

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33019
Name: Rosewood Resources, Inc.
Address: 2711 N. Haskell Ave., Suite 2800, LB 22
City/State/Zip: Dallas, TX 75201
Purchaser: _____
Operator Contact Person: Tom Roelfs
Phone: (970) 324-1686
Contractor: Name: Mann Drilling Company
License: n/a
Wellsite Geologist: Steven VonFeldt

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1/30/2007</u>	<u>2/18/2007</u>	<u>2/19/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 181-20489-01-00
County: Sherman
SW SW SW Sec. 8 Twp. 7S S. R. 39 East West
172 feet from S / N (circle one) Line of Section
230 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Bowman Well #: 14-08H
Field Name: Goodland
Producing Formation: Niobrara
Elevation: Ground: 3537' Kelly Bushing: 3550'
Total Depth: 3467' Plug Back Total Depth: 3158'
Amount of Surface Pipe Set and Cemented at 296' KB Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 840' Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan API NH 71108
(Data must be collected from the Reserve Pit)
Chloride content 5000 ppm Fluid volume 200 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jannell Geve
Title: Production Asst. Date: 5-24-2007
Subscribed and sworn to before me this 23 day of May,
20 07.
Notary Public: Kathy Roelfs
Date Commission Expires: 6-30-09



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

JUN 06 2007
CONSERVATION DIVISION
WICHITA, KS

Side Two

Operator Name: Rosewood Resources, Inc. Lease Name: Bowman Well #: 14-08H
 Sec. 8 Twp. 7S S. R. 39 East West County: Sherman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GR	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Niobrara 995' KB
---	---

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12"	9 5/8"	32#	296'	Neat	100	
Intermediate	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Production	6 1/4"	4 1/2"	10.5#	3158'	Neat	50	CaCl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
		Amount	Depth
4	3130' to 3145'		N/A

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr. 3/1/2007		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
		110					

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 06 2007

CONSERVATION DIVISION
WICHITA, KS

SCHAAL DRILLING, CO.
PO BOX 416
BURLINGTON, CO. 80807
719-346-8032
FIELD REPORT
SURFACE CASING, DRILLING AND CEMENTING

DRILLING DATE 1-31-07

WELL NAME & LEASE # Bowman 14-08H

MOVE IN, RIG UP, DIG PITS ETC. DATE 1-30-07 TIME 3:30 AM PM

SPUD TIME 8:00 AM PM SHALE DEPTH 200 TIME 9:00 AM PM

HOLE DIA. 12 FROM 0 TO 290 TD TIME 12:00 AM PM

CIRCULATE, T.O.O.H., SET 283.15 FT CASING 296.15 KB FT DEPTH

7 JOINTS 9 5/8 OD #/FT 32

PUMP 100 SAC CEMENT 834 GAL.DISP. CIRC. 6 BBL TO PIT

PLUG DOWN TIME 2:45 AM PM DATE 1-31-07

CEMENT LEFT IN CSG. 30 FT TYPE: PORTLAND CEMENT I/II ASTM C 150
CENTRALIZER 1 CEMENT COST \$ 1656.71

ELEVATION 3537
+12KB 3549

PIPE TALLY

1. 40.50
2. 40.50
3. 40.50
4. 40.50
5. 40.50
6. 40.35
7. 40.30
8.
9.
10.
11.
12.
13.
TOTAL 283.15

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 06 2007

CONSERVATION DIVISION
WICHITA, KS



LUMMUM CEMENTING CO.

Phone: 970-848-0795 Fax: 970-848-0796

DATE: 6/6/07 TICKET NO. 1030

CUSTOMER: IDE		LEASE: 111-22 H		WELL NO.:	
ADDRESS:		COUNTY:		STATE:	
CITY:		RELEASE CODE:		EQUIPMENT: UNIT # 111	
AUTHORIZED BY:		SAND DATA: SACKS <input type="checkbox"/>		TRUCK CALLED:	
TYPE JOB: Logging	DEPTH FT.:	CEMENT DATA: BULK <input type="checkbox"/>	% GEL:	ARRIVED AT JOB:	DATE AM TIME:
SIZE NOLE: 1 1/2"	DEPTH FT.:	SACKS: 50	ADDMIX:	START OPERATION:	AM PM:
SIZE & WT. CASTING: 6 1/2" DEPTH	DEPTH FT.:	TYPE: PP-11		FINISH OPERATION:	AM PM:
SIZE & WT. PIPE OR TUBING:	DEPTH FT.:	WEIGHT OF SLURRY: 15.4	LB. / GAL:	RELEASED:	AM PM:
TOP PLUGS:	TYPE:	VOLUME OF SLURRY: 1.21	LB. / GAL:	MILES FROM STATION TO WELL: 90	AM PM:
1500 PSI	MAX DEPTH FT.:	50 SACKS CEMENT TREATED WITH 3 % OPALON	MAX PRESSURE PSI:		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: _____ (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
001-2	Depth charge - Cement - Air lease				1500.00
100-2	Mileage	180			1953.00
200-1	Cement	50			875.00
300-12	2" Centralizers	2			36.44
400-2	CEMENTA Calcium				48.00
					4364.44
					4364.44
				RECEIVED	
				KANSAS CORPORATION COMMISSION	
OPENED PALMER @ 2600 PSI			JUN 06 2007		
OPENED OUTLET @ 3400 PSI			CONSERVATION DIVISION		
Cement 16.1			WICHITA, KS.		
Displaced 15.0 closed DU TOOL @ 2900 PSI					

ACID DATA:			
	GALLONS	%	ADDITIVES
HCL			
HCL			

SUB TOTAL		
SERVICE & EQUIPMENT	% TAX ON \$	
MATERIALS	% TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE:  THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:  (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)