

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33019
Name: Rosewood Resources, Inc.
Address: 2711 N. Haskell Ave., Suite 2800, LB 22
City/State/Zip: Dallas, TX 75201
Purchaser: _____
Operator Contact Person: Tom Roelfs
Phone: (970) 324-1686
Contractor: Name: Mann Drilling Company
License: n/a

Wellsite Geologist: Steven VonFeldt
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ SLOW _____ Temp. Abd.
 Gas _____ ENHR _____ SIGW _____
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____

<u>1/20/2007</u>	<u>2/4/2007</u>	<u>2/5/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 181-20493-0100
County: Sherman
NE _____ NW _____ NE _____ NW _____ Sec. 7 Twp. 9 S. R. 39 East West
131 feet from S (circle one) Line of Section
1795 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (circle one) NW SW
Lease Name: Phipps Well #: 21-07H
Field Name: Goodland
Producing Formation: Niobrara
Elevation: Ground: 3694' Kelly Bushing: 3707'
Total Depth: 3183' Plug Back Total Depth: 2954'
Amount of Surface Pipe Set and Cemented at 340' KB _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 726' Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AITI NH 7-16-08
(Data must be collected from the Reserve Pit)
Chloride content 5000 ppm Fluid volume 200 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Pannell Gevel
Title: Production Asst. Date: 5-30-07
Subscribed and sworn to before me this 30 day of May,
20 07.
Notary Public: Kathy Roelfs
Date Commission Expires: 6-3-09

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 06 2007

NOTARY PUBLIC - State of Kansas
KATHY ROELFS
My Appt. Exp. 6-3-09

CONSERVATION DIVISION
WICHITA, KS

Side Two

Operator Name: Rosewood Resources, Inc. Lease Name: Phipps Well #: 21-07H
 Sec. 7 Twp. 9 S. R. 39 East West County: Sherman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: GR	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Niobrara 917' KB 12
---	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 1/2"	7"	17#	340'	type 1	92	
Intermediate	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Production	6 1/8"	4 1/2"	10.5#	2954'	type 1	75	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2884' to 2899'	n/a	

TUBING RECORD	Size Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
none			

Date of First, Resumerd Production, SWD or Enhr. 5/24/2007	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
---	---

Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf 26	Water Bbls. n/a	Gas-Oil Ratio	Gravity
-----------------------------------	------------------	---------------	--------------------	---------------	---------

Disposition of Gas _____ METHOD OF COMPLETION _____ Production Interval _____

Vented Sold Used on Lease (If vented, Submit ACO-18.) Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

RECEIVED
 KANSAS CORPORATION COMMISSION
JUN 06 2007
 CONSERVATION DIVISION
 WICHITA, KS

SCHAAL DRILLING, CO.
PO BOX 416
BURLINGTON, CO. 80807
719-346-8032
FIELD REPORT
SURFACE CASING, DRILLING AND CEMENTING

DRILLING DATE 1-22-07

WELL NAME & LEASE # Phipps 21-07H

MOVE IN, RIG UP, DIG PITS ETC. DATE 1-20-07 TIME 11:00 AM PM

SPUD TIME 9:45 AM PM SHALE DEPTH 255 TIME 12:15 AM PM

HOLE DIA. 9 1/2 FROM 0 TO 330 TD TIME 12:45 AM PM

CIRCULATE, T.O.O.H., SET 326.50 FT CASING 339.50 KB FT DEPTH

8 JOINTS 7 OD #/FT 14 15.5 17 20 23

PUMP 92 SAC CEMENT 516 GAL.DISP. CIRC. 4 BBL TO PIT

PLUG DOWN TIME 3:00 AM PM DATE 1-22-07

CEMENT LEFT IN CSG. 30 FT TYPE: PORTLAND CEMENT I/II ASTM C 150
CENTRALIZER 1 CEMENT COST \$ 1192.80

ELEVATION 3693
+12KB 3705

PIPE TALLY

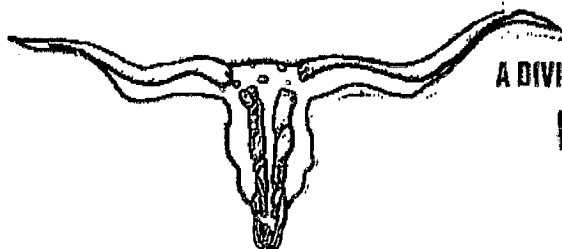
1. 41.00
2. 40.80
3. 40.90
4. 40.60
5. 40.60
6. 40.90
7. 40.80
8. 40.90
- 9.
- 10.
- 11.
- 12.
- 13.
- 14.
- 15.
- 16.

TOTAL 326.50

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 06 2007

CONSERVATION DIVISION
WICHITA, KS



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759
Phone: 970-848-0799 Fax: 970-848-0788

**FIELD SERVICE TICKET
AND INVOICE**

0841

DATE 2-5-07 TICKET NO.

DATE OF JOB: <u>2-5-07</u>	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INI <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER: <u>RRI</u>		LEASE: <u>Phipps 21-07H</u>					WELL NO.
ADDRESS		COUNTY	STATE				
CITY	STATE	SERVICE CREW: <u>BOIAN & DAVE</u>					
AUTHORIZED BY		EQUIPMENT: <u>111</u>					
TYPE JOB: <u>Logging</u>	DEPTH FT.	CEMENT DATA: BULK <input type="checkbox"/>	SAND DATA: SACKS <input type="checkbox"/>	TRUCK CALLED			DATE AM TIME
		SACKS BRAND TYPE % GEL	ADMIXES	ARRIVED AT JOB			AM PM
SIZE HOLE: <u>6 1/8</u>	DEPTH FT. <u>75</u>	<u>R</u>	<u>1H</u>	START OPERATION			AM PM
SIZE & WT. CASTING <u>4 1/2</u>	DEPTH FT.			FINISH OPERATION			AM PM
SIZE & WT. D PIPE OR TUBING	DEPTH FT.			RELEASED			AM PM
TOP PLUGS TYPE:	WEIGHT OF SLURRY: <u>15.1</u> LBS. / GAL.	LBS. / GAL.		MILES FROM STATION TO WELL			
	VOLUME OF SLURRY: <u>1.2967</u> BBL						
	<u>25</u> SACKS CEMENT TREATED WITH <u>2%</u> OF <u>CEMENT</u>						
MAX DEPTH FT.	MAX PRESSURE PSI						

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent of an officer of Advanced Drilling Technologies, LLC.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
001-1	Depth Chisel				150.00
2001-1	Cement		75	17.50	1312.50
1001-1	Mileage		22.0	8.50	187.00
400-2	Play stuff	2.5 Gallons			185.12
					<u>5317.62</u>
6.38	MAN FLYSB . 2				
6.40	Cement				
6.50	Deployment 120'				
7.00	Bump Plug 2000				

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 06 2007
CONSERVATION DIVISION
WICHITA, KS

SUB TOTAL

ACID DATA:	GALLONS	%	ADDITIVES
HCl			
HCl			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE: _____ THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Ver Aguirre
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)