

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 6039
Name: L. D. DRILLING, INC.
Address: 7 SW 26 AVE
City/State/Zip: GREAT BEND, KS 67530
Purchaser: _____
Operator Contact Person: L. D. DRILLING, INC.
Phone: (620) 793-3051
Contractor: Name: L. D. DRILLING, INC.
License: 6039

Wellsite Geologist: _____
Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SLOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
 Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____
3/10/07 3/22/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 063-21642-0000
County: GOVE
S/2 NW SW Sec. 6 Twp. 14 S. R. 29 East West
1690 feet from (S) N (circle one) Line of Section
680 feet from E / (W) (circle one) Line of Section

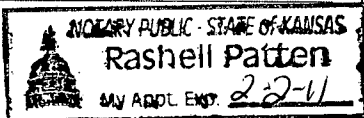
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: BEESLEY "A" Well #: 1
Field Name: _____
Producing Formation: _____
Elevation: Ground: 2709' Kelly Bushing: 2714'
Total Depth: 4384' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 307 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA Act II NH 7-11-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: CLERK Date: JUNE 6, 2007
Subscribed and sworn to before me this 7 day of June,
20 07.
Notary Public: [Signature] Rashell Patten
Date Commission Expires: 2-02-11



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution KANSAS CORPORATION COMMISSION

JUN 11 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: L. D. DRILLING, INC. Lease Name: BEESLEY "A" Well #: 1
 Sec. 6 Twp. 14 S. R. 29 East West County: GOVE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Radiation Guard Log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	307'	60/40 POZMIX	225	2%Gel, 3% CC, 1/4# CF

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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DAILY DRILLING REPORT

OPERATOR: L.D. DRILLING, INC. LEASE: BEESLEY "A" #1
 apx S/2 NW SW Sec 6-14-29
 WELLSITE GEOLOGIST: KIM SHOEMAKER Gove Co., KS

CONTRACTOR: L.D. DRILLING, INC. ELEVATION: GR: 2709'
 KB: 2714'

SPUD: 3/10/07 @ 5:45 P.M. PTD: 4550'

SURFACE: Ran 7 jts New 24# 8 5/8" Surface Casing, Tally 299.18, Set @ 307', w/ 225 sx
 60/40 Pozmix 3% CC 2% Gel 1/4# Cell Flake, Cement Did Circulate, by JetStar
 Plug Down 12:00 A.M. 3/11/07, Strap & Weld 1st 3 jts, Top weld the rest Scotts Welding

3/10/07 Move in, Rig up, & Spud
 3/11/07 310' WOC - Drill Plug 8:15 A.M.
 Straight Hole @ 310' - 1 deg
 3/12/07 972' Shut down due to mud
 3/13/07 972' Hook up lines - Ready to trip in hole
 & start Drilling - Ream 120' to Bottom
 3/14/07 2335' Drilling
 3/15/07 3180' Drilling - will displace @ 10:30 A.M.
 3/16/07 3700' Drilling - Geo on location
 3/17/07 3747' Repairs to Engine
 3/18/07 3799' Drilling
 3/19/07 3976' Trip out for DST #4
 3/20/07 4008' Rig Check
 3/21/07 4205' Drilling - DST #6
 3/22/07 4318' CFS Trip out w/ Bit
 3/23/07 4384' RTD - LDDP prepare to Plug
 Logging LTD 4385'

PLUGGING:

1st Plug @ 2161' w/ 25 sx
 2nd Plug @ 1137' w/ 100 sx
 3rd Plug @ 357' w/ 40 sx
 4nd Plug @ 40' w/ 10 sx + 8 5/8" Wiper plug
 5nd Plug @ Rathole w/ 15 sx
 Total 190 sx of 60/40 Pozmix, 6% Gel, 1/4# Flo Seal
 Plug Down @ 12:30 P.M. 3/23/07
 State Plugger - Pat Staab

DST #1 3714 - 3747' Toronto
 TIMES: 30-30-30-30
 BLOW: 1st Open: weak 1/4" blow inc to 2 1/4"
 2nd Open: weak Surf Blow inc to 1 1/4"
 RECOVERY: 31'wm, 71% mud 29% Water
 good oil show in tool
 IFP: 3-14 ISIP: 919
 FFP: 14-21 FSIP: 868
 TEMP: 112 degrees

DST #2 3745 - 3767'
 TIMES: 30-45-45-60
 BLOW: 1st Open: weak 1/4" inc to 10"
 2nd Open: weak sb inc to 9"
 RECOVERY: 186' slt ocmw 1%o, 17%m
 82%w
 IFP: 7-47 ISIP: 1022
 FFP: 47-96 FSIP: 996
 TEMP: 128 degrees

DST #3 3776- 3808' LKC B & C Zone
 TIMES: 30-30-30-30
 BLOW: 1st Open: weak 1/8" blow in to 1/2"
 Decline 18 min - 1/8" at end
 2nd Open: weak sb after 20 min
 RECOVERY: 8' dm w/ few os
 IFP: 3-8 ISIP: 820
 FFP: 8-9 FSIP: 758
 TEMP: 114 degrees

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DAILY DRILLING REPORT

OPERATOR: L.D. DRILLING, INC. LEASE: BEESLEY "A" #1
apx S/2 NW SW Sec 6-14-29
WELLSITE GEOLOGIST: KIM SHOEMAKER Gove Co., KS
CONTRACTOR: L.D. DRILLING, INC. ELEVATION: GR: 2709'
KB: 2714'
SPUD: 3/10/07 @ 5:45 P.M. PTD: 4550'

DST #4 3808 - 3976' LKC H-J

TIMES: 30-45-45-60 IFP: 7-58 ISIP: 970
BLOW: 1st Open: weak 1/4" blow incr to 10" FFP: 61-115 FSIP: 875
2nd Open: weak sb inc to 8" in 30min TEMP: 128 degrees
10 1/4" at end

RECOVERY: 60' gip 10'co, 31'gcwm 8%gas
26%w, 66%m skum oil; 124'gcwm 6%g, 42%m,
82%w; 62'gcmw, 2%g, 16%m, 82%w

DST #5 3982 - 4008' LKC K

TIMES: 30-45-45-60 IFP: 7-21 ISIP: 963
BLOW: 1st Open: weak 1/4" blow inc to 4 1/2" FFP: 25-39 FSIP: 939
2nd Open: weak sb inc to 4 1/2" TEMP: 120 degrees

RECOVERY: 5' co, 65' mw, 32%mud, 68%water w/ oil specks

DST #6 4039 - 4154' Base KC & Marm

TIMES: 30-30-30-30 IFP: 4-11 ISIP: 864
BLOW: 1st Open: weak 1/4" blow inc to 1 1/4" FFP: 11-15 FSIP: 797
2nd Open: weak sb in 15 min inc to 1/8" TEMP: 120 degrees
RECOVERY: 20' dm w/ few oil specks

DST #7 4152 - 4240' Pawnee - Ft Scott

TIMES: 30-45-45-60 IFP: 8-42 ISIP: 994
BLOW: 1st Open: weak 1/4" blow inc to 6" FFP: 49-80 FSIP: 946
2nd Open: weak surface inc to 6" TEMP: 126 degrees

RECOVERY: 60' gip, 35'stlocm 2%o 98%m; 62'o&wcgm 2%o 12%w 20%g 66%m
62'o&gcwm 2%o 4%g 34%w 60%m;

DST #8 4280 - 4318' Johnson

TIMES: 30-30-30-30 IFP: 2-8 ISIP: 615
BLOW: 1st Open: weak 1/4" blow inc to 1 1/4" FFP: 8-15 FSIP: 89
2nd Open: weak sb in to 3/4" TEMP: 122 degrees

RECOVERY: 1' clean oil 31.2 gravity, 7'ocm 12%oil 88%mud

DAILY DRILLING REPORT

OPERATOR: L.D. DRILLING, INC. LEASE: BEESLEY "A" #1
apx S/2 NW SW Sec 6-14-29
WELLSITE GEOLOGIST: KIM SHOEMAKER Gove Co., KS
CONTRACTOR: L.D. DRILLING, INC. ELEVATION: GR: 2709'
KB: 2714'
SPUD: 3/10/07 @ 5:45 P.M. PTD: 4550'

SAMPLE TOPS:

LOG TOPS:

Anhy	Top	2146	+568	2143	+571
Anhy	Base	2175	+539	2174	+540
Wabunsee		3351	(-637)	3351	(-637)
Heebner		3715	(-1001)	3714	(-1000)
Toronto		3735	(-1021)	3735	(-1021)
Lansing		3753	(-1039)	3753	(-1039)
Munice Creek		3900	(-1186)	3900	(-1186)
Stark		3985	(-1271)	3985	(-1271)
Hush Puckney		4820	(-1306)	4020	(-1306)
Base Kansas City		4054	(-1340)	4054	(-1340)
Marmaton		4077	(-1363)	4079	(-1365)
Pawnee		4161	(-1447)	4162	(-1448)
Fort Scott		4229	(-1515)	4231	(-1517)
Cherokee		4255	(-1541)	4258	(-1544)
Johnson		4303	(-1589)	4304	(-1590)
Mississippi		4325	(-1611)	4324	(-1610)
RTD		4384	(-1670)	LTD 4385	(-1671)

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CONSERVATION DIVISION
WICHITA, KS

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "Allied" shall mean Allied Cementing Co., Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "ALLIED" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "ALLIED," refunded directly to "CUSTOMER." For purposes of this paragraph, ALLIED and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL, CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:** 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES: 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.



FIELD ORDER 15962

Subject to Correction

Date 3-10-07		Customer ID		Lease Beesley A	Well # 1	Legal 6-14S-29W	
County Gove		State KS.		Station Pratt			
C H A R G E	L.D. Drilling, Incorporated			Depth	Formation	Shoe Joint 15 Feet	
	Casing 8 1/8 24lb.		Casing Depth 307 FT		TD 310 Ft.		Job Type Surface-New Well
	Customer Representative Bill Owens			Treater Clarence R. Messick			
AFE Number		PO Number		Materials Received by X Bill Owens			

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	225sk.	60/40 Poz		
P	C194	55Lb.	Cellflake		
P	C310	582Lb.	Calcium Chloride		
P	F163	1ea.	Wooden Cement Plug, 8 5/8"		
P	E100	360mi.	Heavy Vehicle Mileage, 1-Way		
P	E101	180mi.	Pickup Mileage, 1-Way		
P	E104	1,746tm.	Bulk Delivery		
P	E107	225sk.	Cement Service Charge		
P	R201	1ea.	Cement Pumper : 30/Ft. To 500Ft.		
P	R701	1ea.	Cement Head Rental		
			Discounted Price =		\$ 8,340.57
			Plus taxes		
				RECEIVED KANSAS CORPORATION COMMISSION	
				JUN 11 2007	
				CONSERVATION DIVISION WICHITA, KS	

As consideration, the Customer agrees:

a) To pay JET STAR ENERGY SERVICE, INC. in accordance with the rates and terms stated in JET STAR ENERGY SERVICE, INC.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

b) To defend indemnify, release and hold harmless JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at JET STAR ENERGY SERVICE, INC., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by JET STAR ENERGY SERVICE, INC. negligence, strict liability, or operated, or furnished by JET STAR ENERGY SERVICE, INC. or any defect in the data, products, supplies, materials, or equipment of JET STAR ENERGY SERVICE, INC. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of JET STAR ENERGY SERVICE, INC. The term "JET STAR ENERGY SERVICE, INC." as used in said Section b) and c) shall mean JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, JET STAR ENERGY SERVICE, INC. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by JET STAR ENERGY SERVICE, INC. JET STAR ENERGY SERVICE, INC. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that JET STAR ENERGY SERVICE, INC. shall not be liable for and Customer shall indemnify JET STAR ENERGY SERVICE, INC. against any damages from the use of such information.

d) That JET STAR ENERGY SERVICE, INC. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. JET STAR ENERGY SERVICE, INC.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to JET STAR ENERGY SERVICE, INC. or, at JET STAR ENERGY SERVICE, INC.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall JET STAR ENERGY SERVICE, INC. be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That JET STAR ENERGY SERVICE, INC. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of JET STAR ENERGY SERVICE, INC.

Customer L.D. Drilling, Incorporated	Lease No. Beesley "A"	Lease No. Well # 1	Date 3-10-07
Field Order # 15,462	Station Pratt	Casing 8 5/8 24 Lb. 307 Ft.	County Gove State KS.
Type Job Surface - New Well	Formation	Legal Description 8-143-29W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 8 5/8"	Tubing Size 24 Lb./Ft.	Shots/Ft.		Avg 225 sacks	Rate 60/40 Poz	ISIP With 28 Gel,	
Depth 307 Ft.	Depth	From	To	Pre Pac 38 C.C.,	Max .25 Lb./sk. Cell	Flake	
Volume 17.5 Bbl.	Volume	From	To	Rate	Min		10 Min.
Max Press 250 P.S.I.	Max Press	From	To	Pre Pac	Avg		15 Min.
Well Connection Plug Container	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 275 Ft.	Packer Depth	From	To	Flush 19 Bbl. Fresh Water	Gas Volume		Total Load

Customer Representative Dill Owens	Station Manager David Scott	Treater Clarence R. Messick
Service Units 19870	18430	19832
Driver Names Messick Sullivan Willis		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:45					Trucks on location and hold safety meeting.
10:15					L.D. start to run 7jts. new 24 Lb./Ft. 8 5/8" casing.
11:20					Casing in well. Circulate 5 minutes.
11:30	200			5	Start Fresh water Pre-Flush.
11:35	200		20	5	Start to mix 225 sacks 60/40 Poz cmt.
			70		Stop pumping. Shut in well. Release plug. Open well.
11:45	100			5	Start Fresh water Displacement.
11:50	250		18.75		Plug down. Shut in well.
					Circulate 5 sacks cement to pit.
					Wash up pump truck.
12:20					Job Complete.
					Thanks,
					Clarence, Robert, Jordon

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