

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30606
Name: Murfin Drilling Company, Inc. **KCC**
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202 **JUN 23 2006**
Purchaser: Eaglwing **CONFIDENTIAL**
Operator Contact Person: Susan Sears
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Paul Gunzelman

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3/18/06 3/27/06 5/25/06
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 039-20966-0000
County: Decatur
E/2 - NW Sec. 13 Twp. 3 S. R. 27 East West
1200 N feet from S / N (circle one) Line of Section
2260 W feet from E / W (circle one) Line of Section

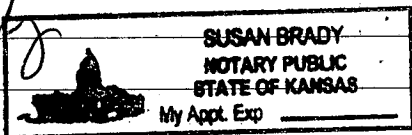
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Montgomery B Well #: 1-13
Field Name: Wildcat
Producing Formation: Pollnow, LKC A, Toronto
Elevation: Ground: 3654' Kelly Bushing: 2659'
Total Depth: 3880' Plug Back Total Depth: 3860'
Amount of Surface Pipe Set and Cemented at 371' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2240 Feet
If Alternate II completion, cement circulated from 2240
feet depth to surface w/ 300 sx cmt.

Drilling Fluid Management Plan AH II NH 7-1-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Susan Sears
Title: Susan Sears, Petroleum Engineer Date: 6/22/06
Subscribed and sworn to before me this 23rd day of June, 2006.
Notary Public: Susan Brady
Date Commission Expires: 11-4-07



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Murfin Drilling Company, Inc. Lease Name: Montgomery B Well #: 1-13
 Sec. 13 Twp. 3 S. R. 27 East West County: Decatur

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Dual Induction, Compensated Porosity, Microresistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <div style="text-align: center;"> KCC JUN 23 2006 CONFIDENTIAL </div> SEE ATTACHED LIST
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	24#	371	Common	225	3% cc, 2% gel
Production		5 1/2	15.5#	3877	EA2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing	0-2240	SMD	300	1/4# per sxs flocele
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone	0-795	SMD	90	1/4# per sxs flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3614-17, 3589-92, 3574-78	750 gal 15% NeFe	
4	795	2250 gal 15% MCA	

TUBING RECORD		Size <u>2 3/8</u>	Set At <u>3635.3</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>5/26/06</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>30</u>	Gas Mcf -----	Water Bbls. <u>44</u>	Gas-Oil Ratio -----	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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3/24/06 Depth 3685'. Cut 75'. DT: none. CT: 19 3/4 hrs. Dev.: none. Tstng, Mud Vis:51, Wt:8.9, WL:5.2, Chlor:700 ppm, LCM: 1 1/2#, CMC: \$9490. **Lans. "Pollnow"**-Ls, Crm-tn, frag, ool, foss (fus), rexlzd, occ spr calc, sl arg, pr intfrag por, fr scat vug por, v.sli odor, brt yel spty fluor, gd shw lt brn O, lt brn even sat stn, bcm wl cmt & mott w/lt gn calc sh. **DST #2 3608'-3626' (Lans "Pollnow")**, 30-60-30-60, Wk surf blw died in 14 min.-IF: No blw-FF: RECOVERY: 3' mud w/oil spots, HP: 1705-1650, FP: 12-14 & 15-16, SIP: 25-21, BHT: 102° F. **Lans "D"**-Ls, Crm, frag, ool, sl foss (fus), rexlzd, sl arg, tr lt gn sh inc, pr pp & intfrag por, v.sli odor, v.lt yel even fluor, tr shw lt brn O, spty brn stn-occ sat stn. **Lans "G"**-Ls, Crm-v.lt gy, frag, ool, foss (fus) wthd, tr sec calc, pr-fr intfrag por, tr fr foss cast por, fr odor, spty lt yel fluor, fr shw med brn O, spty dk brn stn, tr sat stn. **DST #3 3620'-3685' (Lans "D&G")**, "Mis-run, Pkrs failed" **DST #4 3632'-3685' (Lans D&G)**, Surf blw incr to 2 1/4"-IF, 3/4" blw throughout-FF, RECOVERY: 120' Muddy Wtr, 180' Wtr (Chlor 70,000 ppm, Rw .149 @52° F, HP: 1783-1716 FP: 20-82 & 86-161, SIP: 827-815, BHT: 108° F.

3/25/06 Depth 3770'. Cut 85'. Tstng, Mud Vis:53, Wt:9.0, WL:5.2, Chlor:1400, LCM:1 1/2#, CMC: \$9490. **DST #5 3684-3770 (KC "H-K")**, 30-60-30-60, Wk 3" blw decr to 1"-IF (Slid tool to bttm), No blw-FF, RECOVERY: 65' Mud, HP:1785-1741, FP: 62-64 & 65-66, SIP: 190-127, BHT:104°F. **KC "H"**-Ls, Crm-lt gy, fxln, tr ool, sli foss (fus, bry), rexlzd, pyr, sli arg, tr frac, pr pp & vug por, v.sli odor, lt yel even fluor, v.sli shw med brn O, brn-dk brn spty stn. **KC "J"**-Ls, Crm, fn-vfxln, mott w/v.lt gn sh, occ rexlzd org rem, pr pp por, v.sli odor (crush), r.spty fluor, no shw O, v.lt scat stn. **KC "K"**-Ls, Crm, occ crm-tn, fxln, wthd, r.org rem, tr amor calc, occ v.lt gn-gy & arg, n.v.p, tr med brn edge stn, no shw O.

3/26/06 RTD 3880'. Cut 110'. DT: none. CT: 18 hrs. Dev.: 3/4° @ 3880'. HC @ 3:45 P.M. 3/25/06. Log Tech logged from 7:45 p.m. 3/25/06 to 12:15 a.m. 3/26/06, LTD 3877'. Ran 92 jts. = 3877' of 5 1/2" prod. csg. set @ 3877', cmt. w/150 sx. EA-2, plug down @ 10:30 a.m., port collar @ 2240', 15 sx. in RH, 10 sx. in MH. By Swift.

3/27/06 RTD 3880'. CT: 7 1/2 hrs. Rig released @ 2:30 pm. 3/26/06.

Montgomery 'B' #1-13 1200 FNL 2260 FWL Sec. 13-T3S-R27W 2659' KB					Sayles #1-13 1120 FNL 1320 FEL Sec. 13-T3S-R27W 2678' KB			
Formation	Sample top	Datum	Ref	Log Top	Datum	Ref	Log Top	Datum
Anhydrite	2212	+447	+4	2210	+449	+6	2235	+443
B/Anhydrite	2244	+415	+4	2242	+417	+6	2267	+411
Topeka	3386	-727	+5	3380	-721	+11	3410	-732
Oread	3525	-866	+4	3516	-857	+13	3548	-870
Heebner	3551	-892	+7	3546	-887	+11	3576	-898
Toronto	3580	-921	+5	3573	-914	+12	3604	-926
Lansing	3595	-936	+6	3588	-929	+13	3620	-942
BKC				3790	-1131	+7	3816	-1138
Arbuckle							3996	-1318
RTD	3880						4040	
LTD				3877			4042	

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Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

* INVOICE *

85/8"

Invoice Number: 101424

Invoice Date: 03/21/06

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Sold Murfin Drilling Co.
To: 250 N. Water, St. #300
Wichita, KS
67202

Cust I.D.....: Murfin
P.O. Number...: Montgomery B #/-13
P.O. Date.....: 03/21/06

Due Date.: 04/20/06
Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	225.00	SKS	11.0000	2475.00	T
gel	4.00	SKS	15.0000	60.00	T
chloride	8.00	SKS	42.0000	336.00	T
handling	237.00	SKS	1.7000	402.90	E
mileage	65.00	MILE	16.5900	1078.35	E
surface	1.00	JOB	735.0000	735.00	E
mileage pmp trk	65.00	MILE	5.0000	325.00	E
surface Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$546.72
ONLY if paid within 30 days from Invoice Date

Subtotal: 5467.25
Tax.....: 184.34
Payments: 0.00
Total....: 5651.59

OK DD

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REMIT TO P.O. BOX 31
 RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY

DATE <u>3-18-06</u>	SEC. <u>13</u>	TWP. <u>35</u>	RANGE <u>27W</u>	CALLED OUT	ON LOCATION <u>7:45 PM</u>	JOB START <u>10:00 AM</u>	JOB FINISH <u>10:30 AM</u>
MONTGOMERY LEASE <u>19A</u>	WELL # <u>1-13</u>	LOCATION <u>JENNING 8W - 3/4W-5 TD</u>			COUNTY <u>DECATUR</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR MURFIN DRLLG. REG # 3

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 371'

CASING SIZE 8 5/8" DEPTH 371'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 22 3/4 BBL.

OWNER SAME

CEMENT AMOUNT ORDERED 225 SKS COM 38CC 2866L

EQUIPMENT

PUMP TRUCK # 191 CEMENTER TERRY HELPER FUZZY

BULK TRUCK # 218 DRIVER ALAN

BULK TRUCK # _____ DRIVER _____

COMMON	<u>225 SKS</u>	@	<u>11⁰⁰</u>	<u>2475⁰⁰</u>
POZMIX		@		
GEL	<u>4 SKS</u>	@	<u>15⁰⁰</u>	<u>60⁰⁰</u>
CHLORIDE	<u>8 SKS</u>	@	<u>42⁰⁰</u>	<u>336⁰⁰</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>237 SKS</u>	@	<u>170⁰⁰</u>	<u>40290⁰⁰</u>
MILEAGE	<u>074 PER SK / MILE</u>			<u>167835⁰⁰</u>
				TOTAL <u>4352²⁵</u>

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REMARKS:
CEMENT died CIRC.

THANK YOU

CHARGE TO: MURFIN DRLLG, Co.

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 371'

PUMP TRUCK CHARGE 735⁰⁰

EXTRA FOOTAGE @ _____

MILEAGE 65 MI @ 5⁰⁰ 325⁰⁰

MANIFOLD @ _____

TOTAL 1060⁰⁰

PLUG & FLOAT EQUIPMENT

8 5/8 SURFACE PLUG @ 55⁰⁰

TOTAL 55⁰⁰

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Kai Vandert

PRINTED NAME



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
3/26/2006	9185

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

*Cement Production
Casing*

- Acidizing
- Cement

KCC

JUN 23 2006

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USED FOR

acid well

• Tool Rental

APPROVED

JT

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-13	Montgomery B	Decatur	Murfin Drilling Ri...	Oil	Development	5-1/2" LongString	Dave
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				120	Miles	4.00	480.00
578D-L	Pump Charge - Long String - 3877 Feet				1	Job	1,250.00	1,250.00
221	Liquid KCL (Clayfix)				2	Gallon(s)	26.00	52.00T
281	Mud Flush				500	Gallon(s)	0.75	375.00T
290	D-Air				2	Gallon(s)	20.00	40.00T
402-5	5 1/2" Centralizer				10	Each	60.00	600.00T
403-5	5 1/2" Cement Basket				1	Each	230.00	230.00T
404-5	5 1/2" Port Collar				1	Each	2,000.00	2,000.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	210.00	210.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	250.00	250.00T
413-5	5 1/2" Roto Wall Scratcher				15	Each	35.00	525.00T
419-5	5 1/2" Rotating Head Rental				1	Each	250.00	250.00T
325	Standard Cement				175	Sacks	9.60	1,680.00T
276	Flocele				44	Lb(s)	1.25	55.00T
283	Salt				900	Lb(s)	0.20	180.00T
284	Calseal				8	Sack(s)	30.00	240.00T
285	CFR-1				125	Lb(s)	4.00	500.00T
581D	Service Charge Cement				175	Sacks	1.10	192.50
583D	Drayage				1,099.14	Ton Miles	1.00	1,099.14
	Subtotal							10,208.64
	Sales Tax Decatur County						6.30%	452.78

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We Appreciate Your Business!	Total	\$10,661.42
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CHARGE TO: *Murkin Dels*
 ADDRESS:
 CITY, STATE, ZIP CODE:

KCC

TICKET NO 9185

JUN 23 2006

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PAGE 1 OF 2

1. SERVICE LOCATIONS <i>HANSKS</i>	WELL/PROJECT NO. <i>1-13</i>	LEASE <i>Montgomery B</i>	COUNTY/PARISH <i>Deer</i>	STATE <i>KS</i>	CITY	DATE <i>123-26-06</i>	OWNER
2. <i>NESS CITY KS</i>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <i>Murkin Dels Rig-3</i>	SHIPPED VIA <i>CC</i>	DELIVERED TO <i>25 Law Suite 270 Kansasville</i>	ORDER NO.	
3.	WELL TYPE <i>Oil</i>	WELL CATEGORY <i>Develop</i>	JOB PURPOSE <i>5/8 Logging</i>	WELL PERMIT NO. <i>15-037-2096 a-u</i>	WELL LOCATION <i>S13, T3, R27W</i>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
<i>575</i>		<i>1</i>			MILEAGE #1025	<i>120</i>	<i>mi</i>			<i>4.00</i>	<i>480</i>	<i>00</i>
<i>578</i>		<i>1</i>			Pump Service	<i>1</i>	<i>cc</i>	<i>3977</i>	<i>FT</i>	<i>12.50</i>	<i>1250</i>	<i>00</i>
<i>221</i>		<i>1</i>			Log and WCL	<i>2</i>	<i>gal</i>			<i>26.00</i>	<i>52</i>	<i>00</i>
<i>281</i>		<i>1</i>			Mud Flush	<i>500</i>	<i>gal</i>			<i>.75</i>	<i>375</i>	<i>00</i>
<i>290</i>		<i>1</i>			D.A.R.	<i>2</i>	<i>gal</i>			<i>20.00</i>	<i>40</i>	<i>00</i>
<i>402</i>		<i>1</i>			Centralizer	<i>10</i>	<i>cc</i>	<i>5 1/2</i>	<i>in</i>	<i>60.00</i>	<i>600</i>	<i>00</i>
<i>403</i>		<i>1</i>			CMT Basket	<i>1</i>	<i>cc</i>	<i>5 1/2</i>	<i>in</i>	<i>230.00</i>	<i>230</i>	<i>00</i>
<i>404</i>		<i>1</i>			Part Collar #DX40122 <i>22x16"</i>	<i>1</i>	<i>cc</i>	<i>5 1/2</i>	<i>in</i>	<i>2000.00</i>	<i>2000</i>	<i>00</i>
<i>406</i>		<i>1</i>			Latch Down Plug & Basket	<i>1</i>	<i>cc</i>	<i>5 1/2</i>	<i>in</i>	<i>270.00</i>	<i>270</i>	<i>00</i>
<i>407</i>		<i>1</i>			Insert Part Shoe 7/8 Auto Fill	<i>1</i>	<i>cc</i>	<i>5 1/2</i>	<i>in</i>	<i>250.00</i>	<i>250</i>	<i>00</i>
<i>413</i>		<i>1</i>			Rot Well Scraper bars <i>75 FT</i>	<i>15</i>	<i>cc</i>			<i>35.00</i>	<i>525</i>	<i>00</i>
<i>419</i>		<i>1</i>			Rotating Head Rents	<i>1</i>	<i>cc</i>	<i>5 1/2</i>	<i>in</i>	<i>250.00</i>	<i>250</i>	<i>00</i>

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

SIGNED: *[Signature]* 03-26-06
 TIME SIGNED: *0645*
 A.M.
 P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE 1	<i>6262</i>
WE UNDERSTOOD AND MET YOUR NEEDS?				PAGE 2	<i>39</i>
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	<i>10,227</i>
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Peratur TAX 6.3%	<i>452</i>
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	<i>10,661</i>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					<i>42</i>

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

ATOR: *[Signature]* APPROVAL:

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 9125

CUSTOMER *Murkin Drls* WELL *F-13, Montgomery 8"* DATE *03-26-06* PAGE *2* OF *2*

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY	UM	QTY	UM	UNIT PRICE	AMOUNT
		LOC	ASCT	DF								
325		2				Standard CMT	EA-2	175	SK		9.00	1680.00
276		2				Procola		44	lbs		1.25	55.00
283		2				Salt		900	lbs		.20	180.00
284		2				Calsool		8	SK		.30	2.40
285		2				CFR		125	lbs		4.00	500.00
581		2				Service Chg CMT		175	SK		1.10	192.50
83		2				Drayage		1099.4	Tm		1.00	1099.40
<p>RECEIVED JUN 26 2006 KCC WICHITA</p>												
<p>KCC JUN 23 2006 CONFIDENTIAL</p>												
SERVICE CHARGE						CUBIC FEET						
MILEAGE CHARGE			TOTAL WEIGHT			LOADED MILES			TON MILES			

CONTINUATION TOTAL *3946.64*

SWIFT Services, Inc.

Murphy Dals

WELL NO. 1-13

LEASE Montgomery B

JOB TYPE S 1/2 Longstring

TICKET NO. 9185

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0645							On location. Discuss Job 175.5VCA-2cm 15.5"/in. 1.3by 6.0H ₂ O 5 1/2 15.5"/in. Scratchers 75" Part Ciller on top #39, 2240" Cmt. 1,3,5,7,9,11,13,15,17,37. Bucket on 39 7D.3880, 7P.3877, SJ.16.70, Insert 3820
	0710							Start CS64 Floct EV
	0840							Tag bottom - Drop Ball
	0850							Hookup
	0855							Break Circ - Rotate pipe
	0910	2.0	3+2				0	Plug RH, MH 2054 G. RH 9 ml
	0945	3.0	0				200	Start Mid Flush
		5.0	12				200	Start KCL Flush
		5.0	32				200	end Flush
	0952	5.0	0				250	Start CMT 1555 for CS6
	1000	5.0	37.5				280	end CMT
								Drop Plug - Wash pumping lines
	1009	6.0	0				0	Start Drop Rotate pipe
		6.0	57.3				200	CMT on bottom
		6.0	66.0				250	make CMT
		6.0	70				300	
		6.0	75				400	
		6.0	78				500	
		6.0	80				600	
		6.0	84				700	
		4.0	88				700	Slow back, Drain
	1020	4.0	90.0				1600	Land Plug
	1023							Release Flood & Plug Holding
								Washup
								Reckup
								Tickets
	1100							Job Complete
								Thank You!
								DAE, Pub, Blaine.

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JUN 23 2006
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JUN 26 2006
KCC WICHITA



P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

DATE	INVOICE #
5/5/2006	9887

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

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- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-13	Montgomery B	Decatur	Murfin Drilling	Oil	Development	Cement Port Collar	Nick
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				120	Miles	4.00	480.00
578D-D	Pump Charge - Port Collar - 2234 Feet				1	Job	1,250.00	1,250.00
288	Sand (20/40 Brady)				1	Sack(s)	19.00	19.00T
330	Swift Multi-Density Standard (MIDCON II)				300	Sacks	12.00	3,600.00T
276	Flocele				75	Lb(s)	1.25	93.75T
581D	Service Charge Cement				300	Sacks	1.10	330.00
583D	Drayage				1,764.18	Ton Miles	1.00	1,764.18
	Subtotal							7,536.93
	Sales Tax Decatur County						6.30%	233.90
USED FOR <u>NEW WELL</u> APPROVED <u>[Signature]</u>								
RECEIVED								
JUN 26 2006								
KCC WICHITA								
We Appreciate Your Business!							Total	\$7,770.83



CHARGE TO: Murfin Drly Co. Inc.
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 9887

PAGE 1 OF 1

SERVICE LOCATIONS
 1. Hays, Ks.
 2. Ness City, Ks.
 3.
 4.

WELL/PROJECT NO. #1-13 LEASE Montgomery "B" COUNTY/PARISH Decatur STATE Ks CITY
 TICKET TYPE SERVICE SALES CONTRACTOR Murfin Drly RIG NAME/NO. SHIPPED VIA CH DELIVERED TO Location DATE 5-5-06 OWNER same
 WELL TYPE oil WELL CATEGORY Development JOB PURPOSE cement Part Collar ORDER NO. WELL PERMIT NO. WELL LOCATION

REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE		AMOUNT	
		LOC	ACCT	DF									
575		1			MILEAGE #103	120	ea			4.00		480.00	
578		1			Pump Charge (Part Collar)	1	ea	2234		1250.00		1250.00	
288		1			Sand ^{20/40} Brady	1	sk			19.00		19.00	
330		2			SMD Cement	200	sk			12.00		3600.00	
276		2			Flocele	75	#			1.25		93.75	
581		2			Cement Service Charge	300	sk			1.10		330.00	
583		2			Drayage	1764	TA			1.00		1764.18	

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

SIGNED [Signature] TIME SIGNED 1415 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				7536.93
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Decatur TAX 6.37%
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				233.90
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL 7770.83

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

APPROVAL [Signature]

Thank You!

SWIFT Services, Inc.

DATE 5-5-06 PAGE NO. 7

Drilg Co. WELL NO. #1-13 LEASE Montgomery "B" JOB TYPE Cement Port Collar TICKET NO. 9887

TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
			T	C	TUBING	CASING	
1000							on loc set up Trks 2 7/8" x 5 1/2" x 2234' P.C. RBP @ 3103' spot sand @ 2494'
							KCC JUN 23 2006 CONFIDENTIAL
1020	4	0				0	load hole hole loaded
1045						1250	Test Csg
1050	2.5	8.5					spot sand 1sk followed w/ 8.5 bbl wtr
							let fall 30 min
							Pull up to locate P.C. Open P.C.
1200	3	4				400	Take in rate
1210	3.5	0				500	start cement 300 sks SMD
1255	3.5	155				600	cement raise weight
1257	3.5	160/0				600	end cement / start Disp
1300		8				450	cement Displaced
							Close P.C.
1305						900	Test Csg Run 8 JTs
1312	3	0				200	Reverse out
1320		20					Hole clear
							run down to RBP circulate sand w/ Plug Hole clear TOOH w/ tbg Load Hole shut in
1410	1	0					
		5					

Did not circulate

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Thank you
Nick, Josh, Rob & Sean



CHARGE TO: *Martin Drilling Co. Inc.* **KCC**
 ADDRESS: _____ JUN 23 2006
 CITY, STATE, ZIP CODE: _____ **CONFIDENTIAL**

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TICKET No. 9888

PAGE 1 OF 1

SERVICE LOCATIONS: 1. *Hays, Ks* 2. *Ness City, Ks*
 WELL/PROJECT NO: *#1-13* LEASE: *Montgomery "B"* COUNTY/PARISH: *DeCATOR* STATE: *Ks* CITY: _____ DATE: *5-8-06* OWNER: *Same*
 TICKET TYPE: SERVICE SALES CONTRACTOR: *Martin Drilling* RIG NAME/NO.: _____ SHIPPED VIA: *et* DELIVERED TO: *Location* ORDER NO.: _____
 WELL TYPE: *oil* WELL CATEGORY: *Development* JOB PURPOSE: *Shallow Squeezes* WELL PERMIT NO.: _____ WELL LOCATION: _____
 REFERRAL LOCATION: _____ INVOICE INSTRUCTIONS: _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
<i>575</i>	WELLFIELD	<i>1</i>			<i>MILEAGE #103</i>	<i>120</i>	<i>mi</i>			<i>4.00</i>	<i>480.00</i>
<i>577</i>		<i>1</i>			<i>Pump Charge (Shallow Squeezes)</i>	<i>1</i>	<i>ea</i>	<i>795</i>		<i>800.00</i>	<i>800.00</i>
<i>330</i>		<i>2</i>			<i>SMD Cement</i>	<i>90</i>	<i>sks</i>			<i>12.00</i>	<i>1080.00</i>
<i>276</i>		<i>2</i>			<i>Flarels</i>	<i>75</i>	<i>#</i>			<i>1.25</i>	<i>93.75</i>
<i>581</i>		<i>2</i>			<i>Cement Service Charge</i>	<i>300</i>				<i>1.10</i>	<i>330.00</i>
<i>583</i>		<i>2</i>			<i>Drayage</i>	<i>1764.18</i>	<i>TN</i>			<i>1.00</i>	<i>1764.18</i>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 X *[Signature]*
 DATE SIGNED: *5-8-06* TIME SIGNED: *1315* A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO					
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	<i>4621.88</i>

JOB LOG

SWIFT Services, Inc.

DATE: 5-8-06 PAGE NO. 7

CUSTOMER: **Murfin Dalg Co. Inc.** WELL NO: **#1-13** LEASE: **Montgomery B** JOB TYPE: **Shallow Squirt** TICKET NO. **0000**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0900							on loc setup Trks
								2 3/8 x 5 1/2"
								Top of cement @ 910'
								Perf 795'
	0920	.5	1			1000		Pkr @ 821' Test Tools
								Pkr to Squeeze 694'
	0930	3.5	5			300		Take inj rate
	0935	3.5	0			300		start Cement
	0936	3.5	41			350		raise weight * (Cmt started)
	0937		45			0		shut down
								wash up Trk
								close surface pipe (to squeeze some out)
	0955	1.75	0			50		Start Disp
	1000		2.75			150		shut down
	1100	1.5	3.00			50/400		Bump
	1200	1.5	3.25			50/400		Bump
	1220	1.5	3.5			200/400		Bump
	1300					200		Release pressure dry
		2.15	0			100		Reverse out
			6					Hole clean
								set pkr
	1310	.5				500		pressure to 500 psi shut
								1000s circ. before
								closing Annulus & squeezing
								500 psi 900s SMD

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700sk @ 11.2"
 150sk @ 14.5"
 (Cmt started)
 Circularity
 59F
 to squeeze some
 out
 59F

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Thank you
 Nick Josh & Brett

(loading oil)

06/23/08



MURFIN
DRILLING
CO., INC.



CONTRACTORS AND PRODUCERS

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June 23, 2006

Kansas Corporation Commission
Conservation Division
130 S Market, Room 2078
Wichita, Ks 67202

Re: **Confidential Filing** : ACO-1
API #15-039-20966-0000
Montgomery B 1-13

Attn: Rick Hesterman

Dear Rick:

Please find following the above referenced confidential filing for the Montgomery B 1-13.
We have requested that this information be kept confidential for a two year period.

Let me know if you need any further information on this.

Sincerely,

Sue Brady
Production Assistant