Net 30	
<b>CustomerRep</b>			<b>Treater</b>		
T. Berens			C. Messick		

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ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	160	\$15.37	\$2,459.20 (T)
D201	A-CON BLEND (COMMON)	SK	700	\$15.39	\$10,773.00 (T)
D203	60/40 POZ (COMMON)	SK	25	\$9.82	\$245.50 (T)
C194	CELLFLAKE	LB	219	\$3.41	\$746.79 (T)
C195	FLA-322	LB	121	\$7.50	\$907.50 (T)
C221	SALT (Fine)	GAL	917	\$0.25	\$229.25 (T)
C243	DEFOAMER	LB	31	\$3.45	\$106.95 (T)
C244	CEMENT FRICTION REDUCER	LB	46	\$6.00	\$276.00 (T)
C310	CALCIUM CHLORIDE	LBS	1974	\$1.00	\$1,974.00 (T)
C321	GILSONITE	LB	801	\$0.60	\$480.60 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	8	\$44.00	\$352.00 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	7	\$74.20	\$519.40 (T)
F121	BASKET, 5 1/2"	EA	2	\$237.50	\$475.00 (T)
F181	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$600.50	\$600.50 (T)
F211	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1	\$320.00	\$320.00 (T)
F251	TWO STAGE CEMENT COLLAR, 5 1/2"	EA	1	\$4,285.00	\$4,285.00 (T)
F800	THREADLOCK COMPOUND KIT	EA	2	\$30.00	\$60.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	375	\$4.00	\$1,500.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	125	\$2.50	\$312.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	5194	\$1.60	\$8,310.40
E107	CEMENT SERVICE CHARGE	SK	885	\$1.50	\$1,327.50
R208	CASING CEMENT PUMPER, 3501-4000' 1ST 4 HRS ON LOC	EA	1	\$1,680.00	\$1,680.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$362.07	\$362.07

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*Jim Billings*  
 3-21-06

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert any such right of offset or recoupment. This agreement shall inure to the benefit of us and any lender providing financing to us and shall remain in full force and effect during any insolvency proceeding involving us and otherwise until all liabilities and obligations now or hereafter owing by us to any lender providing financing to us have been paid or performed in full.



**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE Hiway 61  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
 (620) 672-1201  
 (620) 672-5383 FAX

**SALES & SERVICE OFFICE:**  
 1700 S. Country Estates Rd.  
 P.O. Box 129  
 Liberal, KS 67905-0129  
 (620) 624-2277  
 (620) 624-2280 FAX

## Invoice

**Sub Total:** \$38,983.16  
**Discount:** \$9,655.57  
**Discount Sub Total:** \$29,327.59  
**Ellis County & State Tax Rate: 5.30%** **Taxes:** \$1,006.41  
**(T) Taxable Item Total:** **\$30,334.00**

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**JUN 22 2006**  
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Acct.	Expl.	File	OK to Pay			
CA						
KG						
HY						
BY						
CD						

*ad*  
*dc*

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

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TREATMENT REPORT



Customer <b>Lario Oil and Gas Company</b>		Lease No.		Date	
Lease <b>Marshall "E"</b>		Well # <b>27</b>		<b>3-7-06</b>	
Field Order # <b>11995</b>	Station <b>Pratt</b>	Casing # <b>5 1/2" 15.5Lb./ft.</b>	Depth <b>3670'</b>	County <b>Ellis</b>	State <b>KS.</b>
Type Job <b>Cement - 2 Stage Long String - New Well</b>			Formation	Legal Description <b>24-115-18W</b>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>5 1/2" 15.5Lb./ft.</b>	Tubing Size	Shots/Ft		<b>Cement</b>		RATE	PRESS	ISIP
Depth <b>3670'</b>	Depth	From	To	<b>1<sup>st</sup> Stage 160 sacks AA-2 with 25% Friction Reducer,</b>				
Volume <b>87.35 Bbl.</b>	Volume	From	To	<b>2<sup>nd</sup> Stage Defoamer, 8<sup>th</sup> FLA-322, 108 Salt, 25Lb./st. Cell flate,</b>				
Max Press <b>1500 P.S.I.</b>	Max Press	From	To	<b>5Lb./st. Gilsonite 15Lb./Gal, 6.3Gal./st., 1.45cu.Ft./st.</b>				
Well Connection <b>Plug Cont.</b>	Annulus Vol.	From	To	<b>Top Stage 700 sacks SA-Conv with 3% C.C. 1/4Lb./st. Cell flate</b>				
Plug Depth <b>3651.27'</b>	Packer Depth	From	To	<b>11.5Lb./Gal., 18.48Gal./st., 2.96cu.Ft./st.</b>				
				<b>Flush 85 Bbl.</b>				

Customer Representative <b>Tom Berens</b>	Station Manager <b>Dave Scott</b>	Treater <b>Clarence R. Messick</b>
--	--------------------------------------	---------------------------------------

Service Units	119	228	341	570	346	572				
Driver Names	Messick	Sullivan	McGraw	Lechance						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:00					Trucks on location and hold safety meeting
2:00					Murfin Drilling start to run Auto fill float shoe, shoe jt. with latch down baffle screwed into collar and 97jts. new 5 1/2" 15.5Lb/ft. casing.
					Ran 1 Basket on top of shoe jt. and 1 below D.V. Tool.
					Ran Turbolizers on collars # 2, 4, 7, 10, 13, 30 & 32
					Ran D.V. tool on top of 31 <sup>st</sup> jt. or at 2507'
5:00					Casing in well. Circulate for 2 hours
7:00	300			6	Start 28 KCL Pre-Flush
	300		20	6	Start Mud Flush
	300		32	6	Start Fresh H <sub>2</sub> O Spacer
			37		Shut in well.
			4-3	2	Plug rat & mouse holes.
7:18	500				Open well. Start mixing 160 sacks AA-2 cement
			41		Stop pumping. Shut in well. Wash pump & lines.
					Put Latch down plug in head.
7:30	-0-			6	Start 28 KCL Flush
7:50	200		20	6	Start Drilling mud Flush
<del>8:00</del>	750		85		Plug down
	1500				Pressure up.
7:50					Release Pressure, Insert held
<del>8:00</del>					Release opening tool for D.V. Tool

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TREATMENT REPORT

Customer Lario Oil and Gas Company		Lease No.		Date 3-7-06	
Lease Marshall "E"		Well # 27			
Field Order # 11995	Station Pratt	Casing 5 1/2 15.546.7 ft.	Depth 3,670'	County Ellis	State KS.
Type Job Cement 2 Stage Long String - New Well			Formation	Legal Description 24-115-18W	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
5 1/2 15.546.7 ft.				Pre Pad	Max		5 Min.
Depth 3,670'	Depth	From	To	Pad	Min		10 Min.
Volume 87.35 Bbl.	Volume	From	To	Frac	Avg		15 Min.
Max Press 1,700 P.S.I.	Max Press	From	To		HHP Used		Annulus Pressure
Well Connection Plug Cont.	Annulus Vol.	From	To	Flush	Gas Volume		Total Load
Plug Depth 2,907'	Packer Depth	From	To				

Customer Representative **Tom Berens** Station Manager **Dave Scott** Treater **Clarence R. Messich**

Service Units	119	228	347	570	346	572				
Driver Names	Messich	Sullivan	McGraw	LaChance						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:05	800				Open D.V. Tool
8:05					Pump remaining mud on pump truck
8:12					Hook up to rig pump to circulate for 2 hours
10:00	200			6	Start mixing 700 sacks A-CON cement
10:45			380		Stop pumping. Wash pump and lines.
				4	Release closing plug. Start 2 1/2 ft CL Displacement
11:03	650		58		Plug down. Close D.V. Tool Circulate 20 Bbl. cement.
	1,700				Pressure up and close D.V. Tool
11:04					Release pressure. No returns
					Wash up pump truck
11:30					Job Complete
					Thanks
					Clarence R. Messich and crew

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06/22/08

# LARIO OIL & GAS COMPANY



301 SOUTH MARKET STREET  
WICHITA, KANSAS 67202  
(316) 265-5611 FAX: (316) 265-5610

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Kansas Corporation Commission  
Oil & Gas Conservation Division  
130 S. Market, Room 2078  
Wichita, KS 67202

RE: **Confidentiality Request for Logs and Drilling Information**  
Marshall "E" #27 API #15-051-25500  
80N & 120W of SE NE SW Sec. 24-11S-18W Ellis Co., KS

Gentlemen:

Please find enclosed the following items for the referenced well:

Electric Logs  
ACO-1  
Cementing Invoices

Drillstem Tests  
Geology Report

Lario requests that all of the information concerning this well be kept confidential for the maximum time allowable by KCC Regulations. If you require any additional information, please feel free to contact me.

Sincerely,

Jay G. Schweikert  
Operations Engineer

Encl.  
XC: File, Hays Office