

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

6/15/08
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5030
 Name: Vess Oil Corporation
 Address: 1700 Waterfront Parkway, Bldg. 500
 City/State/Zip: Wichita, KS 67206
 Purchaser: Eaglwing, LP
 Operator Contact Person: W.R. Horigan
 Phone: (316) 682-1537 X103
 Contractor: Name: L. D. Drilling, Inc.
 License: 6039
 Wellsite Geologist: Kim Shoemaker
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>2/20/07</u>	<u>2/28/07</u>	<u>3/21/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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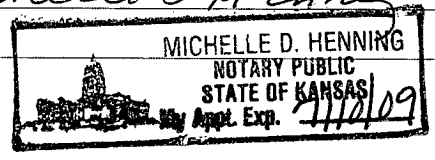
API No. 15 - 163-23583-0000
 County: Rooks
SE SW NE Sec. 1 Twp. 10 S. R. 20 East West
2310 feet from S (N) (circle one) Line of Section
1500 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Graham Well #: #7
 Field Name: Marcotte
 Producing Formation: Arbuckle
 Elevation: Ground: 2236' Kelly Bushing: 2241'
 Total Depth: 3879' Plug Back Total Depth: 3833'
 Amount of Surface Pipe Set and Cemented at 270 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1270' Feet
 If Alternate II completion, cement circulated from 1270'
 feet depth to surface w/ 200 sx cmt.

Drilling Fluid Management Plan Alt II NH 7-1-08
 (Data must be collected from the Reserve Pit)
 Chloride content 4200 ppm Fluid volume 400 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Operations Engineer Date: 6/15/07
 Subscribed and sworn to before me this 15th day of June, 2007.
 Notary Public: [Signature]
 Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 19 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Vess Oil Corporation Lease Name: Graham Well #: #7
 Sec. 1 Twp. 10 S. R. 20 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="text-align: center;">Dual Compensated Porosity, Micro, Dual Induction</p>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <p style="text-align: center; font-size: 1.2em;">SEE ATTACHED</p> <div style="text-align: center; font-weight: bold; color: black; font-size: 1.5em; transform: rotate(-5deg);"> KCC JUN 18 2007 CONFIDENTIAL </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	23#	270'	common	175	3% cc, 2% gel
production	7-7/8"	5-1/2"	15.5#	3878'	ASC	135	
rathole					ASC	15	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	3788-92'	250 gal 15% HCL	

TUBING RECORD	Size <u>2-7/8</u>	Set At <u>3825'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>3/20/07</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbbs. <u>52</u>	Gas Mcf	Water Bbbs. <u>24</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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RECEIVED
 KANSAS CORPORATION COMMISSION
 JUN 19 2007
 CONSERVATION DIVISION
 WICHITA, KS

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

* I N V O I C E *

Invoice Number: 106788

Invoice Date: 02/28/07

Sold Vess Oil Corp.
To: 1700 Waterfront Parkway
Bldg 500
Wichita, KS
67226

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Cust I.D.....: Vess *Graham*
P.O. Number...: *Marcotte* #7
P.O. Date.....: 02/28/07

Due Date.: 03/30/07
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Gel	3.00	SKS	16.6500	49.95	T
ASC	150.00	SKS	13.1000	1965.00	T
FloSeal	50.00	LBS	2.0000	100.00	T
WFR-2	500.00	GAL	1.0000	500.00	T
Handling	162.00	SKS	1.9000	307.80	E
Mileage	63.00	MILE	14.5800	918.54	E
162 sk s@.09 per sk per mi					
Prod. String	1.00	JOB	1610.0000	1610.00	E
Mileage pmp trk	63.00	MILE	6.0000	378.00	E
Port Collar	1.00	EACH	1750.0000	1750.00	T
Guide Shoe	1.00	EACH	160.0000	160.00	T
AFU Insert	1.00	EACH	250.0000	250.00	T
Baskets	2.00	EACH	150.0000	300.00	T
Centralizers	8.00	EACH	50.0000	400.00	T
Rot. Scratchers	6.00	EACH	55.0000	330.00	T
Rubber Plug	1.00	EACH	65.0000	65.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of 908.43
ONLY if paid within 30 days from Invoice Date

Subtotal: 9084.29
Tax.....: 325.78
Payments: 0.00
Total....: 9410.07

- 908.43
8501.64

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JUN 19 2007

CONSERVATION DIVISION
WICHITA, KS


contractor to do work as is listed. The above work was
done to satisfaction and supervision of owner agent or
contractor. I have read & understand the "TERMS AND
"CONDITIONS" listed on the reverse side.

RUBBER WIPER PLUG

TOTAL 3258

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DA

SIGNATURE _____



PRINTED NAME _____

ALLIED CEMENTING CO., INC.

33105

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: R

DATE <u>2/21/07</u>	SEC. <u>1</u>	TWP. <u>10</u>	RANGE <u>20W</u>	CALLED OUT	ON LOCATION	JOB START <u>5:30 AM</u>	JOB FINISH <u>6:00 AM</u>
LEASE <u>...</u>	WELL# <u>7</u>	LOCATION <u>ZURT 4 3W 1/2 S</u>			COUNTY <u>Rock</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one)				<u>WT-1</u>			

CONTRACTOR L.A. DILL

TYPE OF JOB SURVEY

HOLE SIZE 12 1/4 T.D. 273

CASING SIZE 8 5/8 DEPTH 270

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15

PERFS.

DISPLACEMENT 11.4 33L

OWNER

CEMENT

AMOUNT ORDERED 175 ccm 3 1/2" 29.05L

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

HANDLING @

MILEAGE @

TOTAL

EQUIPMENT

PUMP TRUCK CEMENTER MURK

366 HELPER DAVE

BULK TRUCK

345 DRIVER DAVE

BULK TRUCK

DRIVER

REMARKS:

CEMENT CELL

THANKS

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

MANIFOLD @

TOTAL

CHARGE TO: VESSE DTL

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

5 1/2" wood @

@

@

@

@

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

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JUN 19 2007

TAX

TOTAL CHARGE CONSERVATION DIVISION WICHITA, KS

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Bill Dill

Bill Dill
PRINTED NAME

6/15/08

VESS OIL CORPORATION

June 15, 2007

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

KCC
JUN 18 2007
CONFIDENTIAL

Re: API #15-163-23583-00-00
Graham #7
SE SW NE
Sec. 1-10S-20W
Rooks County, KS

Gentlemen:

Enclosed is the completed ACO-1 and attachments for the Graham #7.

We are requesting that the information on this ACO-1 be held confidential for twelve (12) months.

If you have any questions please contact our office.

Very truly yours,



Michelle D. Henning
Production

/mdh

Enclosures

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JUN 19 2007

CONSERVATION DIVISION
WICHITA, KS