

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

6/18/08

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5363
Name: Berexco Inc.
Address: PO Box 20380
City/State/Zip: Wichita, KS 67208
Purchaser: Central Crude Corporation
Operator Contact Person: Jeremy Ensz
Phone: (316) 265-3311
Contractor: Name: Beredco Inc.
License: 5147
Wellsite Geologist: Bryan Bynog

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

3/17/07 3/26/07 5/31/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 063-21653-00-00
County: Gove
SE NE SE Sec. 25 Twp. 15 S. R. 30 East West
1775' FSL feet from S / N (circle one) Line of Section
550' FEL feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Consuella Unit Well #: 11
Field Name: York Southwest
Producing Formation: LKC, Johnson
Elevation: Ground: 2618 Kelly Bushing: 2629
Total Depth: 4379 Plug Back Total Depth: 4332
Amount of Surface Pipe Set and Cemented at 370 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2035 Feet
If Alternate II completion, cement circulated from 2035
feet depth to surface w/ 450 sx cmt.

Drilling Fluid Management Plan ACT II N# 7-1-08
(Data must be collected from the Reserve Pit)
Chloride content 1000 ppm Fluid volume 700 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: District Engineer Date: 6/18/07
Subscribed and sworn to before me this 18th day of June
07
Notary Public: _____
Date Commission Expires: Aug 10, 2007

DIANA E. BELL
Notary Public - State of Kansas
My Appt. Expires 8-10-07

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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KANSAS CORPORATION COMMISSION

JUN 19 2007

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Operator Name: Berexco Inc. Lease Name: Consuella Unit Well #: 11
 Sec. 25 Twp. 15 S. R. 30 East West County: Gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: RAG, MEL, BHCS	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2034</td> <td>+595</td> </tr> <tr> <td>LKC</td> <td>3712</td> <td>-1083</td> </tr> <tr> <td>Pawnee</td> <td>4170</td> <td>-1541</td> </tr> <tr> <td>Ft. Scott</td> <td>4222</td> <td>-1593</td> </tr> <tr> <td>Cherokee Sh.</td> <td>4246</td> <td>-1617</td> </tr> <tr> <td>Johnson</td> <td>4280</td> <td>-1651</td> </tr> <tr> <td>Mississippi</td> <td>4318</td> <td>-1689</td> </tr> </table>	Name	Top	Datum	Anhydrite	2034	+595	LKC	3712	-1083	Pawnee	4170	-1541	Ft. Scott	4222	-1593	Cherokee Sh.	4246	-1617	Johnson	4280	-1651	Mississippi	4318	-1689
Name	Top	Datum																							
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Johnson	4280	-1651																							
Mississippi	4318	-1689																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8	23	370'	common	225	2% gel, 3% cc
Production	7-7/8"	5-1/2	15.5	4374'	see tickets	800	see tickets

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4296-4300	1500 gal 15% HCL	
4	3976-82	2000 gal 15% HCL	
4	3744-48	1500 gal 15% HCL	

TUBING RECORD	Size 2-7/8"	Set At 4305	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 25	Gas Mcf	Water Bbls. 20	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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JUN 19 2007

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ALLIED CEMENTING CO., INC.

30144

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: M.B.

DATE <u>3-27-07</u>	SEC <u>25</u>	TWP. <u>15</u>	RANGE <u>30</u>	CALLED OUT	ON LOCATION	JOB START <u>4:30 AM</u>	JOB FINISH <u>5:30 AM</u>
Consuela LEASE <u>unit</u>	WELL # <u>11</u>	LOCATION <u>Healy 8N1E N/S</u>			COUNTY <u>Nowe</u>	STATE <u>K.S.</u>	

OLD OR NEW (Circle one)

CONTRACTOR Beredco Rig #40

TYPE OF JOB Two stage TOP

HOLE SIZE _____ T.D. 4375 #

CASING SIZE 5 1/2 DEPTH 2034 #

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL D.V. DEPTH 2034 #

PRES. MAX 2200 # MINIMUM _____

MEAS. LINE 2200 # SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 49.5 bbl

EQUIPMENT

PUMP TRUCK CEMENTER Mike m.

224 HELPER Jim W.

BULK TRUCK

342 DRIVER Don D.

BULK TRUCK

344 DRIVER David J.

REMARKS:

Open Tool 1000# Pres

Circulate Hole with Rig mud Pump

M:Y Cement + Release Plug

Displace Plug Down with Water

Circulate Cement to Surface

Float Held at 2200# Pres

CHARGE TO: Berexco

STREET _____

CITY _____ STATE _____ ZIP _____

OWNER _____

CEMENT

AMOUNT ORDERED 400 sk hite 1/2 # Flosal

50 sk ASC

COMMON	@	_____	_____
POZMIX	@	_____	_____
GEL	@	<u>1M.</u>	<u>16.65</u> <u>16.65</u>
CHLORIDE	@	_____	_____
ASC	@	<u>50M.</u>	<u>13.10</u> <u>655.00</u>
ALW	@	<u>400M.</u>	<u>9.95</u> <u>3980.00</u>
SALT	@	<u>3M.</u>	<u>19.20</u> <u>57.60</u>
FLO SEAL	@	<u>100 #</u>	<u>2.00</u> <u>200.00</u>
HANDLING	@	<u>482.04</u>	<u>1.90</u> <u>915.80</u>
MILEAGE	@	<u>482.04</u>	<u>0.58</u> <u>2516.04</u>
TOTAL			<u>8341.09</u>

SERVICE

DEPTH OF JOB 2034 #

PUMP TRUCK CHARGE _____ 955.00

EXTRA FOOTAGE @ _____

MILEAGE 58 @ 6.00 NC

MANIFOLD @ _____

TOTAL 955.00

PLUG & FLOAT EQUIPMENT

RECEIVED _____

KANSAS CORPORATION COMMISSION

JUN 19 2007

CONSERVATION DIVISION WICHITA, KS

TOTAL _____

Thank you
CH

To Allied Cementing Co., Inc. _____

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Mark Zitek

MARK LEIKER
PRINTED NAME

KCC
 JUN 18 2007
 CONFIDENTIAL

ALLIED CEMENTING CO., INC.

30143

REMIT TO P.O. BOX 31
 RUSSELL, KANSAS 67665

SERVICE POINT:
M.B.

DATE <u>3-26-07</u>	SEC. <u>25</u>	TWP. <u>15</u>	RANGE <u>30</u>	CALLED OUT <u>11 AM</u>	ON LOCATION <u>6 PM</u>	JOB START <u>11:30 AM</u>	JOB FINISH <u>1 PM</u>
LEASE <u>Consuella unit</u>	WELL # <u>11</u>	LOCATION <u>Healy 8 N 16 W 5</u>			COUNTY <u>Moore</u>	STATE <u>K.S.</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Beredco Rig 10
 TYPE OF JOB Two Stage Bottom
 HOLE SIZE _____ T.D. 4375 ft
 CASING SIZE 5 1/2 DEPTH 4377 ft
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL D.V. DEPTH 2034 ft
 PRES. MAX 1200* MINIMUM 600*
 MEAS. LINE _____ SHOE JOINT 42 ft
 CEMENT LEFT IN CSG. 42 ft
 PERFS. _____
 DISPLACEMENT 105 1/2 bbl

OWNER _____
 CEMENT AMOUNT ORDERED 150 Lite 1/4" Fro Seal
200 ASC 5" Hdsual
 COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL 404 @ 16.65 66.60
 CHLORIDE _____ @ _____
 ASC 2000 ft. @ 13.10 2620.00
ALW 150 Ae. @ 9.95 1492.50
SALT 12 M. @ 19.20 230.40
FRO SEAL 38 ft @ 2.00 76.00
 HANDLING 410 Ae @ 1.90 779.00
 MILEAGE 410 Ae 29 SB 2140.20
 TOTAL 7404.70

EQUIPMENT
 PUMP TRUCK CEMENTER Mike m
 # 224 HELPER Jim w
 BULK TRUCK DRIVER Don D
 # 342
 BULK TRUCK DRIVER David J
 # 344

REMARKS:

Circulate Hole with Rig Mud Pump
Mix Cement + Plug Rat Hole
Pump Rest of Cement + Release
Plug Displace Plug Down with
mud Halfway Down the Pump
Rest of Plug Down with water

Fleet Held at 1200* Pres

SERVICE

DEPTH OF JOB 4377 ft
 PUMP TRUCK CHARGE 1675.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 58 @ 6.00 348.00
 MANIFOLD _____ @ _____
HEAVY RENTAL @ 100.00 100.00

CHARGE TO: Berexco
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 2123.00

PLUG & FLOAT EQUIPMENT

1 3/4 Guide shoe 160.00 160.00
1-5/8 Abu Insert @ 250.00 250.00
1-5/8 clamp @ 20.00 20.00
12 5/8 Centalizer @ 50.00 600.00
4-5/8 Basket @ 150.00 600.00
1-5/8 D.V. Tool @ 3500.00 3500.00

RECEIVED
 KANSAS CORPORATION COMMISSION TOTAL 5130.00

TAX JUN 19 2007

TOTAL CHARGE CONSERVATION DIVISION
 WICHITA, KS

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Mark Deiker

MARK LEIKER
 PRINTED NAME

KCC
 JUN 18 2007
 CONFIDENTIAL

ALLIED CEMENTING CO., INC.

21745

REMIT TO P.O. BOX 31
 RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley ks

DATE <u>3-17-07</u>	SEC. <u>25</u>	TWP. <u>15</u>	RANGE <u>30</u>	CALLED OUT	ON LOCATION <u>2:15 pm</u>	JOB START <u>7:00 am</u>	JOB FINISH <u>3:30 am</u>
LEASE <u>Consuello</u>	WELL # <u>11</u>	LOCATION <u>Healy 8 N 1 E Ninto</u>			COUNTY <u>Gove</u>	STATE <u>ks</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Beredco #10

TYPE OF JOB surface

HOLE SIZE 12 1/4" T.D. 375'

CASING SIZE 8 5/8" 20# DEPTH 370'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 23 BBL

OWNER same

CEMENT

AMOUNT ORDERED 225 sks com

3% cc 2% gel

COMMON	<u>225 sks</u>	@	<u>12.20</u>	<u>2745.00</u>
POZMIX		@		
GEL	<u>4 sks</u>	@	<u>16.65</u>	<u>66.60</u>
CHLORIDE	<u>8 sks</u>	@	<u>46.60</u>	<u>372.80</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>237 sks</u>	@	<u>1.90</u>	<u>450.30</u>
MILEAGE	<u>.09 sk mile</u>			<u>1237.14</u>
TOTAL				<u>4871.84</u>

EQUIPMENT

PUMP TRUCK CEMENTER Andrew Dean

423-281 HELPER Alan

BULK TRUCK

218 DRIVER Darrin

BULK TRUCK

_____ DRIVER _____

REMARKS:

Cement did circulate

Thank you

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE	<u>815.00</u>		<u>815.00</u>
EXTRA FOOTAGE	<u>70</u>	@	<u>.65</u> <u>45.50</u>
MILEAGE	<u>58</u>	@	<u>2.00</u> <u>348.00</u>
MANIFOLD + Head Rental		@	<u>100.00</u> <u>100.00</u>
		@	
		@	

TOTAL 1308.50

CHARGE TO: Beredco inc

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

8 5/8
gust plug

	@	<u>60.00</u>
	@	
	@	
	@	
	@	

RECEIVED
 KANSAS CORPORATION COMMISSION
 TOTAL 60.00

JUN 19 2007

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Maeve Br Galbraith

PRINTED NAME

Mud-Co / Service Mud, Inc.

100 S. Main St., Suite #310, Wichita, Ks. 67202

Report: **2**

Daily Drilling Mud Report

Date: **03/18/07** Depth: **1600**

Operator Berexco		Contractor Beredco		Rig No. 10	
Address Rig		Address Rig		Spud Date 03/16/07	
Report for Mr.		Report for Mr. Marvin Julian		Section 25	
Well Name & No. Consuella Unit #11		County Gove		State Kansas	
Twp 15		Range 30			

Operation drilling		Casing 8 5/8 in. at 370		Mud Volume (BBL) Hole 0 Pits 400		Circulation Data	
Present Activity drilling		Intermediate in. at		Total Circulating Vol. 400		Opposite Drill Pipe 0	
Liner Size 6		Stroke 14		Est. Hole/DS capacities		Opposite Drill Collars 0	
Bit Size (in.) 7 7/8		No 2		Volume in Storage		Pump Make 0	
Drill pipe sz 4 1/2		Type XH		Production / Liner in. at		Bottoms Up (Min.) #DIV/0!	
Drill Collar size 6 1/4		510		Drilling mud type Native and Premix		System Total (Min.) #DIV/0!	
Sample from Flowline x or Pit		Daily Mud Cost 1,053.85		Cumulative Mud Cost 1,053.85			

Mud Properties	
Time Sample Taken	3:00 PM
Depth (Ft.)	1,600
Weight (lb/gal.)	8.7
Mud Gradient (psi/ft.)	0.452
Funnel Viscosity (Sec/qt. API)	28
Plastic Viscosity cp	1
Yield Point (lb/100 sq.ft.)	2
Gel Strength 10 sec/10 min.	1/2
pH	7.0
Filtrate API (ml/30 min.)	N/C
Cake Thickness 32nd	Make up water
Alkalinity, Mud (Pm)	
Alkalinity, Filtrate (Pf/Mf)	
Chloride Content, ppm	2,200
Calcium, ppm	Hvy 280
Sand Content (% by Vol)	200
Solids Content (% by Vol.)	Tr
Oil Content (% by Vol.)	2.7
Water Content (% by Vol.)	0.0
LCM, lbs/bbl.	0
Reynold's #DP	#DIV/0!
Reynold's # DC	#DIV/0!
ECD lb/gal	

MUD PROPERTIES SPECIFICATIONS			
Mud Wt. (lbs/gal.)	Viscosity	Filtrate	LCM
9.0-9.4	As needed	N/C	As needed

Suggest...

Run moderate stream of water while drilling to control mud wt. 9.0-9.4

Gel in fresh water premix as needed to clean hole

Pretreat system at 2600' and 3000' with the following premix

20 Gel
15 c/s Hulls

Fill frac tank to displace system by 3450'

80 bbls fresh water
1 Soda Ash
1 Caustic
1 Lignite
1/3 sx Pac
20 Gel
1 c/s Hull

*Pump 40-60 bbls fresh water ahead of frac mud

DRILLING MUD INVENTORY					
Products:	Prior Day	Delivery	On Hand	Used	Cost
Premium Gel	245	105	264	86	911.60
Lime	3	3	3	3	24.75
Soda Ash		30	30		
Caustic Soda		19	19		
Lignite		14	14		
c/s Hulls	24	150	164	10	117.50
Drill Pak		10	10		
Desco		2	2		
Poly Plus		2	2		
Flortgel					
Xcide					
Sapp					
Barite					
MilGuard					

- After displacement:
- Maintain 44-48 vis with premix
 - Control mud wt. 9.0-9.3 with water at flowline
 - LCM as needed with c/s Hulls

THANK YOU!

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KANSAS CORPORATION COMMISSION
JUN 19 2007
CONSERVATION DIVISION
WICHITA, KS

Mud-Co / Service Mud Representative Jason Whiting	Home Address Great Bend, Kansas	Telephone Number 620-792-4544
Cell: 620-282-0556	Warehouse Location Pratt, Ks.	Telephone Number 620-672-2957

Mud-Co / Service Mud, Inc.

100 S. Main St., Suite #310, Wichita, Ks. 67202

Report: **3**

Daily Drilling Mud Report

Date: **03/20/07** Depth: **3425**

Operator Berexo		Contractor Beredco		Rig No. 10	
Address Rig		Address Rig		Spud Date 03/16/07	
Report for Mr.		Report for Mr. Julian		Section 25	Twp 15
Well Name & No. #11 Consuella Unit		County Gove		Range 30	
		State Kansas			

Operation		Casing		Mud Volume (BBL)		Circulation Data					
Present Activity		Hole	Pits	Liner Size	Stroke	Opposite Drill Pipe	Pump Pressure				
Drilling		8 5/8 in. at	370	308	400	6	14	184	800		
Bit Size (in.)	No	Intermediate		Total Circulating Vol.		Est. Hole/DC capacities		Opposite Drill Collars		Pump Make	
7 7/8	2	in. at		708		9 2.509		369		Ideco	
Drill pipe sz	Type	Production / Liner		Volume in Storage		BBI/ Strk	Strk / Min.	Bottoms Up (Min.)		Pump Model	
4	FH	in. at				0.137	60	32		C 250	
Drill Collar size	Drilling mud type				BBL/Min.	GAL/Min.	System Total (Min)		Critical GPM DC/DP		
6 1/4	510	Native and Premix				8.2	345	86		#####	

Sample from Flowline ___ or Pit ___	Daily Mud Cost	4,048.27	Cumulative Mud Cost	5,102.12
Flowline Temperature	Mud Properties			

Time Sample Taken	Depth (Ft.)	Weight (lb/gal.)	Mud Gradient (psi/ft.)	Funnel Viscosity (Sec/qt. API)	Plastic Viscosity cp	Yield Point (lb/100 sq.ft.)	Gel Strength 10 sec/10 min.	pH	Filtrate API (ml/30 min.)	Cake Thickness 32nd	Alkalinity, Mud (Pm)	Alkalinity, Filtrate (Pf/Mf)	Chloride Content, ppm	Calcium, ppm	Sand Content (% by Vol)	Solids Content (% by Vol.)	Oil Content (% by Vol.)	Water Content (% by Vol.)	LCM, lbs/bbl.	Reynold's #DP	Reynold's # DC	ECD lb/gal
	3,425	9.3	0.484	29				7.0	n/c	1			18,000	1,060	tr	6.1		93.9	trace	#DIV/0!	#DIV/0!	9.81

MUD PROPERTIES SPECIFICATIONS			
Mud Wt. (lbs/gal.)	Viscosity	Filtrate	LCM
9.0-9.3	44-48		As needed.

Suggest....

Displace at 3450'

After mud-up maintain vis 44 with gel in pit mud premix

Every 12 hrs. add 1 caustic soda at chemical bbl

Control mud wt. 9.0-9.3 with water at flowline

Lcm as needed

Short trip dst # 1

When mud wt. reaches 9.0# jet and add a premix

80 bbls water Add over 1 1/2 hrs.

2 soda ash

2 caustic soda

1/2 lignite

1/2 drill-pac gel for vis

DRILLING MUD INVENTORY					
Products:	Prior Day	Delivery	On Hand	Used	Cost
Premium Gel	264		66	198	2,098.80
Lime	3		3		
Soda Ash	30		23	7	133.70
Caustic Soda	19		12	7	353.57
Lignite	14		7	7	147.70
C/S Hulte	164		130	34	399.50
Drill Pak	10		7	3	915.00
Desco	2		2		
Poly Plus	2		2		
Florigel					
Xcide					
Sapp					
Barite					
MilGuard					

There is 66 gel on location should be enough to last until Wed. morn. If you need more gel before then call me other wise load will be here first thing in the morn.

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 19 2007
CONSERVATION DIVISION
WICHITA, KS

Mud-Co // Service Mud Representative: Reid Atkins	Home Address: Colby, Ks.	Telephone Number: 785 462 3412
785-694-3741	Warehouse Location: Pratt, Ks.	Telephone Number: 620-672-2957

Mud-Co / Service Mud, Inc.

100 S. Main St., Suite #310, Wichita, Ks. 67202

Report: **4**

Daily Drilling Mud Report

Date: **03/21/07** Depth: **3770**

Operator Berexco		Contractor Beredco		Rig No. 10	
Address Rig		Address Rig		Spud Date 03/16/07	
Report for Mr. Bynog		Report for Mr. Julian		Section Twp Range 25 15 30	
Well Name & No. # 11 Consuella Unit		County Gove		State Kansas	

Operation Present Activity DST 1		Casing 8 5/8 in. at 370		Mud Volume (BBL) Hole Pits 0 400		Circulation Data Liner Size Stroke 6 14		Opposite Drill Pipe 203		Pump Pressure -	
Bit Size (in.) No 7 7/8 2		Intermediate in. at		Total Circulating Vol. 400		Est. Hole/DS capacities 2.509		Opposite Drill Collars 369		Pump Make Ideco	
Drill pipe sz Type 4 1/2 XH		Production / Liner in. at		Volume in Storage Volume		BBL/ Strk Strk / Min. 0.137 60		Bottoms Up (Min.) -6		Pump Model C 250	
Drill Collar size 6 1/4 510		Drilling mud type Chemical		BBL/Min. GAL/Min. 8.2 345		System Total (Min) 49		Critical GPM DC/DP 263 358			

Sample from Flowline or Pit		Daily Mud Cost		Cumulative Mud Cost 5,102.12	
Flowline Temperature		Mud Properties			

Time Sample Taken	10:15 AM
Depth (Ft.)	3,770
Weight (lb/gal.)	9.0
Mud Gradient (psi/ft.)	0.468
Funnel Viscosity (Sec/qt. API)	46
Plastic Viscosity cp	14
Yield Point (lb/100 sq.ft.)	15
Gel Strength 10 sec/10 min.	9/25
pH	10.0
Filtrate API (ml/30 min.)	8.0
Cake Thickness 32nd	1
Alkalinity, Mud (Pm)	
Alkalinity, Filtrate (Pf/Mf)	0.8
Chloride Content, ppm	2,200
Calcium, ppm	20
Sand Content (% by Vol)	tr
Solids Content (% by Vol.)	4.6
Oil Content (% by Vol.)	
Water Content (% by Vol.)	95.4
LCM, lbs/bbl.	trace
Reynold's #DP	1,902
Reynold's # DC	2,959
ECD lb/gal	9.54

MUD PROPERTIES SPECIFICATIONS			
Mud Wt. (lbs/gal.)	Viscosity	Filtrate	LCM
9.0-9.3	45-50	8	As Needed

Suggest:

Maintain vis 45-50 with premix
80 bbls water
2 soda ash
1 caustic soda
1/2 lignite
1/2 drill-pac
gel for vis

Jet and add a premix
when mud wt. reaches
9.1 if not before

Control mud wt. 9.0-9.3 with water at flowline
and premix as needed

Every 12 hrs. 1 caustic soda at chem bbl

Lcm as needed

Keep hole full and pipe moving

DRILLING MUD INVENTORY				
Products:	Prior Day	Delivery	On Hand	Used Cost
Premium Gel	66	210	276	
Lime	3		3	
Soda Ash	23		23	
Caustic Soda	12		12	
Lignite	7	5	12	
C/S Hulls	130		130	
Drill Pak	7		7	
Desco	2		2	
Poly Plus	2		2	
Flortgel				
Xcide				
Sapp				
Barite				
MiIGuard				

Mud-Co // Service: Mud Representative: Reid Atkins	Home Address: Colby, Ks.	Telephone Number: 785 462 3412
785 694 3741	Warehouse Location: Pratt, Ks.	Telephone Number: 620-672-2957

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Mud-Co / Service Mud,

100 S. Main St., Suite #310, Wichita, Ks. 67202

Report: **5**

Daily Drilling Mud Report

Date: **03/22/07** Depth: **3901**

Operator Berexco	Contractor Beredco	Rig No. 10
Address Rig	Address Rig	Spud Date 03/16/07
Report for Mr. Bynog	Report for Mr. Julian	sect 25 Twp 15 Range 30
Well Name & No. # 11 Consuella Unit	County Gove	State Kansas

Operation	Casing	Mud Volume (BBL)	Circulation Data			
Present Activity		Hole Pits	Liner Size	Stroke	Opposite Drill Pipe	Pump Pressure
Drilling	8 5/8 in. at 370	312 400	6	14	152	850
Bit Size (in.) 7 7/8 No 2	Intermediate in. at	Total Circulating Vol. 712	Est. Hole/DS capacities 8 2.263		Opposite Drill Collars 305	Pump Make Ideco
Drill pipe sz 4 Type FH	Production / Liner in. at	Volume in Storage Volume	BBL/ Strk 0.137	Strk / Min. 50	Bottoms Up (Min.) 38	Pump Model C 250
Drill Collar size 6 1/4 460	Drilling mud type Chemical		BBL./Min. 6.8	GAL/Min. 286	System Total (Min) 105	Critical GPM DC/DP 259 384

Sample from Flowline _ x	Daily Mud Cost 1,113.63	Cumulative Mud Cost 6,215.75
Flowline Temperature	Mud Properties	

Time Sample Taken	6:00 AM
Depth (Ft.)	3,901
Weight (lb/gal.)	9.0
Mud Gradient (psi/ft.)	0.468
Funnel Viscosity (Sec/qt. API)	47
Plastic Viscosity cp	12
Yield Point (lb/100 sq.ft.)	16
Gel Strength 10 sec/10 min.	10/20
pH	10.0
Filtrate API (ml/30 min.)	7.2
Cake Thickness 32nd	1
Alkalinity, Mud (Pm)	
Alkalinity, Filtrate (Pf/Mf)	0.7
Chloride Content, ppm	2,400
Calcium, ppm	40
Sand Content (% by Vol)	tr
Solids Content (% by Vol.)	44.5
Oil Content (% by Vol.)	
Water Content (% by Vol.)	55.5
LCM, lbs/bbl.	trace
Reynold's #DP	1,291
Reynold's # DC	2,320
ECD lb/gal	9.35

MUD PROPERTIES SPECIFICATIONS			
Mud Wt. (lbs/gal.)	Viscosity	Filtrate	LCM
9.0-9.3	50-54	8	1

Suggest:

Maintain vis 50-54 with premix
 80 bbls water
 2 soda ash
 1 caustic soda
 1/2 lignite
 1/2 drill-pac
 thicken with gel

Make sure to have 50 vis to DST

Control mud wt. 9.0-9.3 with water at flowline and premix as needed

Lcm as needed

Every 12 hrs. 1 caustic soda at chemical bbl

Trip in hole slow and break circ.

DRILLING MUD INVENTORY					
Products:	Prior Day	Delivery	On Hand	Used	Cost
Premium Gel	276		253	23	243.80
Lime	3		3		
Soda Ash	23		22	1	19.10
Caustic Soda	12		9	3	151.53
Lignite	12		10	2	42.20
C/S Hulls	130		126	4	47.00
Drill Pak	7		5	2	610.00
Desco	2		2		
Poly Plus	2		2		
Florigel					
Xcldc					
Sapp					
Barte					
MilGuard					

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Mud-Co / Service Mud Representative	Home Address	Telephone Number
	Warehouse Location	Telephone Number

Mud-Co / Service Mud, Inc.

100 S. Main St., Suite #310, Wichita, Ks. 67202

Report: **6**

Daily Drilling Mud Report

Date: **03/23/07** Depth: **3980**

Operator Berexco	Contractor Beredco	Rig No. 10
Address Rig	Address Rig	Spud Date 03/16/07
Report for Mr. Bynog	Report for Mr. Julian	Section 25 Twp 15 Range 30
Well Name & No. # 11 Consuella Unit	County Gove	State Kansas

Operation CFS	Casing 8 5/8 in. at 370	Mud Volume (BBL) Hole 358 Pits 400	Liner Size 6	Stroke 14	Circulation Data Opposite Drill Pipe 184	Pump Pressure 900	
Bit Size (in.) 7 7/8	No 2	Intermediate in. at	Total Circulating Vol. 758	Est. Hole/DS capacities 9 2.263	Opposite Drill Collars 369	Pump Make Ideco	
Drill pipe sz 4	Type FH	Production / Liner in. at	Volume in Storage Volume	BBI/ Strk 0.137	Strk / Min. 60	Bottoms Up (Min.) 37	Pump Model C 250
Drill Collar size 6 1/4	460	Drilling mud type Chemical	BBL/Min. 8.2	GAL/Min. 345	System Total (Min) 92	Critical GPM DC/DP 270 388	

Sample from Flowline ___ or Pit ___	Daily Mud Cost 920.01	Cumulative Mud Cost 7,135.76
Flowline Temperature	Mud Properties	

Time Sample Taken	10:30 AM
Depth (Ft.)	3,980
Weight (lb/gal.)	9.0
Mud Gradient (psi/ft.)	0.468
Funnel Viscosity (Sec/qt. API)	52
Plastic Viscosity cp	14
Yield Point (lb/100 sq.ft.)	16
Gel Strength 10 sec/10 min.	9/23
pH	10.5
Filtrate API (ml/30 min.)	7.2
Cake Thickness 32nd	1
Alkalinity, Mud (Pm)	
Alkalinity, Filtrate (Pf/Mf)	0.7
Chloride Content, ppm	2,900
Calcium, ppm	40
Sand Content (% by Vol)	tr
Solids Content (% by Vol.)	4.7
Oil Content (% by Vol.)	
Water Content (% by Vol.)	95.3
LCM, lbs/bbl.	trace
Reynold's #DP	1,691
Reynold's # DC	2,863
ECD lb/gal	9.43

MUD PROPERTIES SPECIFICATIONS			
Mud Wt. (lbs/gal.)	Viscosity	Filtrate	LCM
9.0-9.3	50-55	8	As Needed

Suggest:

Maintain vis 50-55 with premix

80 bbls water
2 soda ash
1 caustic soda
1/2 lignite
1/3 drill-pac
thicken with gel

Control mud wt. 9.0-9.3 with water at flowline and premix as needed

Lcm as needed

Every 12 hrs. add 1 caustic soda at chemical bbl

Thanks!

DRILLING MUD INVENTORY					
Products:	Prior Day	Delivery	On Hand	Used	Cost
Premium Gel	253		210	43	455.80
Lime	3		3		
Soda Ash	22		20	2	38.20
Caustic Soda	9		8	1	50.51
Lignite	10		10		
C/S Hulls	126		120	6	70.50
Drill Pak	5		4	1	305.00
Desco	2		2		
Poly Plus	2		2		
Florigel					
Xclde					
Sapp					
Barite					
MIIGuard					

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Mud-Co / Service Mud Representative Reid Atkins	Home Address Colby, Ks.	Telephone Number 785-462-3412
785-694-3741	Warehouse Location Pratt, Ks.	Telephone Number 620-672-2957

Mud-Co / Service Mud. INC.

100 S. Main St., Suite #310, Wichita, Ks. 67202

Report: **7**

Daily Drilling Mud Report

Date: **03/24/07** Depth: **4100**

Operator Berexco	Contractor Beredco	Rig No. 10
Address Rig	Address Rig	Spud Date 03/16/07
Report for Mr. Bynog	Report for Mr. Julian	Section 25 Twp 15 Range 30
Well Name & No. # 11 Consuella Unit	County Gove	State Kansas

Operation Drilling	Casing 8 5/8 in. at 370	Mud Volume (BBL) Hole 369 Pits 400	Circulation Data			
Bit Size (in.) 7 7/8	No 2	Total Circulating Vol. 769	Liner Size 6	Stroke 14	Opposite Drill Pipe 184	Pump Pressure 900
Drill pipe sz 4	Type FH	Volume in Storage Volume	Est. Hole/DS capacities 9 2.263	Opposite Drill Collars 369		Pump Make Ideco
Drill Collar size 6 1/4	Drilling mud type Chemical		BB/ Strk 0.137	Strk / Min. 60	Bottoms Up (Min.) 38	Pump Model C 250
			BBL / Min. 8.2	GAL / Min. 345	System Total (Min.) 94	Critical GPM DC/DP 280 402

Sample from Flowline ___ or Pit ___	Daily Mud Cost 741.12	Cumulative Mud Cost 7,876.88
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Mud Properties	
Time Sample Taken	10:30 AM
Depth (Ft.)	4,100
Weight (lb/gal.)	9.1
Mud Gradient (psi/ft.)	0.473
Funnel Viscosity (Sec/qt. API)	49
Plastic Viscosity cp	15
Yield Point (lb/100 sq.ft.)	17
Gel Strength 10 sec/10 min.	12/25
pH	9.5
Filtrate API (ml/30 min.)	8.8
Cake Thickness 32nd	1
Alkalinity, Mud (Pm)	
Alkalinity, Filtrate (Pf/Mf)	0.5
Chloride Content, ppm	2,300
Calcium, ppm	30
Sand Content (% by Vol)	tr
Solids Content (% by Vol.)	5.4
Oil Content (% by Vol.)	
Water Content (% by Vol.)	94.6
LCM, lbs/bbl.	trace
Reynold's #DP	1,608
Reynold's # DC	2,713
ECD lb/gal	9.53

MUD PROPERTIES SPECIFICATIONS			
Mud Wt. (lbs/gal.)	Viscosity	Filtrate	LCM
9.0-9.3	50	8	As Needed

Suggest:

2 inches of rain had to mix a little more vis mud than normal

Maintain vis 50 sec/qt. with premix
80 bbls water
2 soda ash
1 caustic soda
1/2 lignite
1/3 drill-pac gel for vis

Control mud wt. 9.0-9.3 with water at flowline and premix as needed

Lcm as needed

Thanks!

DRILLING MUD INVENTORY					
Products:	Prior Day	Delivery	On Hand	Used	Cost
Premium Gel	210		188	22	233.20
Lime	3		3		
Soda Ash	20		17	3	57.30
Caustic Soda	8		6	2	101.02
Lignite	10		9	1	21.10
C/S Hulls	120		118	2	23.50
Drill Pak	4		3	1	305.00
Desco	2		2		
Poly Plus	2		2		
Flortgel					
Xcldc					
Sapp					
Barite					
MilGuard					

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WICHITA, KS

Mud-Co / Service Mud Representative Reid Atkins	Home Address Colby, Ks.	Telephone Number 785 462 3412
	Warehouse Location Pratt, Ks.	Telephone Number 785 877 7957

Mud-Co / Service Mud. Inc.

100 S. Main St., Suite #310, Wichita, Ks. 67202

Report: **8**

Daily Drilling Mud Report

Date: **03/25/07** Depth: **4230**

Operator Berexco	Contractor Beredco	Rig No. 10
Address Rig	Address Rig	Spud Date 03/16/07
Report for Mr. Bynog	Report for Mr. Julian	Section 25 Twp 15 Range 30
Well Name & No. # 11 Consuella Unit	County Gove	State Kansas

Operation		Casing	Mud Volume (BBL)		Liner Size	Stroke	Circulation Data	
Present Activity DST#4		8 5/8 in. at 370	Hole 381	Pits 400	6	14	Opposite Drill Pipe 184	Pump Pressure -
Bit Size (in.) 7 7/8	No 2	Intermediate in. at	Total Circulating Vol. 781		Est.Hole/DS capacities 9 2.263		Opposite Drill Collars 369	Pump Make Ideco
Drill pipe sz 4	Type FH	Production / Liner in. at	Volume in Storage Volume		BBI/ Strk 0.137	Strk / Min. 60	Bottoms Up (Min.) 40	Pump Model C 250
Drill Collar size 6 1/4	Drilling mud type Chemical				BBL./Min. 8.2	GAL/Min. 345	System Total (Min) 95	Critical GPM DC/DP 310 458

Sample from Flowline ___ or Pit ___	Daily Mud Cost 668.60	Cumulative Mud Cost 8,545.48
Flowline Temperature	MUD PROPERTIES SPECIFICATIONS	

Time Sample Taken	10:35 AM	Mud Wt. (
Depth (Ft.)	4,230	
Weight (lb/gal.)	9.1	
Mud Gradient (psi/ft.)	0.473	
Funnel Viscosity (Sec/qt. API)	58	
Plastic Viscosity cp	16	
Yield Point (lb/100 sq.ft.)	21	
Gel Strength 10 sec/10 min.	14/40	
pH	10.0	
Filtrate API (ml/30 min.)	6.4	
Cake Thickness 32nd	1	
Alkalinity, Mud (Pm)		
Alkalinity, Filtrate (Pf/Mf)	0.70	
Chloride Content, ppm	2,900	
Calcium, ppm	40	
Sand Content (% by Vol)	tr	
Solids Content (% by Vol.)	5.3	
Oil Content (% by Vol.)		
Water Content (% by Vol.)	94.7	
LCM, lbs/bbl.	trace	
Reynold's #DP	1,317	
Reynold's # DC	2,420	
ECD lb/gal	9.52	

Viscosity 50-54	Filtrate 8-10	LCM As Needed
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Maintain vis 50 with premix
80 bbl water
2 soda ash
2 caustic soda
1 lignite
thicken with gel

Add a premix if vis drops below
50 or if wt. reaches 9.3

Control mud wt. 9.2-9.4 with water at flowline

Lcm as needed

DRILLING MUD INVENTORY					
Products:	Prior Day	Delivery	On Hand	Used	Cost
Premium Gel	188		167	21	222.60
Lime	3		3		
Soda Ash	17		17		
Caustic Soda	6		6		
Lignite	9		9		
C/S Hulls	118		106	12	141.00
Drill Pak	3		2	1	305.00
Desco	2		2		
Poly Plus	2		2		
Florigel					
Xcldc					
Sapp					
Barfite					
MilGuard					

Reserve Pit 500 bbls
Chlorides 11000

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WICHITA, KS

Mud-Co / Service Mud Representative Reid Atkins	Home Address Colby, Ks.	Telephone Number 785 462 3412
cell 785 694 3741	Warehouse Location Pratt, Ks.	Telephone Number 620-672-2957

6/18/08

BEREXCO INC.

June 18, 2007

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

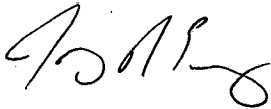
KCC
JUN 18 2007
CONFIDENTIAL

Subject: Request for Confidentiality
Consuella Unit #11
SE NE SE 25-15S-25W
Gove County, Kansas
API # 15-063-21653

BEREXCO, INC. requests that the enclosed information be held confidential for one year as per K.A.R. Rule 82-3-107 (e).

Please do not hesitate to contact me if you have any questions.

Sincerely,



Jeremy R. Ensz
District Engineer
BEREXCO, INC.
316-265-3311
jeremy@berexco.com

- Encls.: Form ACO-1 (Original and 2 copies)
- Cementing Ticket (Production Casing – Top Stage)
- Cementing Ticket (Production Casing – Bottom Stage)
- Cementing Ticket (Surface Casing)
- Geologist's Report
- Geologist Strip Log
- Microresistivity Log
- Sonic Log
- RAG Log
- DST Report

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