

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 4567  
 Name: D.E. Exploration, Inc.  
 Address: P.O. Box 128  
 City/State/Zip: Wellsville, KS 66092  
 Purchaser: Semcrude, L.P.  
 Operator Contact Person: Douglas G. Evans, President  
 Phone: (785) 883-4057  
 Contractor: Name: Finney Drilling Company  
 License: 5989  
 Wellsite Geologist: None  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

March 29, 2007	April 5, 2007	April 5, 2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23,143-0000  
 County: Johnson  
NW NW NW SE Sec. 1 Twp. 15 S. R. 21  East  West  
2420 feet from S N (circle one) Line of Section  
2420 feet from E W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Thompson Well #: 16  
 Field Name: Edgerton  
 Producing Formation: Bartlesville  
 Elevation: Ground: NA Kelly Bushing: NA  
 Total Depth: 947.0' Plug Back Total Depth: 935.0'  
 Amount of Surface Pipe Set and Cemented at 22.5' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** Alt II NH 7-11-08  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas G. Evans  
 Title: President Date: June 20, 2007  
 Subscribed and sworn to before me this 20<sup>th</sup> day of June,  
 20 07.  
 Notary Public: Stacy J. Thyer  
 Date Commission Expires: 3-31-2011



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
 KANSAS CORPORATION COMMISSION

**JUN 25 2007**

Operator Name: D.E. Exploration, Inc. Lease Name: Thompson Well #: 16  
 Sec. 1 Twp. 15 S. R. 21  East  West County: Johnson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  <b>Gamma Ray/Neutron/CCL</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum. <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight - Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	7"	NA	22.5'	Portland	10	Service Company
Production	5 5/8"	2 7/8"	NA	935.0'	50/50 Poz	156	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
21	870.0'-880.0'	2" DML RTG	870.0'-880.0'

TUBING RECORD		Size 2 7/8"	Set At 935.0'	Packer At No	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. April 17, 2007			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf NA	Water Bbls. 0	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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**JUN 25 2007**

CONSERVATION DIVISION  
WICHITA, KS

**DRILLERS LOG**

API NO. 15-091-23143-0000

S. 1 T. 15 R. 21E

OPERATOR: D.E. EXPLORATION, INC.

LOCATION: NW NW NW SE

ADDRESS: P.O. BOX 128 WELLSVILLE, KS 66092

COUNTY: JOHNSON

WELL #: 16

LEASE NAME: THOMPSON

FOOTAGE LOCATION: 2420 FEET FROM SOUTH LINE & 2420 FEET FROM EAST LINE

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST: DOUG EVANS

SPUD DATE: 3-29-07

TOTAL DEPTH: 947

DATE COMPLETED: 4-5-07

PURCHASER: PLAINS, INC.

**CASING RECORD**

PURPOSE OF STRING	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	19	22.50	I	10	Service Company
PRODUCTION:	5 5/8	2 7/8	6.5	935.00	S	103	Service Company

**WELL LOG**

CORES: NONE  
LOGS: NO OPEN HOLE

RAN: 1 FLOATSHOE  
3 CENTRALIZERS  
1 CLAMP  
1 SEAT NIPPLE  
1 COLLAR

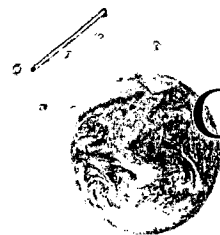
FORMATION	TOP	BOTTOM
TOP SOIL	0	3
CLAY	3	30
SHALE	30	47
LIME	47	49
SHALE	49	62
LIME	62	74
SHALE	74	83
LIME	83	90
SHALE	90	91
LIME	91	93
SHALE	93	97
LIME	97	116
SHALE	116	134
LIME	134	135
SHALE	135	143
LIME	143	156
SHALE	156	166
LIME	166	168
SHALE	168	203
LIME	203	214
SHALE	214	233
LIME	233	241
SHALE	241	247
LIME	247	258
SHALE	258	274
LIME	274	281
SHALE	281	292
LIME	292	297
SHALE	297	330
LIME	330	332
SHALE	332	342

FORMATION	TOP	BOTTOM
LIME	342	369
SHALE	369	375
LIME	375	397
SHALE	397	401
LIME	401	406
SHALE	406	408
LIME	408	415
SHALE	415	589
LIME	589	594
SHALE	594	597
LIME	597	600
SHALE	600	609
LIME	609	613
SHALE	613	616
LIME	616	618
SHALE	618	632
LIME	632	636
SHALE	636	640
LIME	640	647
SAND & SHALE	647	663
LIME	663	664
SHALE	664	725
LIME	725	726
SHALE	726	826
LIME	826	827
SHALE	827	865
OIL LIME	865	866
OIL SAND	866	878
WHITE SHALE	878	888
SHALE	888	947 T.D.

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KANSAS CORPORATION COMMISSION

JUN 25 2007

CONSERVATION DIVISION  
WICHITA, KS



**CONSOLIDATED**  
OIL WELL  
SERVICES, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 1228  
Denver, CO 80256

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 212888

Invoice Date: 04/12/2007 Terms: Page 1

D.E. EXPLORATION  
DOUG EVANS  
P.O. BOX 128  
WELLSVILLE KS 66092  
(785)883-4057

THOMPSON 16  
1-15-21  
15387  
04/05/07

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	156.00	8.8500	1380.60
1118B	PREMIUM GEL / BENTONITE	398.00	.1500	59.70
1110A	KOL SEAL (50# BAG)	885.00	.3800	336.30
1111	GRANULATED SALT (50 #)	443.00	.3000	132.90
1107	FLO-SEAL (25#)	42.00	1.9000	79.80
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00

Description	Hours	Unit Price	Total
237 MIN. BULK DELIVERY	1.00	285.00	285.00
370 80 BBL VACUUM TRUCK (CEMENT)	2.00	90.00	180.00
495 CEMENT PUMP	1.00	840.00	840.00
495 EQUIPMENT MILEAGE (ONE WAY)	30.00	3.30	99.00

Parts:	2009.30	Freight:	.00	Tax:	128.60	AR	3541.90
Labor:	.00	Misc:	.00	Total:	3541.90		
Sublt:	.00	Supplies:	.00	Change:	.00		

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Signed \_\_\_\_\_ Date **JUN 25 2007**