

JUN 06 2007

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33019
Name: Rosewood Resources, Inc.
Address: 2711 N. Haskell Ave., Suite 2800, LB 22
City/State/Zip: Dallas, TX 75201
Purchaser: _____
Operator Contact Person: Tom Roelfs
Phone: (970) 324-1686
Contractor: Name: Mann Drilling Company
License: n/a

Wellsite Geologist: Steven VonFeldt
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
_____ Oil _____ SWD _____ SLOW _____ Temp. Abd.
 Gas _____ ENHR _____ SIGW
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____
1/19/2007 2/10/2007 2/11/2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 181-20492-0100
County: Sherman
SE SW SW SW Sec. 6 Twp. 9 S. R. 39 East West
109 feet from (S) N (circle one) Line of Section
610 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Tompkins Well #: 14-06H
Field Name: Goodland
Producing Formation: Niobrara
Elevation: Ground: 3696' Kelly Bushing: 3709'
Total Depth: 3226' Plug Back Total Depth: 3189'
Amount of Surface Pipe Set and Cemented at 340' KB Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1185' Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt I NH 7-11-08
(Data must be collected from the Reserve Pit)
Chloride content 5000 ppm Fluid volume 200 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jannell Gevel
Title: Production Asst. Date: 5-24-2007
Subscribed and sworn to before me this 23 day of May,
20 07.
Notary Public: Kathy Roelfs
Date Commission Expires: 6-30-09

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



**SCHAAL DRILLING, CO.
PO BOX 416
BURLINGTON, CO. 80807
719-346-8032
FIELD REPORT
SURFACE CASING, DRILLING AND CEMENTING**

DRILLING DATE 1-19-07

WELL NAME & LEASE # Tompkins 14-06H

MOVE IN, RIG UP, DIG PITS ETC. DATE 1-19-07 TIME 7:00 AM PM

SPUD TIME 12:30 AM PM SHALE DEPTH 260 TIME 2:30 AM PM

HOLE DIA. 9 1/2 FROM 0 TO 330 TD TIME 3:15 AM PM

CIRCULATE, T.O.O.H., SET 326.75 FT CASING 339.75 KB FT DEPTH

8 JOINTS 7 OD #/FT 14 15.5 17 20 23

PUMP 90 SAC CEMENT 516 GAL.DISP. CIRC. 1 BBL TO PIT

PLUG DOWN TIME 5:00 AM PM DATE 1-19-07

CEMENT LEFT IN CSG. 30 FT TYPE: PORTLAND CEMENT I/II ASTM C 150
CENTRALIZER 1 CEMENT COST \$ 1162.98

ELEVATION 3696
+12KB 3708

PIPE TALLY

1. 41.00
2. 40.80
3. 40.90
4. 40.90
5. 40.90
6. 40.45
7. 40.90
8. 40.90
9.
10.
11.
12.
13.
TOTAL 326.75

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KANSAS CORPORATION COMMISSION

JUN 06 2007

CONSERVATION DIVISION
WICHITA, KS



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, L.L.C.

LUNGMAN DRILLING

CO. BOX 818 TULSA, OKLAHOMA 74120
 Phone: 918-448-0788 Fax: 918-448-0788

DATE: 6-3-07 TICKET NO: 1052

DATE OF JOB: 2-9-07	DISTRICT:	NEW <input checked="" type="checkbox"/> OLD <input type="checkbox"/> PROD <input type="checkbox"/> AM <input type="checkbox"/> WOW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER: RAI	LEASE: TOMKINS	14-2011	WELL NO.:
ADDRESS:	COUNTY:	STATE:	
CITY:	STATE:	SERVICE CREW: B7817	
AUTHORIZED BY:	EQUIPMENT: 111		
TYPE JOB: DWA	DEPTH: FT.	CEMENT DATA: BULK <input type="checkbox"/> SAND DATA: SACKS <input type="checkbox"/>	TRUCK CALLED:
SIZE HOLE: 1 1/2	DEPTH: FT.	AGMIXES:	ARRIVED AT JOB:
SIZE & WT. CASING:	DEPTH: FT.	WEIGHT OF SLURRY: 16.0	START OPERATION:
SIZE & WT. O PIPE OR TUBING:	DEPTH: FT.	VOLUME OF SLURRY:	FINISH OPERATION:
TOP PLUGS:	TYPE:	SACKS CEMENT TREATED WITH: 2% OF PBA	RELEASED:
MAX DEPTH: FT.	MAX PRESSURE:	MILES FROM STATION TO WELL:	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).
 The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, L.L.C.

SIGNED: _____ (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
001-2	Depth charge		220	15.25	3355.00
	M. lease		65	17.50	1137.50
	Cement				118.15
400-2	Clay stock				506.26
SUB TOTAL					

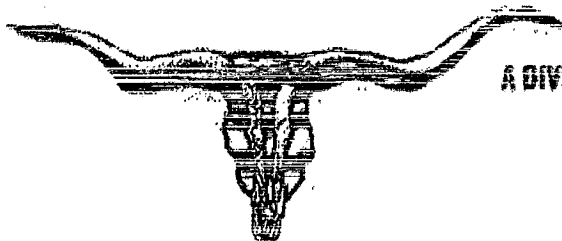
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 CONSERVATION DIVISION
 WICHITA, KS

ACID DATA:			
	GALLONS	%	ADDITIVES
HCL			
HCL			

SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE: *Brian [Signature]*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759
 Phone: 970-846-0799 Fax: 970-846-0799

**FIELD SERVICE TICKET
 AND INVOICE**

DATE 2-10-07 TICKET NO. 1045

DATE OF JOB <u>2-10-07</u>	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.
CUSTOMER <u>RR I</u>	LEASE <u>TOMENS</u>						WELL NO. <u>14-0617</u>
ADDRESS	COUNTY						STATE
CITY	STATE	SERVICE CREW <u>BIRN</u>					
AUTHORIZED BY	EQUIPMENT <u>111</u>						
TYPE JOB: <u>Longhorn</u>	DEPTH FT.	CEMENT DATA: BULK <input type="checkbox"/>	SAND DATA: SACKS <input type="checkbox"/>		TRUCK CALLED		DATE AM TIME
SIZE HOLE: <u>2 1/8</u>	DEPTH FT.	SACKS	BRAND	TYPE	% GEL	ADMIXES	ARRIVED AT JOB
SIZE & WT. CASTING <u>4 1/2</u>	DEPTH FT.						START OPERATION
SIZE & WT. D PIPE OR TUBING	DEPTH FT.						FINISH OPERATION
TOP PLUGS	TYPE	WEIGHT OF SLURRY: <u>16</u>	LBS. / GAL.	LBS. / GAL.			RELEASED
		VOLUME OF SLURRY: <u>1.2 cu ft 15k</u>					MILES FROM STATION TO WELL
MAX DEPTH FT.		MAX PRESSURE		R.B.I.			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).
 The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: _____
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
001-1	Drill Charge				1500 00
	Mileage		230	10 65	2387 00
	Cement		50	17 50	875 00
200-12	7' casing pipe	1			36 44
					4728 44
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93.10	Cement 12.7				
23.20	DISPLACEMENT 17.5				
23.30	Perf 11.9 200				

ACID DATA:			
GALLONS	%	ADDITIVES	
HCL			
HCL			

SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE: _____ THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)