

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6039  
Name: L. D. DRILLING, INC.  
Address: 7 SW 26 AVE  
City/State/Zip: GREAT BEND, KS 67530  
Purchaser: Eaglwing Trading  
Operator Contact Person: L. D. DAVIS  
Phone: (620) 793-3051  
Contractor: Name: H-2 Drilling Inc.  
License: 33793  
Wellsite Geologist: KIM SHOEMAKER

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
<u>2/18/07</u>	<u>2/25/07</u>	<u>3/09/07</u>

API No. 15 - 069-20296-0000  
County: GRAY  
NW NE NE 8 Sec. 24 Twp. 29 S. R.  East  West  
330 feet from S (N) (circle one) Line of Section  
990 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: MARKEL, INC. Well #: 1  
Field Name: WC

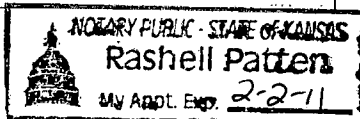
Producing Formation: MORROW  
Elevation: Ground: 2781' Kelly Bushing: 2791'  
Total Depth: 4850' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 471 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1951 Feet  
If Alternate II completion, cement circulated from 1951  
feet depth to SURFACE w/ 350 sx cmt.

Drilling Fluid Management Plan AIF II UH 7-11-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: CLERK Date: June 6, 2007  
Subscribed and sworn to before me this 6 day of June,  
20 07.  
Notary Public: [Signature]  
Date Commission Expires: 2-02-11



**KCC Office Use ONLY**

N Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received **RECEIVED**  
 UIC Distribution **KANSAS CORPORATION COMMISSION**

**JUN 07 2007**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: L. D. DRILLING, INC. Lease Name: MARKEL, INC. Well #: 1  
 Sec. 8 Twp. 24 S. R. 29  East  West County: GRAY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>SONIC CEMENT BOND LOG, MICRORESISTIVITY LOG, DUAL COMPENSATED POROSITY LOG, DUAL INDUCTION LOG</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum          SEE ATTACHED
---	---

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	473'	A-CON/COMMON	125 / 100	2%CC, 1/4#Cellflake
PRODUCTION	7 7/8"	4 1/2"	10.5#	4859'	AA-2	175	
RATHOLE					60/40 POZMIX	25	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4756 - 4764'	800 Gal 7.5% HCL Northern Division	

TUBING RECORD		Size 2 3/8"	Set At 4854'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 04/02/07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 16.7	Gas Mcf 0	Water Bbls. 0	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval

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**DAILY DRILLING REPORT**

OPERATOR: L.D. DRILLING, INC. LEASE: MARKEL, INC.  
 NW NE NE Sec 8-24-29  
 WELLSITE GEOLOGIST: KIM SHOEMAKER Gray Co., KS  
 CONTRACTOR: H 2 Drilling, LLC ELEVATION: GR: 2781.2'  
 KB: 2791.2'  
 SPUD: 2/18/07 PTD: 3950'

SURFACE: Ran 11 jts New 24# 8 5/8" Surface Casing, tally 459.91', Set @ 471', w/ landing jt Cemented w/ 125 sx A-Con Blend & 100 sx Common Cement. Did Not Circulate. Plug Down 8 P.M. 2/17/07 Pipe Straped & Welded by Western Weld Tech, Garden City

2/16/07 Move in & Rig up	DST #1 4605 - 4662' Pawnee
2/17/07 Drill Surface Hole Set 8 5/8" Csg	TIMES: 30-45-45-60
2/18/07 473' Wait on Cement	BLOW: 1st Open: blt to 2"
2/19/07 1900' Drilling	2nd Open: SB
2/20/07 3027' Lost Circulation	RECOVERY: 186' wm 10% water
2/21/07 3485' Drilling	IFP: 22-71 ISIP: 1189
2/22/07 4075' Drilling	FFP: 76-116 FSIP: 1158
2/23/07 4520' Drilling	
2/24/07 4662' Trip in Hole w/bit	DST #2 4743 - 4780' Marrow Sand
2/25/07 4780' Testing DST #2	TIMES: 30-45-45-60
2/26/07 4850' Trip in after Log	BLOW: 1st Open: bb 10 min
	2nd Open: bb immediate
	RECOVERY: 1023' gip 479 cgo
	IFP: 27-96 ISIP: 1229
	FFP: 91-119 FSIP: 1218

Ran 115 jts New 10.5# 4 1/2" Prod Casing, Set @ 4849' Cemented w/ 175 sx AA-2, Blend Cement Rathole w/ 15 sx Mousehole w/ 10 sx 60/40 Pozmix 6%Gel, 1/4# Flo Seal, Port Collar @ 2003', Plug Down @ 7:30 P.M. 2-26-07, by JetStar Rig released 10:00 P.M. 2/26/07

SAMPLE TOPS:		LOG TOPS:	
Anhy	Top	1908	+883
Anhy	Base	1980	+811
Heebner	4026 (-1235)	4025	(-1234)
Lansing	4073 (-1282)	4071	(-1280)
Pawnee	4611 (-1820)	4610	(-1819)
Fort Scott	4639 (-1848)	4639	(-1848)
Cherokee	4653 (-1862)	4652	(-1861)
Marrow Sand	4756 (-1965)	4755	(-1964)
Mississippi	4776 (-1985)	4778	(-1987)
RTD	4850 (-2059)	LTD 4839	

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**FIELD ORDER** 14819

Subject to Correction

Date: 2-17-06	Customer ID	Lease: Merkle INC	Well #: 1	Legal: 8-24-29
CHARGE: LD Drilling		County: Gray	State: KA	Station: L. Korral
		Depth: 473'	Formation:	Shoe Joint:
		Casing: 4 5/8"	Casing Depth: 460'	TD: 473'
		Customer Representative: Gary Fisher	Treater: Chad H.	Job Type: 8 5/8" surface (NW)

AFE Number: PO Number: Materials Received by: **X** Signed below

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	D100	100sk	Common	-	
L	D101	125sk	A-Con Blend	-	
L	C310	518lb	Calcium Chloride	-	
L	C194	531b	Cell Flake	-	
<del>L</del>	F163	1ea	Wooden Cement Plug 8 5/8"	-	
L	E100	160mi	Heavy Veh. mileage		
L	E107	225sk	Cement serv. Chrg.		
L	E104	844tm	Bulk delivery Chrg.		
L	E101	80mi	Pickup mileage		
L	R201	1ea	Casing Cement Pumping 301' to 500' 1st 4 hrs		
L	R701	1ea	Cement hoist Rental		

Discounted Total 7,412.60  
Plus taxes

*Gary Fisher*

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Customer <b>CD Drilling</b>	Lease No.	Date <b>2-17-07</b>
Lease <b>Merkle Inc.</b>	Well # <b>1</b>	
Field Order # <b>14819</b>	Station	Casing <b>4 5/8</b>
Type Job <b>3/8" surface (NW)</b>	Formation	Depth <b>1460</b>
		Count <b>Crust</b>
		State <b>Ks</b>
		Legal Description <b>8-24-29</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <b>5 7/8</b>	Tubing Size	Shots/Ft		Acid <b>25sk A-Con blend</b>	RATE <b>12ppg</b>	PRESS <b>2.564</b>	ISIP <b>15.46ppg</b>
Depth <b>1460</b>	Depth	From	To	Pre Pad <b>100sk "A" 2% C.C.</b>	Max <b>1/4" cell pack @ 15ppg</b>	5 Min.	<b>1.334 6.34ppg</b>
Volume	Volume	From	To	Pad	Min		
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection <b>P.C.</b>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <b>Freshwater</b>	Gas Volume		Total Load

Customer Representative <b>Gary Fisher</b>	Station Manager <b>Serry Bennett</b>	Treater <b>Chad Hinz</b>
Service Units <b>125 227</b>	<b>335 576</b>	
Driver Names <b>C. Hinz G. Echarrria</b>	<b>J. Hoge</b>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
15:20					on loc spot trucks
19:00	100		0	3	Hook up start A-Con @ 12ppg
19:20	100		57	3	switch to tail @ "A" @ 15ppg
19:28	100		40.5	0	shutdown drop plug
19:34	0		0	2	start disp.
19:46	0-250		28 bbl	0	shutdown, shut in circ cement to surface Job Complete
					Thank You Chad & Crew

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Subject to Correction

Date: 2-26-07	Customer ID	Lease: Merkle Inc	Well # 1	Legal: 4-245-29w
C H A R G E L.D. Drilling		County: Gray	State: KS	Station: Liberal
		Depth: 4450	Formation	Shoe Joint: 11.40'
		Casing: 4 1/2	Casing Depth: 4450'	TD: 4450
		Customer Representative: Gary Fisher	Treater: Chad Hinz	Job Type: 4 1/2 L.S. (NW)

AFE Number \_\_\_\_\_ PO Number \_\_\_\_\_  
Materials Received by **X** for Col \_\_\_\_\_

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	D205	175sk	AA-2		
L	D203	25sk	60/40 POZ		
L	C195	1321b	FIA-322		
L	C221	8241b	Salt		
L	C243	421b	Defoamer		
L	C244	501b	Cement Friction Reducer		
L	C312	1241b	Gas blok		
L	C321	8971b	Gilsonite		
L	C194	451b	Cellflake		
L	C141	2gal	JSCC-1		
L	C302	500gal	Mud flush		
L	F100	7ea	Turbolizer 4 1/2		
L	F142	1ea	Top plug 4 1/2		
L	F190	1ea	Reg. Guide shoe 4 1/2		
L	F230	1ea	Flapper type Float Valve 4 1/2		
L	F120	1ea	Basket 4 1/2		
L	F260	1ea	Port Collar 4 1/2		
L	E100	160mi	Heavy Vehicle mileage		
L	E101	80mi	Pickup mileage		
L	E104	746tm	Bulk Deli Chrg.		
L	E107	200sk	Cement sew. Chrg.		
L	R210	1ea	Casing Cement pump		
L	R170	1ea	Cement head unit		
L	R404	1ea	Derrick Chrg over 10'		
<b>Discounted Total Plus Taxes</b>					<b>13513.79</b>

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WICHITA, KS

Customer: D Drilling Lease No. \_\_\_\_\_ Date: 2-26-07  
 Lease: Merkle Inc Well # 1  
 Field Order # 14321 Station: Liberal Casing: 4 1/2 Depth: \_\_\_\_\_ County: Gray State: Ks  
 Type Job: 4 1/2 Longstring (NW) Formation: \_\_\_\_\_ Legal Description: 8-245-29w

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size: <u>4 1/2</u>	Tubing Size: _____	Shots/Ft: _____	_____	Acid: <u>155sk AA-2 @ 15.3#</u>	RATE: <u>1.36</u>	ISIP: <u>5.8 gal/sk</u>	_____
Depth: _____	Depth: _____	From: _____	To: _____	Pre Pad: <u>255sk 60/40</u>	Max: <u>007</u>	Min: _____	10 Min.
Volume: _____	Volume: _____	From: _____	To: _____	Pad: _____	Min: _____	Avg: _____	15 Min.
Max Press: _____	Max Press: _____	From: _____	To: _____	Frac: _____	Avg: _____	HHP Used: _____	Annulus Pressure
Well Connection: <u>P.C.</u>	Annulus Vol.: _____	From: _____	To: _____	Flush: <u>Freshwater</u>	Gas Volume: _____	_____	Total Load
Plug Depth: _____	Packer Depth: _____	From: _____	To: _____	_____	_____	_____	_____

Customer Representative: Gary Fisher Station Manager: Serry Bennett Treater: Chad Hinz  
 Service Units: 125 132 227 344 502  
 Driver Names: CHINZ Awerth G Echevarria D. Brown D. Cano

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:00					on LOC spot trucks safety mtg.
15:46					start F.E.
16:24					Run Port Collar @ 2003'
17:50					Drop ball Break Circ. 13' in the air
18:00					Ball went through @ 400 psi
18:20	200		0	3	switch lines start mud flush
18:24	200		16	4	start mixing AA-2 @ 15.3#
18:35	0		58	4	Finish mixing AA-2
18:36	0		60	0	shot down clear pump & lines
18:40	0		0	4	start disp (Freshwater)
18:58	450			3	Cough lift press.
19:00	600-1000		77	0	Plug down
19:02	1000-0		—	0	Release press Float held
					Plug Rat & Mouse
					Washup Tub
					Job Complete

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CONSERVATION DIVISION  
WICHITA, KS

Thank You  
Chad & Crew



**FIELD ORDER 14727**

Subject to Correction

Date <b>3-7-07</b>		Customer ID		Lease <b>Merkle INC</b>		Well # <b>#1</b>		Legal <b>8-24-29W</b>	
CHARGE <b>L.D. Drilling</b>		County <b>Gray</b>		State <b>KS</b>		Station <b>Liberal KS</b>		Shoe Joint	
Depth		Formation		Casing <b>4 1/2</b>		Casing Depth <b>1931</b>		TD	
Customer Representative <b>L.D. Davis</b>		Treater <b>Allen F Worth</b>		Job Type <b>CMT port collar</b>		<b>new well</b>			
AFE Number		PO Number		Materials Received by <b>X [Signature]</b>					

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	D101	350	Liberal Proem/cum. cement & cement system		
L	C194	88 lb	cell FLAKE		
L	C310	987 lb	Calcium Chloride		
L	E100	160 mi	Heavy vehicle mi 1-way.		
L	E107	3505K	cement Service Chg.		
L	E104	13167m	BHK Del. Chg. per ton mi <sup>100</sup> 200. min.		
L	E101	80 mi	Pickup mi 1-way.		
L	R 205	1-PT	csy pump 2001-2005 - first 4 hrs.		
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					WICHITA, KS
Discounted Price Plus Taxes					#11,411.23



As consideration, the Customer agrees:

**a)** To pay JET STAR ENERGY SERVICE, INC. in accordance with the rates and terms stated in JET STAR ENERGY SERVICE, INC.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

**b)** To defend indemnify, release and hold harmless JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at JET STAR ENERGY SERVICE, INC., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by JET STAR ENERGY SERVICE, INC. negligence, strict liability, or operated, or furnished by JET STAR ENERGY SERVICE, INC. or any defect in the data, products, supplies, materials, or equipment of JET STAR ENERGY SERVICE, INC. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of JET STAR ENERGY SERVICE, INC. The term "JET STAR ENERGY SERVICE, INC." as used in said Section b) and c) shall mean JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

**c)** That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, JET STAR ENERGY SERVICE, INC. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by JET STAR ENERGY SERVICE, INC. JET STAR ENERGY SERVICE, INC. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that JET STAR ENERGY SERVICE, INC. shall not be liable for and Customer shall indemnify JET STAR ENERGY SERVICE, INC. against any damages from the use of such information.

**d)** That JET STAR ENERGY SERVICE, INC. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. JET STAR ENERGY SERVICE, INC.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to JET STAR ENERGY SERVICE, INC. or, at JET STAR ENERGY SERVICE, INC.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall JET STAR ENERGY SERVICE, INC. be liable for special, incidental, indirect, punitive or consequential damages.

**e)** To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

**f)** That this contract shall be governed by the law of the state where services are performed or materials are furnished.

**g)** That JET STAR ENERGY SERVICE, INC. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of JET STAR ENERGY SERVICE, INC.

Customer <i>L. O. Davis</i>	Lease No.	Date <i>3-7-08</i>
Lease <i>Merkle</i>	Well # <i>1</i>	
Field Order # <i>14727</i>	Station <i>Liberal Ks</i>	Casing <i>4 1/2</i>
		Depth <i>1951</i>
Type Job <i>Cmt Port Collar</i>	<i>1951</i>	Formation <i>new well</i>
		Legal Description <i>S. 24S-29</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>4 1/2</i>	<i>2 3/8</i>							
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
	<i>1951</i>							
Volume	Volume	From	To	Pad	Min		10 Min.	
	<i>7.5</i>							
Max Press	Max Press #	From	To	Frac	Avg		15 Min.	
	<i>1000</i>							
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>L. O. Davis</i>	Station Manager <i>Terry Bennett</i>	Treater <i>Allen T. Wood</i>
---	---	---------------------------------

Service Units	<i>132</i>	<i>380</i>	<i>402</i>	<i>344</i>	<i>502</i>				
Driver Names	<i>A. Worth</i>	<i>Ryan</i>	<i>Brandon</i>	<i>Alfonso</i>	<i>Ortiz</i>	<i>Abel</i>	<i>Olivia</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0800</i>					<i>on loc. discuss safety, set up &amp; plan job</i>
<i>0837</i>	<i>1000#</i>	<i>1000#</i>			<i>PSI on csg. OK.</i>
<i>---</i>	<i>700#</i>	<i>700#</i>		<i>2</i>	<i>open port collar @ 1951 = Blow</i>
<i>0930</i>					<i>on Brandon Hand.</i>
			<i>182</i>		<i>st mix cmt A-con blend @ 11.5#/cft</i>
					<i>2.92 cuft. SK. - 350 SKs</i>
			<i>10</i>	<i>2</i>	<i>Break cir. Bbls Pumped</i>
					<i>cmt cir to Pit approx 15 SK.</i>
		<i>500#</i>		<i>3</i>	<i>start Disp. pump 6 Bbls</i>
	<i>1000#</i>	<i>1000#</i>			<i>close Tool &amp; PSI Test OK</i>
					<i>Run 3 Jts &amp; cir clear.</i>
			<i>20</i>	<i>3</i>	<i>Pump 20 Bbls.</i>
					<i>Rack up.</i>
					<i>Pull Tool.</i>
<i>1200</i>					<i>job complete.</i>

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KANSAS CORPORATION COMMISSION

JUN 07 2007

CONSERVATION DIVISION  
WICHITA, KS

thanks Allen & crew