JUN 0 6 2007

Kansas Corporation Commission Oil & Gas Conservation Division

OR/G///A Form Must Be Typed

CONSERVATION DIVISION WICHITA, KS

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33019	API No. 15 - 181-20492-0100
Name: Rosewood Resources, Inc.	County: Sherman
Address: 2711 N. Haskell Ave., Suite 2800, LB 22	SE -SW - SW - SW Sec. 6 Twp. 9 S. R. 39 ☐ East 🗸 Wes
City/State/Zip: Dallas, TX 75201	109 feet from (S) N (circle one) Line of Section
Purchaser:	610 feet from E / (clrcle one) Line of Section
Operator Contact Person: Tom Roelfs	Footages Calculated from Nearest Outside Section Corner:
Phone: (970) 324-1686	(circle one) NE SE NW (SW)
Contractor: Name: Mann Drilling Company	Lease Name: Tompkins Well #: 14-06H
License: n/a	Field Name: Goodland
Wellsite Geologist: Steven VonFeldt	Producing Formation: Niobrara
Designate Type of Completion:	Elevation: Ground: 3696' Kelly Bushing: 3709'
New Well Re-Entry Workover	Total Depth: 3226' Plug Back Total Depth: 3189'
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 340' KB Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set 1185' Feel
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from.
Operator:	feet depth tosx cmt.
Well Name:	
Original Comp. Date:Original Total Depth:	Drilling Fluid Management Plan ALT I WH 7-11-08 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 5000 ppm Fluid volume 200 bbls
Plug Back Plug Back Total Depth	Dewatering method used Evaporation
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
449/9997	Lease Name: License No.:
1/19/2007 2/10/2007 2/11/2007 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
	•
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	
nerein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: Jamel Gerul	KCC Office Use ONLY
title: Production ASSE Date: 5-24-200	Letter of Confidentiality Received
Subscribed and sworn to before me this 23 day of May	If Denied, Yes Date:
07	Wireline Log Received
Hayluskalla	Geologist Report Received
lotary Public: 1 100 (1)	UIC Distribution
Date Commission Expires: 16-3-011	Y PUBLIC - State of Kansas
	KATHY ROELFS by Appt. Exp. 4-3-09

Operator Name: Ro	sewood Resourc	es, Inc.		Lea	se Name:	Tompkins		Well #: 14-06H				
Sec6 Twp			t 🗹 West	Cou	nty: Sher	man	~					
INSTRUCTIONS: S tested, time tool ope temperature, fluid re Electric Wireline Log	en and closed, flowing covery, and flow rate	ng and shut es if gas to	t-in pressures surface test,	, whether along with	shut-in pr	essure reached	static level, hydro	ostatic pressu	ests giving interval res, bottom hole led. Attach copy of al			
Drill Stem Tests Take			es 🗸 No	. · · - ·		_og Formati	on (Top), Depth a	and Datum	Sample			
Samples Sent to Ge	es 🗸 No		Nan	ne		Top Datum						
Cores Taken ☐ Electric Log Run (Submit Copy)			es No		Niol		929'	KB 12				
List All E. Logs Run:				KANS	AS CORPO	CEIVED PRATION COMMIS	SION					
GR						0 6 2007		·				
					MIC	ATION DIVISION HITA, KS	, , , , , , , , , , , , , , , , , , ,					
		Pana		RECORD			•					
Purpose of String	Size Hole Drilled	Siz	e Casing (In O.D.)	W	eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives			
Surface				17#		340'	type 1	90				
Intermediate	ntermediate n/a n/a			n/a		n/a	n/a	n/a	n/a			
Production 6 1/8" 4 1/2"		4 1/2"		10.5#		3189"	type 1	50				
			ADDITIONAL	. CEMENT	TING / SQI	JEEZE RECORD		.1				
Purpose: Perforate Protect Casing Plug Back TD	Depth Top Bottom	Туре	of Cement	#Sack	ks Used		Type and P	ercent Additives				
Plug Off Zone												
Shata Dar Frank	PERFORAT	ION RECORI	D - Bridge Plug	ıs Set/Tyn	Α	Acid Frac	ture, Shot, Cement	Squeeze Recor	4			
Shots Per Foot			ach interval Per			(Amount and Kind of Material Used) Depth						
4	3122' to 3137'		·			n/a						
			,									
							,					
TUBING RECORD NOI	Size ne	Set At	· ,	Packer	At	Liner Run]Yes ☑ No					
Date of First, Resumerd	Production, SWD or E	inhr.	Producing Meth		✓ Flowing	Pumpin	g Gas Lift	Othe	r (Explain)			
Estimated Production	Oil	Bbls.	Gas	Mcf	Wate		- "	as-Oil Ratio	Gravity			
Per 24 Hours	n/a		25		n/a				Gravity			
Disposition of Gas	METHOD OF C	OMPLETION	١			Production Interv	al		()			
Vented ✓ Sold (If vented, Sub	Used on Lease omit ACO-18.)	[Open Hole Other (Specif	☑ Per	f. 🔲 D	ually Comp.	Commingled					

SCHAAL DRILLING, CO. **PO BOX 416 BURLINGTON, CO. 80807** 719-346-8032 FIELD REPORT

SURFACE CASING, DRILLING AND CEMENTING

DRILLING D	ATE 1	1-19-07						
WELL NAME	E & LE	ASE# To	mpkins 14-	06H				
MOVE IN, RI	G UP, I	DIG PITS	ETC. DA1	TE 1-19-07		TIME	7:00	⊠AM ☐ PM
SPUD TIME	12:30	□AM ∑]PM SHA	LE DEPTH 26	50	TIME	2:30	□АМ ⊠РМ
HOLE DIA.	9 1/2	FROM <u>0</u>	TO 330	TD		TIME	3:15	□AM ⊠ PM
CIRCULATE,	T.O.O	.H., SET	326.75	FT CASING	339.75	5	KB F7	T DEPTH
8 JOINTS	7	0D #/FT	<u></u>	5.5 🖾 17 🗀]20	23		
PUMP 90	SAC C	EMENT	516 GA	L.DISP. CIRC	C. 1	BBL T	O PIT	
PLUG DOWN	TIME	5:00		ſ ⊠PM	DATE	1-19-0	7	
CÉMENT LEI CENTRALIZI		CSG. 30 F	T	TYPE: PORT			NT I/II .	ASTM C 150
ELEVATION +12KB	3696 3708							
	5,00							
PIPE TALLY				RECEIVED ORPORATION COMMIS	SSION			

JUN 0 6 2007

CONSERVATION DIVISION WICHITA, KS

1. 41.00

2. 40.80

3. 40.90

4. 40.90

5. 40.90

6. 40.45

7. 40.90

8. 40.90

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10.

11.

12. 13.

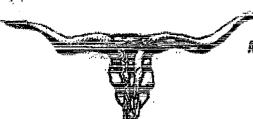
TOTAL 326.75



A DIVISION OF AUVAMODU UNILLING I COINCOUGICA,

CO BOX SER TOWN, 2010/00 EATED Phone; 970-848-0789 Fax: \$70-848-0789 UNIC 6 - 7 - 7

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A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

FIELD SERVICE TICKET AND INVOICE

LONGHORN CEMENTING CO.

P.O. BOX ROS YUMA, COLORADO 80759 Phone: 970-646-0799 Fax: 970-646-0799

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