

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 6039  
Name: L. D. DRILLING, INC.  
Address: 7 SW 26 AVE  
City/State/Zip: GREAT BEND, KS 67530  
Purchaser: \_\_\_\_\_  
Operator Contact Person: L. D. DAVIS  
Phone: ( 620 ) 793-3051  
Contractor: Name: L. D. DRILLING, INC.  
License: 6039  
Wellsite Geologist: KIM SHOEMAKER

Designate Type of Completion:

☐ New Well ☐ Re-Entry ☐ Workover  
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.  
☐ Gas ☐ ENHR ☐ SIGW  
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD  
☐ Plug Back ☐ Plug Back Total Depth  
☐ Commingled ☐ Docket No. \_\_\_\_\_  
☐ Dual Completion ☐ Docket No. \_\_\_\_\_  
☐ Other (SWD or Enhr.?) ☐ Docket No. \_\_\_\_\_

4/21/07 5/01/07  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 063-21656-0000  
County: GOVE  
SW SE SE SE Sec. 26 Twp. 15 S. R. 30 ☐ East ☒ West  
600 feet from (S) / N (circle one) Line of Section  
900 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW  
Lease Name: LEWIS Well #: 1-26  
Field Name: YORK SOUTHWEST

Producing Formation: \_\_\_\_\_  
Elevation: Ground: 2635' Kelly Bushing: 2640'  
Total Depth: 4397' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 320 Feet  
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PA NH 7-11-08  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

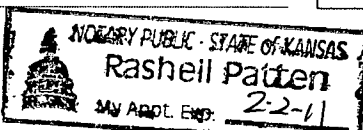
Title: CLERK Date: JUNE 7, 2007

Subscribed and sworn to before me this 7 day of June,

2007

Notary Public: [Signature]

Date Commission Expires: 2-02-11



KCC Office Use ONLY

N Letter of Confidentiality Received  
If Denied, Yes ☐ Date: \_\_\_\_\_  
✓ Wireline Log Received  
✓ Geologist Report Received  
\_\_\_\_ UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
JUN 11 2007

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: L. D. DRILLING, INC. Lease Name: LEWIS Well #: 1-26  
 Sec. 26 Twp. 15 S. R. 30 ☐ East ☒ West County: GOVE

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No  
 (Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample  
 Name Top Datum

SEE ATTACHED

## RADIATION GUARD LOG

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	320'	60/40 POZMIX	225	2%Gel,3%CC,1/4#CF

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas ☐ Vented ☐ Sold ☐ Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify) \_\_\_\_\_ Production Interval

RECEIVED  
 KANSAS CORPORATION COMMISSION

JUN 11 2007

CONSERVATION DIVISION  
 WICHITA, KS

**DAILY DRILLING REPORT**

OPERATOR: L.D. DRILLING, INC. LEASE: LEWIS #1-26  
SW SE SE Sec 26-15-30  
WELLSITE GEOLOGIST: KIM SHOEMAKER Gove Co., KS  
CONTRACTOR: L.D. DRILLING, INC. ELEVATION: GR: 2635.4'  
KB: 2640.4'  
SPUD: 4/21/07 @ 7:15 P.M. PTD: 4400'

SURFACE: Ran 8 jts New 24# 8 5/8" Surface Casing , Tally 312.8', Set @ 320' w/ 225 sx  
60/40 Pozmix 2% CC, 3%Gel, 1/4# FloSeal, Cement Did Circulate by JetStar  
Strap & Weld 1st 3 jts, tack welded the rest by Steve Jacobs

4/21/07 Move in, Rig up & Spud	<u>DST #1 3890 - 3960' LKC H &amp; I</u>
4/22/07 Drill to 323' - Come out of hole - couldn't get cementers in because of mud	TIMES: 5-45-60-90
4/23/07 323' Finishing Rig up, Circulate @ 323' to run 8 5/8' Surface casing Straight Hole @ 323' - 1 deg	BLOW: 1st Open: weak 1/4" blow inc to 2 1/2" 2nd Open: weak 1/8" blow inc to bb in 59'
4/24/07 1055' Drilling	RECOVERY: 20' ocm 14%o 86%m, 62'g&ocm 2%g 6%o 92%m, 62'o&wcm 4%o 8%w 88%m
4/25/07 2217' Drilling	IFP: 1-19 ISIP: 507
4/26/07 2916' Drilling	FFP: 23-74 FSIP: 363
4/27/07 3470' Rig Check - Displaced @ 3307'	TEMP: 113 degrees
4/28/07 3160' CFS for DST #1	<u>DST #2 3985 - 4007' LKC "K"</u>
4/29/07 4007' DST #2 ob	TIMES: 5-45-60-90
4/30/07 4090' Drilling	BLOW: 1st Open: weak 1/8" blow inc to 1 3/4" 2nd Open weak 1/8" blow inc to 11"
5/01/07 4325' Coming out w/ DST #4	RECOVERY: 8' co 33.6 gravity @ 60 deg
5/02/07 4397' RTD	121'sltocmw 1%o 33%m 66%w
Plugging:	IFP: 7-13 ISIP: 459
1st Plug @ 2065' w/ 25 sx	FFP: 15-67 FSIP: 453
2nd Plug @ 1060' w/ 100 sx	TEMP: 119 degrees
3rd Plug @ 370' w/ 40 sx	<u>DST #3 4020 - 4038' Middle Creek</u>
4th Plug @ 40' w/ 10 sx & wiper plug	TIMES: 5-45-30-60
5th Plug @ Rathole w/ 15 sx	BLOW: 1st Open: weak 1/8" blow thru-out 2nd Open no blow
Total 190 sx of 60/40 Pozmix 6% Gel 1/4# FloSeal / s	RECOVERY: 1' dm w/ few oil specks
By JetStar, Plug Down @ 5:00 P.M. 5/2/07	IFP: 3-7 ISIP: 251
KCC: Rich Williams	FFP: 5-7 FSIP: 226
	TEMP: 112 degrees

RECEIVED  
KANSAS CORPORATION COMMISSION

JUN 11 2007

CONSERVATION DIVISION  
WICHITA, KS

# DAILY DRILLING REPORT

Page 2

OPERATOR: L.D. DRILLING, INC. LEASE: LEWIS #1-26  
SW SE SE Sec 26-15-30  
WELLSITE GEOLOGIST: KIM SHOEMAKER Gove Co., KS  
CONTRACTOR: L.D. DRILLING, INC. ELEVATION: GR: 2635.4'  
KB: 2640.4'  
SPUD: 4/21/07 @ 7:15 P.M. PTD: 4400'

## DST #4 4280 - 4325'

TIMES: 5-45-30-60

BLOW: 1st Open: weak 1/8" blow thru-out

2nd Open NO Blow

RECOVERY: 2' Drilling mud w/ few oil specks

IFP: 5-8 ISIP: 863

FFP: 7-8 FSIP: 756

TEMP: 119 degrees

## DST #5 4054 - 4097' Base KC/Pleas

TIMES: 5-45-60-90 Straddle Test

BLOW: 1st Open: weak sb inc to 1/8"

2nd Open weak sb inc to 3"

RECOVERY: 10' co, 40' ocm 3%o, 97% m

IFP: 5-8 ISIP: 932

FFP: 9-24 FSIP: 854

TEMP: 118 degrees

## SAMPLE TOPS:

## LOG TOPS:

Anhy	Top	2055	2052	+588
Anhy	Base	2085	2082	+558
Wab.		3309 (-669)	3308	(-668)
Heebner		3687 (-1047)	3685	(-1045)
Lansing		3727 (-1087)	3724	(-1084)
Munice Creek		3891 (-1254)	3889	(-1249)
Stark		3986 (-1346)	3984	(-1344)
Hush Puckney		4023 (-1383)	4020	(-1380)
Base Kansas City		4060 (-1420)	4059	(-1419)
Marmaton		4092 (-1452)	4091	(-1451)
Pawnee		4183 (-1543)	4184	(-1544)
Fort Scott		4238 (-1598)	4236	(-1596)
Cherokee		4262 (-1622)	4263	(-1623)
Johnson		4305 (-1665)	4306	(-1666)
Mississippi		4342 (-1702)	4344	(-1704)
RTD		4397 (-1757) LTD	4397	(-1757)



## FIELD ORDER

14831

Date <u>4-23-07</u>		Customer ID		Lease <u>Lewis</u>	Well # <u>1-26</u>	Legal <u>26-15-30W</u>
C H A R G E <u>L.D. Prilling</u>				County <u>Boone</u>	State <u>Ks</u>	Station <u>Liberal</u>
				Depth <u>323'</u>	Formation	Shoe Joint
				Casing <u>8 5/8"</u>	Casing Depth <u>320'</u>	TD <u>323'</u>
				Customer Representative <u>Bill Owens</u>		Job Type <u>8 5/8" surface (Nk)</u>
				Treater <u>Chas. H. J.</u>		
AFE Number		PO Number		Materials Received by <u>X</u> <u>Bill Owens</u>		

[illegible]**TOTAL**

As consideration, the Customer agrees:

**a)** To pay JET STAR ENERGY SERVICE, INC. in accordance with the rates and terms stated in JET STAR ENERGY SERVICE, INC.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

**b)** To defend indemnify, release and hold harmless JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury or death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at JET STAR ENERGY SERVICE, INC., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by JET STAR ENERGY SERVICE, INC. negligence, strict liability, or operated, or furnished by JET STAR ENERGY SERVICE, INC. or any defect in the data, products, supplies, materials, or equipment of JET STAR ENERGY SERVICE, INC. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of JET STAR ENERGY SERVICE, INC. The term "JET STAR ENERGY SERVICE, INC." as used in said Section b) and c) shall mean JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

**c)** That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, JET STAR ENERGY SERVICE, INC. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by JET STAR ENERGY SERVICE, INC. JET STAR ENERGY SERVICE, INC. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that JET STAR ENERGY SERVICE, INC. shall not be liable for and Customer shall indemnify JET STAR ENERGY SERVICE, INC. against any damages from the use of such information.

**d)** That JET STAR ENERGY SERVICE, INC. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. JET STAR ENERGY SERVICE, INC.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to JET STAR ENERGY SERVICE, INC. or, at JET STAR ENERGY SERVICE, INC.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall JET STAR ENERGY SERVICE, INC. be liable for special, incidental, indirect, punitive or consequential damages.

**e)** To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

**f)** That this contract shall be governed by the law of the state where services are performed or materials are furnished.

**g)** That JET STAR ENERGY SERVICE, INC. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of JET STAR ENERGY SERVICE, INC.

Customer <b>LD Drilling</b>		Lease No.		Date <b>4-23-07</b>	
Lease <b>Lewis</b>		Well # <b>1-26</b>			
Field/Order # <b>14851</b>	Station <b>Liberal</b>	Casing <b>8 5/8"</b>	Depth <b>320'</b>	County <b>Gove</b>	State <b>Ks</b>
Type Job <b>4 5/8" Surface (NW)</b>			Formation	Legal Description <b>21e-15-30m</b>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>8 5/8"</b>	Tubing Size	Shots/Ft		Acid <b>225 SKL 60/100 207</b>	RATE <b>1.30 m</b>	PRESS <b>1690</b>	ISIP <b>310 C.C. 1/4" #10</b>	
Depth <b>320'</b>	Depth	From	To	Pre Pad <b>Mudort @ 14.5"</b>	Max		5 Min	
Volume <b>17</b>	Volume	From	To	Pad	Min		10 Min	
Max Press	Max Press	From	To	Frac	Avg		15 Min	
Well Connection <b>P.C.</b>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush <b>Freshwater</b>	Gas Volume		Total Load	

Customer Representative <b>Bill Adams</b>		Station Manager <b>Shirley Bonnett</b>		Treater <b>Chad H.</b>	
Service Units	<b>19468</b>	<b>19429</b>	<b>19443</b>	<b>19405</b>	<b>19463</b>
Driver Names	<b>Chinz</b>	<b>R. Bradford</b>	<b>D. Cano</b>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
08:15					on loc. spot trucks, safety pins
09:00					Rig up
10:15					st casing
10:30	100		0	4	Break Circ
10:44	0		52	1	Start mixing @ 14.5" 60/100 207
10:52	0		—	0	Finish mixing
10:54	0		0	2	Shutdown drop plug
11:00	250		19	0	Start disp washup
11:02	250-0				Shutdown, shut in
					Release press, Rack up
					Job Complete
					Thank You
					Chad & Crew

RECEIVED  
KANSAS CORPORATION COMMISSION

JUN 11 2007

CONSERVATION DIVISION  
WICHITA, KS





As consideration, the Customer agrees:

**a)** To pay JET STAR ENERGY SERVICE, INC. in accordance with the rates and terms stated in JET STAR ENERGY SERVICE, INC.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

**b)** To defend indemnify, release and hold harmless JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at JET STAR ENERGY SERVICE, INC., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by JET STAR ENERGY SERVICE, INC. negligence, strict liability, or operated, or furnished by JET STAR ENERGY SERVICE, INC. or any defect in the data, products, supplies, materials, or equipment of JET STAR ENERGY SERVICE, INC. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of JET STAR ENERGY SERVICE, INC. The term "JET STAR ENERGY SERVICE, INC." as used in said Section b) and c) shall mean JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

**c)** That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, JET STAR ENERGY SERVICE, INC. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by JET STAR ENERGY SERVICE, INC. JET STAR ENERGY SERVICE, INC. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that JET STAR ENERGY SERVICE, INC. shall not be liable for and Customer shall indemnify JET STAR ENERGY SERVICE, INC. against any damages from the use of such information.

**d)** That JET STAR ENERGY SERVICE, INC. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. JET STAR ENERGY SERVICE, INC.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to JET STAR ENERGY SERVICE, INC. or, at JET STAR ENERGY SERVICE, INC.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall JET STAR ENERGY SERVICE, INC. be liable for special, incidental, indirect, punitive or consequential damages.

**e)** To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

**f)** That this contract shall be governed by the law of the state where services are performed or materials are furnished.

**g)** That JET STAR ENERGY SERVICE, INC. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of JET STAR ENERGY SERVICE, INC.

Customer <b>L.D. Drilling</b>		Lease No.		Date <b>5-2-07</b>	
Lease <b>Lewis</b>		Well # <b>1-26</b>			
Field Order # <b>14534</b>	Station <b>Liberal</b>	Casing	Depth	County <b>Gove</b>	State <b>Ks</b>
Type Job <b>PTA (NW)</b>			Formation	Legal Description <b>26-15-30</b>	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size <b>4 1/2" DP</b>	Shots/Ft		Acid <b>MD SKS 60/40 1007 6.70 gal/sk</b>	RATE	PRESS	ISIP <b>1.59 cu ft/sk</b>
Depth	Depth <b>2065</b>	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <b>mud/water</b>	Gas Volume		Total Load

Customer Representative <b>Bill Owens</b>		Station Manager <b>Sally Bennett</b>		Treater <b>Chad Hinz</b>	
Service Units	<b>194556 19429 19443 19615 19566</b>				
Driver Names	<b>C. Hinz R. Binafoot C. Camp</b>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:00					on loc. spot trucks safety mtg.
					Rig up. Rig pulling pipe
12:50					Rig out of hole
					Run in to 2065'
14:00					D.p. in hole hook up
14:13			0	2	Pump H <sub>2</sub> O spacer
14:18		100	10	2	Start Cement @ 13.3#
14:20		0	7	2	Pump H <sub>2</sub> O spacer
14:22		0	2.5	2	<del>Shutdown</del> Pump 24 bbl mud
14:27		0	24	0	Shutdown
14:28		0			Pull to 11665'
15:13		100	0	2	Hook up pump + H <sub>2</sub> O spacer
15:18		0	10	2	Start Cement @ 13.3#
15:32		0	28	2	Pump H <sub>2</sub> O
15:35		0	5	0	Shutdown Pull
16:07		100	0	2	Hook up pump + H <sub>2</sub> O spacer
16:10		0	5	2	Start Cement
16:15		0	11	2	Pump H <sub>2</sub> O
16:15		0	1	0	Shutdown Pull to surface
16:50		0	0	2	Shutdown Plug, Pump Cement
17:05		0	3	2	Plug Rat + mouse, Washup
17:07		0	4	0	Job Complete. Shutdown

RECEIVED  
KANSAS CORPORATION COMMISSION  
JUN 11 2007  
CONSERVATION DIVISION  
WICHITA, KS