

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31093  
Name: Becker Oil Corporation  
Address: P. O. Box 1150  
City/State/Zip: Ponca City, OK 74602  
Purchaser: SemKan, LLC  
Operator Contact Person: Clyde M. Becker, Jr.  
Phone: (303) 816-2013  
Contractor: Name: Cheyenne Drilling, Inc.  
License: 5382  
Wellsite Geologist: Jerry A. Smith

Designate Type of Completion:  
New Well Re-Entry Workover  
Oil SWD SLOW Temp. Abd.  
 Gas ENHR SIGW  
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Same  
Well Name: Same

Original Comp. Date: 5/22/02 Original Total Depth: 2405'  
Deepening Re-perf. Conv. to Enhr./SWD  
 Plug Back 2350' Plug Back Total Depth  
Commingled Docket No.  
Dual Completion Docket No.  
Other (SWD or Enhr.?) Docket No.

11/17/04 6-13-08 11/20/01 6/13/08  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 083-21473-00-01  
County: Hodgeman  
NW SE se se Sec. 3 Twp. 21 S. R. 22  East  West  
590 feet from (S) N (circle one) Line of Section  
570 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Cox Well #: 1  
Field Name: Wildcat

Producing Formation: Chase Group  
Elevation: Ground: 2173' Kelly Bushing: 2180'  
Total Depth: 2405' Plug Back Total Depth:  
Amount of Surface Pipe Set and Cemented at 210' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 2408  
feet depth to 402' w/ 460 \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 15,000 ppm Fluid volume 500 bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite:

Operator Name:  
Lease Name: License No.:  
Quarter Sec. Twp. S. R.  East  West  
County: Docket No.:

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Clyde M. Becker Jr  
Title: President Date: 6/17/08  
Subscribed and sworn to before me this 17<sup>th</sup> day of JUNE  
2008  
Notary Public: Carmilla L Miller  
Date Commission Expires: 1/25/10

**KCC Office Use ONLY**  
N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
Wireline Log Received  
Geologist Report Received  
UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION

JUN 23 2008  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Becker Oil Corporation Lease Name: Cox Well #: 1  
 Sec. 3 Twp. 21 S. R. 22  East  West County: Hodgeman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Dakota ss	262	(+1918)
Blaine Anhydrite	702	(+1478)
Cedar Hill ss	797	(+1383)
Stone Corral Anhydrite	1334	(+846)

Continued on second page

Neutron-Density  
Cement Bond Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	210	common	160	3%cc, 2%gel
Production	7 7/8"	4 1/2"	10.5	2408	ASC/Lite	100/360	10%salt, 1/4#
						460 total	floseal, .2% fl-10

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3 spf	Towanda 2372-2382	12/05 Ac w/ 1000 gals. 15% double Fe	
3 spf	U. Winfield 2298-2307 set CIBP at 2350'	Ac w/ 1200 gals. 15% double Fe	

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TUBING RECORD		Size	Set At	Packer At	Liner Run	CONSERVATION DIVISION WICHITA, KS.	
		2"	2258'	None	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
6/13/08		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	0	91	3				

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Conningled  
 Production Interval:  Other (Specify)

# BECKER OIL CORPORATION

CLYDE M. BECKER  
 PRESIDENT  
 122 E. GRAND, SUITE 212  
 PONCA CITY, OKLAHOMA 74601  
 (580) 765-8788

CLYDE M. BECKER, JR.  
 VICE PRESIDENT, EXPLORATION  
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 P.O. BOX 1550  
 CONIFER, COLORADO 80433  
 (303) 816-2013

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## Cox #1 Formation Tops Continued

Name	Top	Datum
Base Anhydrite	1359	(+821)
Wellington Group	1743	(+437)
Chase Group	2214	(- 34)
Krider	2240	(- 60)
Winfield	2296	(-116)
Towanda	2360	(-180)
RTD	2405	(-225)
LTD	2398	(-218)

## DST's

DST #1 2211-2280 (Krider) times 15/30/30/60

IF: weak blow, built to 2"

FF: fair blow 5", decreased to 2"

Recovery: 60 ft. SGCM (4% gas)

1HP 1187

1FP 23-23

1SIP 128

FFP 36-36

FSIP 632

FHP 1195

DST #2 2287-2340 (Winfield) times 15/30/30/60

IF: fair blow, built to B.O.B. in 10 min

FF: strong blow, B.O.B.

FSI: GTS 10 minutes, 5.4 MCFGPD-15", 3.17 MCFGPD-60"

Recovery: 150 ft WCM (20% water) cl. 98,000 ppm

1HP 1199

1FP 58-58

1SIP 645

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Cox #1 DSTs Continued

FFP 73-73  
FHP 680  
FSIP 1155

DST #3 2361-2405 (Towanda) times 15/20/30/60  
IF: strong blow, GTS in 4 minutes, 286 MCFGPD 15 min  
FF: GTS 719 MCFPD 5 min., 748 MCFGPD - 30 min.  
Recovery: 140 ft. SGCM (4% gas)

1HP 1228  
1FP 99-125  
1SIP 697  
FFP 167-160  
FSIP 709  
FHP 1093

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