

6/18/08

ORIGINAL

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5030
 Name: Vess Oil Corporation
 Address: 1700 Waterfront Parkway, Bldg. 500
 City/State/Zip: Wichita, KS 67206
 Purchaser: Eaglwing, LP
 Operator Contact Person: W.R. Horigan
 Phone: (316) 682-1537 X103
 Contractor: Name: L. D. Drilling, Inc.
 License: 6039
 Wellsite Geologist: Paul Ramondetta
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>3/1/07</u>	<u>3/9/07</u>	<u>5/1/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 163-23582-0000
 County: Rooks
N/2 NW SW Sec. 7 Twp. 10 S. R. 19 East West
2310' feet from (S) N (circle one) Line of Section
660' feet from E (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Dunlap Well #: #6
 Field Name: Marcotte East
 Producing Formation: Arbuckle
 Elevation: Ground: 2224 Kelly Bushing: 2229
 Total Depth: 3850' Plug Back Total Depth: 3805'
 Amount of Surface Pipe Set and Cemented at: 263 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1678' Feet
 If Alternate II completion, cement circulated from 1678'
 feet depth to surface w/ 240 sx cmt.
 Drilling Fluid Management Plan AH II NH 7-1-08
 (Data must be collected from the Reserve Pit)
 Chloride content 2900 ppm Fluid volume 400 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Operations Engineer Date: 6/15/07
 Subscribed and sworn to before me this 15th day of June, 2007.
 Notary Public: [Signature]
 Date Commission Expires: _____

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
 RECEIVED
 KANSAS CORPORATION COMMISSION

MICHELLE D. HENNING
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 11/2/09

JUN 19 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Vess Oil Corporation Lease Name: Dunlap Well #: #6
 Sec. 7 Twp. 10 S. R. 19 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="text-align: center;">Dual Compensated Porosity, Micro, Dual Induction</p>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <p style="text-align: center;">SEE ATTACHED</p> <div style="text-align: center;"> <p>KCC JUN 15 2007 CONFIDENTIAL</p> </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	23#	263	Class A	200	
production	7-7/8"	5-1/2"	15.5#	3849'	ASC	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	3767-72'	250 gal 15% HCL	

TUBING RECORD	Size <u>2-7/8</u>	Set At <u>3791'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>5/1/07</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbbs. <u>48</u>	Gas Mcf	Water Bbbs. <u>272</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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RECEIVED
KANSAS CORPORATION COMMISSION
JUN 19 2007
 CONSERVATION DIVISION
 WICHITA, KS

ATTACHMENT TO ACO-1

Dunlap #6
N/2 NW SW
Sec. 7-10S-19W
Rooks County, KS

KCC
JUN 15 2007
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DST #1 3520-3688' Zone: LKC - C - L zones
Times: 30-45-45-60
1st open: 1" to 7", No BB
2nd open: ½" to 8", No BB
Rec: 110' TF: 1' FO; 14' VSOCMW (5% Oil, 40% Wtr, 55% M); 95' MW (15% W, 85% M)
IFP: 28-48 **FFP:** 50-78
ISIP: 470 **FSIP:** 401
Hyd: **TEMP:** 98 F

DST #2 3709-3777' Zone: Arbuckle
Times: 30-45-45-60
1st open: BOB 1 min
2nd open: BOB 2 min
Rec: 1595' TF: 75' FO, 590' W&GHOCM(20% G, 30% O, 25% W, 25% M), 250' W & GOCM (25% G, 15% O, 5% W, 55% M), 185' GO & WCM (30% G, 15% O, 35% W, 20% M), 495' MW w/scum Oil (95% W, 5% M)
IFP: 116-478 **FFP:** 491-725
ISIP: 868 **FSIP:** 862
Hyd: **TEMP:** 109 F

DST #3 3790-3800' Zone: Arbuckle 2nd break
Times: 30-45-45-60
1st open:
2nd open:
Rec: 25' WCM (90% M). Tool plugged w/shale.
IFP: **FFP:**
ISIP: **FSIP:**
Hyd: **TEMP:**

DST #4 3790-3800' Zone: Arbuckle 2nd break
Times: 30-45-45-60
1st open: BB - 3 min.
2nd open: BB - 5 min/
Rec: 95' MW w/oil scum (25% M, 75% W); 1120' MW (5% M, 95% W)
IFP: 49-301 **FFP:** 305-570
ISIP: 953 **FSIP:** 936
Hyd: 1831-1794 **TEMP:** 110 F

SAMPLE TOPS**LOG TOPS**

Top.	3225 (-996)	3225 (-996)
Heeb.	3435 (-1206)	3433 (-1204)
Lans.	3469 (-1240)	3469 (-1240)
Stark	3651 (-1422)	3650 (-1421)
BKC	3680 (-1451)	
Arbuckle	3770 (-1541)	3768 (-1539)
RTD	3850 (-1621)	
LTD		3849 (-1620)

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 19 2007

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

33108

ATTN TO P.O. BOX 31
RUSSELL, KANSAS 67665

JUN 15 2007
CONFIDENTIAL

SERVICE POINT:
R

DATE <u>3-9-07</u>	SEC. <u>7</u>	TWP. <u>10</u>	RANGE <u>19W</u>	CALLED OUT	ON LOCATION	JOB START <u>12:30pm</u>	JOB FINISH <u>1:00pm</u>
LEASE <u>Dunlop</u>		WELL # <u>6</u>	LOCATION <u>ZURICH 3W 212S</u>		COUNTY <u>Roos</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR L-D DRILL

TYPE OF JOB PRODUCTION STRING

HOLE SIZE 7 7/8 T.D. 3850

CASING SIZE 5 1/2 DEPTH 3823

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 40

CEMENT LEFT IN CSG. 40

PERFS.

DISPLACEMENT 92.30

OWNER

CEMENT

AMOUNT ORDERED 150 ASC 2% CEL

1/4 LB FLO SEAL

500 GAL WPR-2

EQUIPMENT

PUMP TRUCK CEMENTER MARK

366 HELPER DAW

BULK TRUCK

378 DRIVER DLG

BULK TRUCK

DRIVER

COMMON	@		
POZMIX	@		
GEL	<u>3</u>	@ <u>16.65</u>	<u>49.95</u>
CHLORIDE	@		
ASC	<u>150</u>	@ <u>13.10</u>	<u>1965.00</u>
<u>FLO-SEAL 50#</u>	@ <u>2.00</u>		<u>100.00</u>
<u>W RECEIVED</u>	@ <u>1.00</u>		<u>500.00</u>
KANSAS CORPORATION COMMISSION			
JUN 19 2007			
CONSERVATION DIVISION WICHITA, KS			
HANDLING	<u>162</u>	@ <u>1.90</u>	<u>307.80</u>
MILEAGE	<u>9 1/2</u>	@ <u>9.80</u>	<u>918.50</u>
			TOTAL <u>3841.25</u>

REMARKS:

DCOLLAR ON 53 @ 1162

BSK @ 2.4

PLUG LANDED @ 1200'

FLOAT HELD

THANKS

CHARGE TO: VESS OIL

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1610.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>63</u>	@ <u>6.00</u>	<u>378.00</u>
MANIFOLD	@		
			TOTAL <u>1988.00</u>

PLUG & FLOAT EQUIPMENT

<u>GLASSHOE</u>			<u>160.00</u>
<u>API INSERT</u>	@		<u>250.00</u>
<u>8-CENT</u>	@ <u>50.00</u>		<u>400.00</u>
<u>2-BASKET</u>	@ <u>150.00</u>		<u>300.00</u>
<u>PORT COLLAR (BLUE)</u>	@		<u>1750.00</u>
<u>30' ROTATE SCRATCHER</u>	@ <u>55.00</u>		<u>330.00</u>
<u>5 1/2 TRP</u>			<u>65.00</u>
			TOTAL <u>3255.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Faxed 3-15-07

TAX _____

TOTAL CHARGE 18487

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME _____

ALLIED CEMENTING CO., INC.

33078

ATTN TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

CONFIDENTIAL
JUN 15 2007

DATE <u>3-20-07</u>	SEC. <u>7</u>	TWP. <u>10S</u>	RANGE <u>19W</u>	CALLED OUT	ON LOCATION <u>3:00 a.m.</u>	JOB START <u>3:30 a.m.</u>	JOB FINISH <u>3:45 a.m.</u>
LEASE <u>Danlop</u>	WELL # <u>6</u>	LOCATION <u>Zurich 3w 2 1/2 S E into</u>			COUNTY <u>ROCKS</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR L-6 Drilling
 TYPE OF JOB Surface Job
 HOLE SIZE _____ T.D. 266
 CASING SIZE 8 5/8 23# DEPTH 263
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 15 3/4 BL

OWNER _____
 CEMENT AMOUNT ORDERED 200 10m 3 1/2" GEL & 2 1/2" GEL

EQUIPMENT
 PUMP TRUCK # 409 CEMENTER Craig HELPER Adrian
 BULK TRUCK # _____ DRIVER Brandon
 BULK TRUCK # _____ DRIVER _____

COMMON	<u>200</u>	@	<u>1065</u>	<u>2130.00</u>
POZMIX		@		
GEL	<u>4</u>	@	<u>1665</u>	<u>6660</u>
CHLORIDE	<u>6</u>	@	<u>4660</u>	<u>27960</u>
ASC		@		
HANDLING	<u>200</u>	@	<u>190</u>	<u>39900</u>
MILEAGE	<u>9 1/2 SK/mile</u>			<u>103950</u>
TOTAL				<u>391470</u>

REMARKS:

Cement Circulated!

Thanks!

CHARGE TO: Vess oil Corp.
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>215.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>55</u>	@	<u>6.00</u> <u>330.00</u>
MANIFOLD		@	
TOTAL <u>1145.00</u>			

PLUG & FLOAT EQUIPMENT

<u>1 8 5/8 Surface Plug</u>			<u>65.00</u>
	@		
	@		
	@		
	@		
TOTAL <u>65.00</u>			

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE 4746.91

SIGNATURE Bill Owen

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUN 19 2007
 DISCOUNT _____ IF PAID IN 30 DAYS
 PRINTED NAME Bill Owen

6/15/08

VESS OIL CORPORATION

June 15, 2007

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

KCC
JUN 15 2007
CONFIDENTIAL

Re: API #15-163-23582-00-00
Dunlap #6
N/2 NW SW
Sec. 7-10S-19W
Rooks County, KS

Gentlemen:

Enclosed is the completed ACO-1 and attachments for the Dunlap #6.

We are requesting that the information on this ACO-1 be held confidential for twelve (12) months.

If you have any questions please contact our office.

Very truly yours,



Michelle D. Henning
Production

/mdh

Enclosures

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 19 2007
CONSERVATION DIVISION
WICHITA, KS