KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6039
Name: L. D. DRILLING, INC.
Address: 7 SW 26 AVE
City/State/Zip: GREAT BEND, KS 67530
Purchaser:
Operator Contact Person: L. D. DRILLING, INC.
Phone: (620) 793-3051
Contractor: Name: L. D. DRILLING, INC.
License: 6039
Wellsite Geologist: KIM SHOEMAKER

Designate Type of Completion:

____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
✓ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: ____ Original Total Depth: ____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No.
____ Dual Completion Docket No.
____ Other (SWD or Enhr.?) Docket No.

4/12/07	4/19/07	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 063-21650-0000
County: GOVE
NW - SE - NW - ___ Sec. 25 Twp. 15 S. R. 30 ☐ East ☑ West
1719 feet from S / (N) (circle one) Line of Section
1765 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: YORK "E" Well #: 1
Field Name:
Producing Formation:
Elevation: Ground: 2607' Kelly Bushing: 2612'
Total Depth: 4383' Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 311 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan PA Alt II NH 7-11-08
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:
Title: CLERK Date: JUNE 7, 2007

Subscribed and sworn to before me this 7 day of June,
20 07.
Notary Public: Rashell Patten
Rashell Patten
Date Commission Expires: 2-02-11

NOTARY PUBLIC - STATE of KANSAS
Rashell Patten
My Appt. Exp. 2-2-11

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes ☐ Date:
✓ Wireline Log Received
✓ Geologist Report Received
___ UIC Distribution

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WICHITA, KS

Side Two

Operator Name: L. D. DRILLING, INC. Lease Name: YORK "E" Well #: 1

Sec. 25 Twp. 15 S. R. 30 ☐ East ☑ West County: GOVE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☑ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☑ Yes ☐ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☑ Yes ☐ No
(Submit Copy)

List All E. Logs Run:

Radiation Guard Log

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

See Attached

CASING RECORD ☑ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	311'	60/40 POZMIX	225	2%Gel,3%CC,1/4# CF

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: ____ Perforate ____ Protect Casing ____ Plug Back TD ____ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth

TUBING RECORD Size Set At Packer At

Liner Run ☐ Yes ☐ No

Date of First, Resumerd Production, SWD or Enhr.

Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled

☐ Other *(Specify)*

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** Attachment to and Made a Part of ACO1: YORK E #1, Sec 25-15-30, GOVE CO., KS

DAILY DRILLING REPORT

OPERATOR: L.D. DRILLING, INC. LEASE: YORK 'E' #1
NW SE NW Sec 25-15-30
WELLSITE GEOLOGIST: KIM SHOEMAKER GOVE CO, KS

CONTRACTOR: L.D. DRILLING, INC. ELEVATION: GR: 2607.1'
KB: 2612.1'
SPUD: 4/12/07 @ 4:30 P.M. PTD: 4500'

SURFACE: Ran 7 jts New 24# 8 5/8" Surface Casing, Tally 303.45', Set @ 311', w/ 225 sx 60/40 Pozmix 2% gel 3% CC, DID CIRCULATE, by JetStar, Strap & Weld 1st 3 jts, Top Weld the Rest, by D & S Welding, Plug Down 11:30 P.M. 4/12/07

4/10/07 Dig Rotary Pits
4/12/07 Move in, Rig up & Spud
4/13/07 314' Waiting on Cement
Straight Hole @ 314 - 1/2 deg
Drill Plug @ 7:45 A.M.
4/14/07 1610' Drilling
4/15/07 2690' Drilling
4/16/07 3295' Drilling
4/17/07 3793' Drilling - Displace @ 3507'
Geo on location
4/18/07 4139' Drilling
4/19/07 4383' RTD - CFS
4/20/07 9:00 p.m. Start Circulating for Log

NO DST'S TAKEN

Plugging:
1st Plug @ 2050' w/ 25 sx;
2nd Plug @ 1075' w/100 sx
3rd Plug @ 365' w/ 40 sx;
4th Plug @ 40' w/ 10 sx & wood plug
5th Plug @ Rathole w/ 15 sx
Total 190 sx of 60/40 Pozmix, 6% Gel, 1/4# FloSea
Plug Down 11:15 A.M. 4/21/07 by JetStar
KCC Man: Herb Deines

SAMPLE TOPS:				**LOG TOPS:**		
Anhy	Top	2036	(+576)	2036		+576
Anhy	Base	2063	(+549)	2062		+550
Wab.		3298	(-686)	3298		(-686)
Heebner		3676	(-1064)	3676		(-1064)
Lansing		3716	(-1104)	3714		(-1102)
Munice Creek		3881	(-1269)	3881		(-1269)
Stark		3970	(-1358)	3970		(-1358)
Hush Puckney		4012	(-1400)	4011		(-1399)
Base Kansas City		4050	(-1438)	4050		(-1438)
Marmaton		4081	(-1469)	4078		(-1466)
Pawnee		4173	(-1561)	4170		(-1558)
Myrick Station		4206	(-1594)	4208		(-1596)
Fort Scott		4227	(-1615)	4230		(-1618)
Cherokee		4252	(-1640)	4253		(-1641)
Johnson		4293	(-1681)	4296		(-1684)
Mississippi		4328	(-1716)	4330		(-1718)
RTD		4383	(-1771)	LTD	438(	(-1768)

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JetStar ENERGY SERVICES INC.

FIELD ORDER 14830

Subject to Correction

Lease York E	Well # 1	Legal 25-15-30w	
Date 4-12-07	Customer ID	County Grove	State Ks	Station Liberal
CHARGE L. D. Drilling	Depth 314'	Formation	Shoe Joint 42.23 (15' in Pipe)	
	Casing 8 5/8	Casing Depth 311	TD 314	Job Type 8 5/8 Surface (NW)
	Customer Representative LD Davis	Treater Chad Hintz		
AFE Number	PO Number	Materials Received by X Bill Owen		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	D103	225sk	60/40 Poz		
L	C310	1,410lb	Calcium Chloride		
L	C194	137lb	Cellflake		
L	F163	1ea	Wooden Cement Plug 8 5/8"		
L	E100	250mi	Heavy Vehicle Mileage		
L	E101	125mi	Pickup Mileage		
L	E104	1,213 tm	Bulk Delivery Chrg.		
L	E107	225sk	Cement Service Chrg.		
L	R200	1ea	Casing Cement Pumper 0-300'		
L	R701	1ea	Cement Head Rental		
			Discounted Total	$1166.10	
			Plus Taxes		

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TOTAL

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383

Taylor Printing, Inc. 620-672-3656

As consideration, the Customer agrees:

a) To pay JET STAR ENERGY SERVICE, INC. in accordance with the rates and terms stated in JET STAR ENERGY SERVICE, INC.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

b) To defend indemnify, release and hold harmless JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies and the officers. directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.

2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.

3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at JET STAR ENERGY SERVICE, INC., Dept.
No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by JET STAR ENERGY SERVICE, INC. negligence, strict liability, or operated, or furnished by JET STAR ENERGY SERVICE, INC. or any defect in the data, products, supplies, materials, or equipment of JET STAR ENERGY SERVICE, INC. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of JET STAR ENERGY SERVICE, INC. The term "JET STAR ENERGY SERVICE, INC." as used in said Section b) and c) shall mean JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, JET STAR ENERGY SERVICE, INC. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by JET STAR ENERGY SERVICE, INC. JET STAR ENERGY SERVICE, INC. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that JET STAR ENERGY SERVICE, INC. shall not be liable for and Customer shall indemnify JET STAR ENERGY SERVICE, INC. against any damages from the use of such information.

d) That JET STAR ENERGY SERVICE, INC. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. JET STAR ENERGY SERVICE, INC.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials in expressly limited to the replacement of such products, supplies or materials on their return to JET STAR ENERGY SERVICE, INC. or, at JET STAR ENERGY SERVICE, INC.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall JET STAR ENERGY SERVICE, INC. be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That JET STAR ENERGY SERVICE, INC. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of JET STAR ENERGY SERVICE, INC.

JetStar ENERGY SERVICES INC.

TREATMENT REPORT

Customer: L D Drilling	Lease No.			Date: 4-12-07	
Lease: York E	Well #: 1				
Field Order #: 14830	Station: Liberal	Casing: 8 5/8	Depth: 314	County: Gove	State: KS
Type Job: 8 5/8" Surface (NW)	Formation			Legal Description: 25-15-30w	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size: 8 5/8	Tubing Size	Shots/Ft		Acid: 225sk 60/40 Poz 3% CC 2% Gel 1/4# Cello Flk	RATE	PRESS	ISIP
Depth: 314	Depth	From	To	Pre Pad: mixed at 14.5#	Max: 1,300		5 Min.
Volume: 1.0	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection: P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush: Fresh Water	Gas Volume		Total Load

Customer Representative: L D Davis | Station Manager: Jerry Bennett | Treater: Chad Hinz

Service Units	19468	19	19828	19876						
Driver Names	C Hinz	G Echavarria	A Ortiz							

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
~~21:00~~					on Loc. Spot trucks, Safety Mtg
21:00					Rig up
21:50					Start Csg.
22:50					Break Circulation
23:00	100		0	4	Hook up Start mixing Poz @14.5#
23:13	0		52	4	Finish mixing
23:14	0		0	4	Start disp. Wash up
23:25	250		18	0	Shut down, Shut in
23:26	250-0			—	Release press, Rack up
					Job Complete
					Thank You
					Chad + Crew

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Taylor Printing, Inc. 620-672-3656

JetStar ENERGY SERVICES INC.

FIELD ORDER 14569

Subject to Correction

Lease York	Well # E 1	Legal 25-15-30W	
Date 4/21/07	Customer ID LD Drilling	County Gove	State KS	Station
CHARGE	Depth	Formation	Shoe Joint
	Casing	Casing Depth	TD	Job Type PTA
	Customer Representative LD Davis	Treater Justin McDonald
AFE Number	PO Number	Materials Received by X

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	D103	190 sk	60/40 Poz		
L	C320	654 lb	Cement Gel		
L	C194	48 lb	Cellflake		
L	F163	1 EA	Wooden Cement Plug, 8 5/8		
L ~~E100~~	E100	250 mi.	Heavy Vehicle Mileage 1 way		
L	E101	125 mi.	Pickup Mileage 1 way		
L	E104	1685 Tm	Proppant and Bulk Delivery Service, $700 min.		
L	E107	190 sk	Cement Service Charge		
L	R703	1 EA	Casing Cement Plunger 1st 1500 first 4 hrs		
			Total Discount		
			TAX		

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TOTAL 3556.70

Taylor Printing, Inc. 620-672-3656

As consideration, the Customer agrees:

a) To pay JET STAR ENERGY SERVICE, INC. in accordance with the rates and terms stated in JET STAR ENERGY SERVICE, INC.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

b) To defend indemnify, release and hold harmless JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies and the officers. directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.

2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.

3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at JET STAR ENERGY SERVICE, INC., Dept.
No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by JET STAR ENERGY SERVICE, INC. negligence, strict liability, or operated, or furnished by JET STAR ENERGY SERVICE, INC. or any defect in the data, products, supplies, materials, or equipment of JET STAR ENERGY SERVICE, INC. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of JET STAR ENERGY SERVICE, INC. The term "JET STAR ENERGY SERVICE, INC." as used in said Section b) and c) shall mean JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, JET STAR ENERGY SERVICE, INC. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by JET STAR ENERGY SERVICE, INC. JET STAR ENERGY SERVICE, INC. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that JET STAR ENERGY SERVICE, INC. shall not be liable for and Customer shall indemnify JET STAR ENERGY SERVICE, INC. against any damages from the use of such information.

d) That JET STAR ENERGY SERVICE, INC. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. JET STAR ENERGY SERVICE, INC.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials in expressly limited to the replacement of such products, supplies or materials on their return to JET STAR ENERGY SERVICE, INC. or, at JET STAR ENERGY SERVICE, INC.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall JET STAR ENERGY SERVICE, INC. be liable for special, incidental, indirect, punitive or consequential damages.

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f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That JET STAR ENERGY SERVICE, INC. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of JET STAR ENERGY SERVICE, INC.

JetStar ENERGY SERVICES INC.

TREATMENT REPORT

Customer L D Drilling	Lease No. York	Date 4/21/07	
Lease York	Well # C #1		
Field Order # 14369	Station Pratt	Casing	Depth
County Gove	State KS		
Type Job PTA	Formation	Legal Description 25-15-32W	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative L D Davis			Station Manager Jerry Bonner			Treater Justin McJennett					
Service Units	19794	———	19837	19843	19928-19938						
Driver Names	Jason Jacobs	D. Hine	T. Wells		K Brown				K.		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0751	200		1	4	Spacer
0753	200		5.7	3	Cement 60/40 poz 6% Gel #.25 cf/sk
0757	200		3	3	Spacer
0804					Rig Pump Displacement (Brine)
0837	700		40	4.6	Spacer
0910	200		23	3.5	Cement (Above)
0930	100		8	3.5	Displace
0938					Shut Down & Rig Pulling Drill Pipe
0951	100		12	3.5	Spacer
0955	100		9	2	Cement (Above)
1001	100		3	2	Displace
1040					Stiff wooden Plug
1055	50		0.5	1	Cement (Above) Surface Plg
1059	50		5	1	Cement (Above) RAT Hole

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Taylor Printing, Inc. 620-672-3656