

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 4567  
 Name: D.E. Exploration, Inc.  
 Address: P.O. Box 128  
 City/State/Zip: Wellsville, KS 66092  
 Purchaser: Semcrude, L.P.  
 Operator Contact Person: Douglas G. Evans, President  
 Phone: (785) 883-4057  
 Contractor: Name: Evans Energy Development, Inc.  
 License: 8509  
 Wellsite Geologist: None

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

May 17, 2007	May 18, 2007	May 18, 2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23,146-0000  
 County: Johnson  
E2 E2 NW SE Sec. 1 Twp. 15 S. R. 21  East  West  
1980 feet from (S) N (circle one) Line of Section  
1540 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Thompson Well #: 19  
 Field Name: Edgerton

Producing Formation: Bartlesville  
 Elevation: Ground: NA Kelly Bushing: NA  
 Total Depth: 908.0' Plug Back Total Depth: 897.7'  
 Amount of Surface Pipe Set and Cemented at 21.3' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** Alt II NH 7-11-08  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas G. Evans  
 Title: President Date: June 20, 2007

Subscribed and sworn to before me this 20<sup>th</sup> day of June, 2007.

Notary Public: Stacy J. Thyer  
 Date Commission Expires: 3-31-2011

**KCC Office Use ONLY**

N Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_


Wireline Log Received

Geologist Report Received

UIC Distribution

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KANSAS CORPORATION COMMISSION

**JUN 25 2007**

**NOTARY PUBLIC**  
  
**STACY J. THYER**  
 My Appt. Exp. 3-31-2011

Operator Name: D.E. Exploration, Inc. Lease Name: Thompson Well #: 19  
 Sec. 1 Twp. 15 S. R. 21  East  West County: Johnson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Gamma Ray/Neutron/CCL</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	21.3'	Portland	5	Service Company
Production	5 5/8"	2 7/8"	NA	897.7'	50/50 Poz	123	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
				Depth
21	838.0'-848.0'		2" DML RTG	838.0'-848.0'

<b>TUBING RECORD</b>		Size <u>2 7/8"</u>	Set At <u>897.7'</u>	Packer At <u>No</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>June 4, 2007</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>1</u>	Gas Mcf <u>NA</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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**JUN 25 2007**  
 CONSERVATION DIVISION  
 WICHITA, KS



**CONSOLIDATED**  
OIL WELL  
SERVICES, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
DEPT. 970  
P.O. BOX 4346  
HOUSTON, TEXAS 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 213631

Invoice Date: 05/24/2007 Terms: Page 1

D.E. EXPLORATION  
DOUG EVANS  
P.O. BOX 128  
WELLSVILLE KS 66092  
(785)883-4057

THOMPSON 19  
1-15-22  
15441  
05/18/07

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	123.00	8.8500	1088.55
1118B	PREMIUM GEL / BENTONITE	232.00	.1500	34.80
1107	FLO-SEAL (25#)	35.00	1.9000	66.50
1110A	KOL SEAL (50# BAG)	690.00	.3800	262.20
1111	GRANULATED SALT (50 #)	345.00	.3000	103.50
1238	SILT SUSPENDER SS-630,ES	.50	35.4500	17.73
1401	HE 100 POLYMER	.50	43.2500	21.63
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00

Description	Hours	Unit Price	Total
122 MIN. BULK DELIVERY	1.00	285.00	285.00
369 80 BBL VACUUM TRUCK (CEMENT)	3.00	90.00	270.00
495 CEMENT PUMP	1.00	840.00	840.00
495 EQUIPMENT MILEAGE (ONE WAY)	30.00	3.30	99.00

Parts:	1614.91	Freight:	.00	Tax:	102.22	AR	3211.13
Labor:	.00	Misc:	.00	Total:	3211.13		
Sublt:	.00	Supplies:	.00	Change:	.00		

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Signed \_\_\_\_\_

Date \_\_\_\_\_

CONSERVATION DIVISION  
WICHITA, KS  
WORLAND, WY  
837 Hwy US 16 E 82401  
307/347-4577

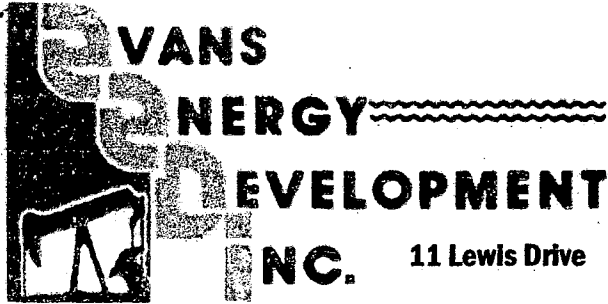
BARTLESVILLE, OK  
278 CR 2706 74003  
918/338-0808

EUREKA, KS  
820 E. 7th 67045  
620/583-7664

OTTAWA, KS  
2631 So. Eisenhower Ave. 66067  
785/242-4044

GILLETTE, WY  
300 Enterprise Avenue 82716  
307/686-4914

THAYER, KS  
8655 Dorn Road 66776  
620/839-5269



11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

**WELL LOG**  
D.E. Exploration, Inc.  
Thompson #19  
API #15-091-23,146  
May 17 - May 18, 2007

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
16	soil and clay	16
11	shale	27
21	lime	48
7	shale	55
9	lime	64
6	shale	70
18	lime	88
14	shale	102
14	sandstone	116 wet
25	lime	141
38	shale	179
10	lime	189 with shale seams
20	shale	209
6	lime	215
7	shale	222
11	lime	233 with shale seams
8	shale	241
16	lime	257
8	shale	265
4	lime	269
45	shale	314 with shale seams
23	lime	337
10	shale	347
20	lime	367
4	shale	371
5	lime	376 with shale seams
3	shale	379
7	lime	386 base of the Kansas City
171	shale	557
6	lime	563
3	shale	566
5	lime	571
7	shale	578

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6	lime	584
16	shale	600
4	lime	604
6	shale	610
6	lime	616
22	shale	638 with a few lime breaks
5	lime	643
3	shale	646
4	lime	650
40	shale	690
4	lime	694
16	shale	710
12	lime	722
4	shale	726
6	broken sand	732 grey, light oil show
2	shale	734
9	lime	743
11	shale	754
4	lime	758
6	shale	764
7	lime	771
12	shale	783
4	lime	787
7	shale	794
4	lime	798
21	shale	819
3	lime	822
16	shale	838
1	broken sand	839 limey brown sand, good bleeding
6	sand	845 brown, good bleeding
63	shale	908 TD

Drilled a 9 7/8" hole to 21'.

Drilled a 5 5/8" hole to 908'.

Set 21.3' of 7" coupled surface casing, cemented with 5 sacks of cement.

Set 897.7' of 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp.

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