

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 4567
 Name: D.E. Exploration, Inc.
 Address: P.O. Box 128
 City/State/Zip: Wellsville, KS 66092
 Purchaser: Semcrude, L.P.
 Operator Contact Person: Douglas G. Evans, President
 Phone: (785) 883-4057
 Contractor: Name: Evans Energy Development, Inc.
 License: 8509
 Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

May 17, 2007	May 18, 2007	May 18, 2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23,145-0000
 County: Johnson
NE NE NW SE Sec. 1 Twp. 15 S. R. 21 East West
2420 feet from (S) N (circle one) Line of Section
1540 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Thompson Well #: 18
 Field Name: Edgerton
 Producing Formation: Bartlesville
 Elevation: Ground: NA Kelly Bushing: NA
 Total Depth: 900.0' Plug Back Total Depth: 895.5'
 Amount of Surface Pipe Set and Cemented at 22.3' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH II NH 7-11-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: President Date: June 20, 2007

Subscribed and sworn to before me this 20th day of June, 2007.

Notary Public: [Signature]
 Date Commission Expires: 3-31-2011

KCC Office Use ONLY

N Letter of Confidentiality Received


If Denied, Yes Date: _____ **RECEIVED**

_____ Wireline Log Received **KANSAS CORPORATION COMMISSION**

_____ Geologist Report Received

_____ UIC Distribution

JUN 25 2007

NOTARY PUBLIC

STATE OF KANSAS
 My Appt. Exp. 3-31-2011

**CONSERVATION DIVISION
WICHITA, KS**

Operator Name: D.E. Exploration, Inc. Lease Name: Thompson Well #: 18
 Sec. 1 Twp. 15 S. R. 21 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	7 7/8"	7"	NA	22.3'	Portland	5	Service Company
Production	5 5/8"	2 7/8"	NA	895.5'	50/50 Poz	99	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
21	835.0'-845.0'	2" DML RTG	835.0'-845.0'

TUBING RECORD		Size <u>2 7/8"</u>	Set At <u>895.5'</u>	Packer At <u>No</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>June 4, 2007</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>1</u>	Gas Mcf <u>NA</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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RECEIVED
KANSAS CORPORATION COMMISSION
JUN 25 2007
 CONSERVATION DIVISION
 WICHITA, KS



CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
DEPT. 970
P.O. BOX 4346
HOUSTON, TEXAS 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 213626

Invoice Date: 05/24/2007 Terms: Page 1

D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

THOMPSON 18
1-15-21
15438
05/17/07

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	99.00	8.8500	876.15
1118B	PREMIUM GEL / BENTONITE	326.00	.1500	48.90
1111	GRANULATED SALT (50 #)	280.00	.3000	84.00
1110A	KOL SEAL (50# BAG)	560.00	.3800	212.80
1107	FLO-SEAL (25#)	28.00	1.9000	53.20
1401	HE 100 POLYMER	.50	43.2500	21.63
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00
1238	SILT SUSPENDER SS-630,ES	.50	35.4500	17.73

Description	Hours	Unit Price	Total
164 CEMENT PUMP	1.00	840.00	840.00
164 EQUIPMENT MILEAGE (ONE WAY)	30.00	3.30	99.00
369 80 BBL VACUUM TRUCK (CEMENT)	2.50	90.00	225.00
510 MIN. BULK DELIVERY	1.00	285.00	285.00

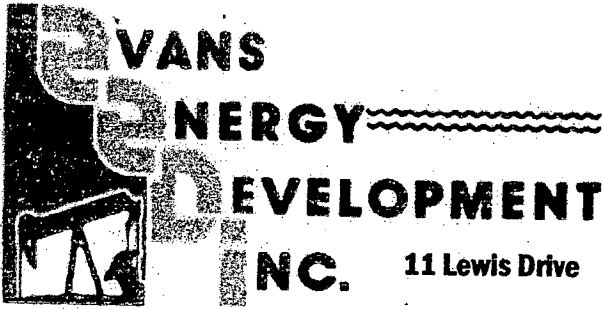
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CONSERVATION DIVISION
WICHITA, KS

Parts:	1334.41	Freight:	.00	Tax:	84.26	AR	2867.67
Labor:	.00	Misc:	.00	Total:	2867.67		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____



11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG
D.E. Exploration, Inc.
Thompson #18
API #15-091-23,145
May 17 - May 18, 2007

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
14	soil and clay	14
12	shale	26
23	lime	49
5	shale	54
11	lime	65
5	shale	70
18	lime	88
11	shale	99
16	sandstone	115 wet
25	lime	140
36	shale	176
11	lime	187
20	shale	207
6	lime	213
6	shale	219
11	lime	230
20	shale	250
6	lime	256
9	shale	265
3	lime	268
44	shale	312
25	lime	337
10	shale	347
20	lime	367
4	shale	371
14	lime	385 base of the Kansas City
170	shale	555
7	lime	562
3	shale	565
3	lime	568
9	shale	577
6	lime	583
16	shale	599

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WICHITA, KS

Thompson #18

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3	lime	602
12	shale	614
7	lime	621
20	shale	641
1	lime	642
74	shale	716
5	broken sand	721 brown sand and grey shale no show
113	shale	834
1	lime	835
8	sand	843
57	shale	900 TD

Drilled a 7 7/8" hole to 22'.
Drilled a 5 5/8" hole to 900'.

Set 22.3' of new 7" plain end and coupled surface casing, cemented with 5 sacks of cement.

Set 895.5' of 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp.

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