

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 4567  
 Name: D.E. Exploration, Inc.  
 Address: P.O. Box 128  
 City/State/Zip: Wellsville, KS 66092  
 Purchaser: Semcrude, L.P.  
 Operator Contact Person: Douglas G. Evans, President  
 Phone: (785) 883-4057  
 Contractor: Name: Finney Drilling Company  
 License: 5989  
 Wellsite Geologist: None  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

March 27, 2007	March 29, 2007	March 29, 2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23,142-0000  
 County: Johnson  
 SW    SW    NW    SE    Sec. 1 Twp. 15 S. R. 21  East  West  
1540 feet from  N (circle one) Line of Section  
2420 feet from  W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Thompson Well #: 15  
 Field Name: Edgerton  
 Producing Formation: Bartlesville  
 Elevation: Ground: NA Kelly Bushing: NA  
 Total Depth: 932.0' Plug Back Total Depth: 926.0'  
 Amount of Surface Pipe Set and Cemented at 22.55' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** AH II NH 7-11-08  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas G. Evans  
 Title: President Date: June 20, 2007  
 Subscribed and sworn to before me this 20<sup>th</sup> day of June,  
 20 07.  
 Notary Public: Stacy J. Thyer  
 Date Commission Expires: 3-31-2011

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**JUN 25 2007**



Operator Name: D.E. Exploration, Inc. Lease Name: Thompson Well #: 15  
 Sec. 1 Twp. 15 S. R. 21  East  West County: Johnson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Gamma Ray/Neutron/CCL</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	7"	NA	22.55'	Portland	10	Service Company
Production	5 5/8"	2 7/8"	NA	926.0'	50/50 Poz	130	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth
32	863.0'-878.0'		2" DML RTG	

TUBING RECORD	Size 2 7/8"	Set At 926.0'	Packer At No	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. April 17, 2007	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf NA	Water Bbls. 0	Gas-Oil Ratio	Gravity
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**JUN 25 2007**  
 CONSERVATION DIVISION  
 WICHITA, KS



**CONSOLIDATED**  
OIL WELL  
SERVICES, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 1228  
Denver, CO 80256

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 212728

Invoice Date: 03/31/2007 Terms:

Page 1

D.E. EXPLORATION  
DOUG EVANS  
P.O. BOX 128  
WELLSVILLE KS 66092  
(785)883-4057

THOMPSON 15  
15383  
03-29-07

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	130.00	8.8500	1150.50
1118B	PREMIUM GEL / BENTONITE	345.00	.1500	51.75
1110A	KOL SEAL (50# BAG)	730.00	.3800	277.40
1107	FLO-SEAL (25#)	36.00	1.9000	68.40
1111	GRANULATED SALT (50 #)	365.00	.3000	109.50
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00

Description	Hours	Unit Price	Total
368 CEMENT PUMP	1.00	840.00	840.00
368 EQUIPMENT MILEAGE (ONE WAY)	30.00	3.30	99.00
370 80 BBL VACUUM TRUCK (CEMENT)	2.00	90.00	180.00
510 MIN. BULK DELIVERY	1.00	285.00	285.00

Parts:	1677.55	Freight:	.00	Tax:	107.36	AR	3188.91
Labor:	.00	Misc:	.00	Total:	3188.91		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_

RECEIVED  
Date KANSAS CORPORATION COMMISSION

BARTLESVILLE, OK  
278 CR 2706 74003  
918/338-0808

EUREKA, Ks  
820 E. 7th 67045  
620/583-7664

OTTAWA, Ks  
2631 So. Eisenhower Ave. 66067  
785/242-4044

GILLETTE, WY  
300 Enterprise Avenue 82716  
307/686-4914

THAYER, Ks  
8655 Dorn Road 66776  
620/839-5269

JUN 25 2007  
WORLAND, WY  
837 Hwy US 16 E 82401  
CONSERVATION DIVISION  
WICHITA, KS

**DRILLERS LOG**

API NO. 15-091-23142-0000

S. 1 T. 15 R. 21E

OPERATOR: D.E. EXPLORATION, INC.

LOCATION: SW SW NW SE

ADDRESS: P.O. BOX 128 WELLSVILLE, KS 66092

COUNTY: JOHNSON

WELL #: 15

LEASE NAME: THOMPSON

FOOTAGE LOCATION: 1540 FEET FROM SOUTH LINE & 2420 FEET FROM EAST LINE

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST: DOUG EVANS

SPUD DATE: 3-27-07

TOTAL DEPTH: 932

DATE COMPLETED: 3-29-07

PURCHASER: PLAINS, INC.

**CASING RECORD**

PURPOSE OF STRING	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	19	22.55	I	10	Service Company
PRODUCTION:	5 5/8	2 7/8	6.5	926.00	S	101	Service Company

**WELL LOG**

CORES: NONE  
LOGS: NO OPEN HOLE

RAN: 1 FLOATSHOE  
3 CENTRALIZERS  
1 CLAMP  
1 SEAT NIPPLE  
1 COLLAR

FORMATION	TOP	BOTTOM
TOP SOIL	0	3
CLAY	3	27
SHALE	27	47
LIME	47	69
SHALE	69	77
LIME	77	87
SHALE	87	92
LIME	92	111
SHALE	111	139
LIME	139	153
SHALE	153	160
LIME	160	163
SHALE	163	202
LIME	202	213
SHALE	213	231
LIME	231	239
SHALE	239	244
LIME	244	255
SHALE	255	274
LIME	274	280
SHALE	280	286
LIME	286	291
SHALE	291	333
LIME	333	343
SHALE	343	344
LIME	344	361
SHALE	361	368
LIME	368	392
SHALE	392	395

FORMATION	TOP	BOTTOM
LIME	395	399
SHALE	399	402
LIME	402	409
SHALE	409	580
LIME	580	585
SHALE	585	588
LIME	588	594
SHALE	594	601
LIME	601	608
SHALE	608	624
LIME	624	627
SHALE	627	632
LIME	632	639
SHALE	639	655
LIME	655	656
SHALE	656	658
LIME	658	659
SHALE	659	664
LIME	664	665
SHALE	665	739
SAND & SHALE	739	744
SAND	744	759
SAND & SHALE	759	863
SAND & LIME	863	867
OIL SAND	867	874
LIME	874	876
SAND & SHALE	876	888
LIME	888	891
SHALE	891	932 T.D.

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