

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 4567
 Name: D.E. Exploration, Inc.
 Address: P.O. Box 128
Wellsville, KS 66092
 City/State/Zip:
 Purchaser: Semcrude, L.P.
 Operator Contact Person: Douglas G. Evans, President
 Phone: (785) 883-4057
 Contractor: Name: Finney Drilling Company
 License: 5989
 Wellsite Geologist: None
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

April 10, 2007	April 23, 2007	April 23, 2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23,144-0000
 County: Johnson
C NW SE Sec. 1 Twp. 15 S. R. 21 East West
1980 feet from (S) N (circle one) Line of Section
1980 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Thompson Well #: 17
 Field Name: Edgerton
 Producing Formation: Bartlesville
 Elevation: Ground: NA Kelly Bushing: NA
 Total Depth: 945.0' Plug Back Total Depth: 935.0'
 Amount of Surface Pipe Set and Cemented at 22.4' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Att II NW 2-11-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: President Date: June 20, 2007
 Subscribed and sworn to before me this 20th day of June,
20 07.
 Notary Public: [Signature]
 Date Commission Expires: 3-31-2011

NOTARY PUBLIC

STACY J. THYER
 My Appt. Exp. 3-31-2011

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution **KANSAS CORPORATION COMMISSION**

JUN 25 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: D.E. Exploration, Inc. Lease Name: Thompson Well #: 17
 Sec. 1 Twp. 15 S. R. 21 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	7"	NA	22.4'	Portland	10	Service Company
Production	5 5/8"	2 7/8"	NA	935.0'	50/50 Poz	113	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
				Depth
21	860.0'-870.0'		2" DML RTG	860.0'-870.0'

TUBING RECORD		Size 2 7/8"	Set At 935.0'	Packer At No	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. May 9, 2007			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf NA	Water Bbls. 0	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval RECEIVED KANSAS CORPORATION COMMISSION JUN 25 2007
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DRILLERS LOG

API NO. 15-091-23144-0000

S. 1 T. 15 R. 21E

OPERATOR: D.E. EXPLORATION, INC.

LOCATION: C NW SE

ADDRESS: P.O. BOX 128 WELLSVILLE, KS 66092

COUNTY: JOHNSON

WELL #: 17

LEASE NAME: THOMPSON

FOOTAGE LOCATION: 1980 FEET FROM SOUTH LINE & 1980 FEET FROM EAST LINE

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST: DOUG EVANS

SPUD DATE: 4-10-07

TOTAL DEPTH: 945

DATE COMPLETED: 4-23-07

PURCHASER: PLAINS, INC.

CASING RECORD

PURPOSE OF STRING	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	19	22.40	I	10	Service Company
PRODUCTION:	5 5/8	2 7/8	6.5	935.00	S	101	Service Company

WELL LOG

CORES: NONE
LOGS: NO OPEN HOLE

RAN: 1 FLOATSHOE
3 CENTRALIZERS
1 CLAMP
1 SEAT NIPPLE
1 COLLAR

FORMATION	TOP	BOTTOM
TOP SOIL	0	3
CLAY	3	48
LIME	48	55
SHALE	55	56
LIME	56	69
SHALE	69	75
LIME	75	85
SHALE	85	90
LIME	90	110
SHALE	110	129
LIME	129	131
SHALE	131	136
LIME	136	151
SHALE	151	159
LIME	159	162
SHALE	162	199
LIME	199	210
SHALE	210	230
LIME	230	238
SHALE	238	242
LIME	242	253
SHALE	253	271
LIME	271	277
SHALE	277	284
SAND & SHALE	284	289
SHALE	289	322
LIME	322	325
SHALE	325	333
LIME	333	359
SHALE	359	370
LIME	370	389

FORMATION	TOP	BOTTOM
SHALE	389	393
LIME	393	398
SHALE	398	401
LIME	401	408
SHALE	408	556
LIME	556	558
SHALE	558	578
LIME	578	583
SHALE	583	586
LIME	586	588
SHALE	588	600
LIME	600	610
SHALE	610	622
LIME	622	626
SHALE	626	629
SHALE & LIME	629	631
LIME	631	638
SHALE	638	662
LIME	662	664
SHALE	664	711
LIME	711	713
SHALE	713	721
LIME	721	723
SHALE	723	731
SAND & SHALE	731	831
SHALE	831	858
OIL LIME	858	860
OIL SAND	860	865
OIL SAND & SHALE	865	870
WHITE SHALE	870	876
SHALE	876	945 T.D.

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 25 2007

CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 213189

Invoice Date: 04/27/2007 Terms: Page 1

D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

THOMPSON 17
1-15-21
15431
04/25/07

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	113.00	8.8500	1000.05
1118B	PREMIUM GEL / BENTONITE	314.00	.1500	47.10
1110A	KOL SEAL (50# BAG)	635.00	.3800	241.30
1111	GRANULATED SALT (50 #)	320.00	.3000	96.00
1107	FLO-SEAL (25#)	32.00	1.9000	60.80
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00

Description	Hours	Unit Price	Total
122 MIN. BULK DELIVERY	1.00	285.00	285.00
370 80 BBL VACUUM TRUCK (CEMENT)	2.00	90.00	180.00
495 CEMENT PUMP	1.00	840.00	840.00
495 EQUIPMENT MILEAGE (ONE WAY)	30.00	3.30	99.00

RECEIVED
KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION
WICHITA, KS

Parts:	1465.25	Freight:	.00	Tax:	93.76	AR	2963.01
Labor:	.00	Misc:	.00	Total:	2963.01		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, Ok
278 CR 2706 74003
918/338-0808

EUREKA, Ks
820 E. 7th 67045
620/583-7664

OTTAWA, Ks
2631 So. Eisenhower Ave. 66067
785/242-4044

GILLETTE, Wy
300 Enterprise Avenue 82716
307/686-4914

THAYER, Ks
8655 Dorn Road 66776
620/839-5269

WORLAND, Wy
837 Hwy US 16 E 82401
307/347-4577