

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 8210
 Name: Edward E. Birk
 Address: 302 South 16th
 City/State/Zip: Burlington, Ks 66839
 Purchaser: Coffeyville Resources
 Operator Contact Person: Edward E. Birk
 Phone: (620) 364-2745
 Contractor: Name: Edward E. Birk
 License: 8210
 Wellsite Geologist: None
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5/29/07</u>	<u>6/05/07</u>	<u>6/05/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 031-22296-0000
 County: Coffey
NE NW NE Sec. 12 Twp. 23 S. R. 15 East West
175 feet from S / (circle one) Line of Section
1650' feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Dolph Well #: 6
 Field Name: Crandall
 Producing Formation: Squirrel
 Elevation: Ground: N/A Kelly Bushing: _____
 Total Depth: 1143 Plug Back Total Depth: 1129
 Amount of Surface Pipe Set and Cemented at 40' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 40 Feet
 If Alternate II completion, cement circulated from 40'
 feet depth to Surface w/ 15 sx cmt.
Drilling Fluid Management Plan AIT-INV 7-15-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Linda K. Birk
 Title: Agent Date: July 3, 2007
 Subscribed and sworn to before me this 3rd day of July
 20 07.
 Notary Public: Laura C. Birk
 Date Commission Expires: Jan. 22, 2008

LAURA C. BIRK
 Notary Public - State of Kansas
 My Appt. Expires 01/22/2008

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION

JUL 05 2007

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Edward E. Birk Lease Name: Dolph Well #: 6
 Sec. 12 Twp. 23 S. R. 15 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Kansas City</td> <td>221'</td> <td></td> </tr> <tr> <td>Upper Squirrel</td> <td>1028'</td> <td></td> </tr> </table>	Name	Top	Datum	Kansas City	221'		Upper Squirrel	1028'	
Name	Top	Datum								
Kansas City	221'									
Upper Squirrel	1028'									

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		40'	Portland A	15	1 sx. Calcium
Casing	6"	2 7/8"		1129	60/40 pozmix	150	4%gel, Kol-seal, 1%cacl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2 shots/foot	42 perms. 1037.50 - 1058.0	Acid spot and Frac: 115 sx. sand	1037.5-1058

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
1" pipe							
Date of First, Resumerd Production, SWD or Enhr. 6/20/07			Producing Method				
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	5		5				

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 05 2007

CONSERVATION DIVISION
WICHITA, KS

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY
6-5-07	1019	Dalph #16					Coffey
CUSTOMER Birk Petroleum				TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 874 12th Rd SW Burlington				1145	Jordan		
STATE Ks				515	Colin		
ZIP CODE 66839							
JOB TYPE	LOGGING	HOLE SIZE	6"	HOLE DEPTH	1145'	CASING SIZE & WEIGHT	
CASING DEPTH		DRILL PIPE		PIPING	2 3/4" 1122'	OTHER	
SLURRY WEIGHT	13.8"	SLURRY VOL	39.061	WATER		CEMENT LEFT IN CASING	
DISPLACEMENT	6.5861	DISPLACEMENT PSI	600	MIX PSI	1100	RATE	

REMARKS: Safety Meeting: Rig up to 2 3/4" Tubing. Break Circulation w/ 500 Gal
 Water. Mixed 150cks 40/100 Pbz-Mix Cement w/ 4% Gel. 5" Kel-Sol
 17 Ccks @ 130" yield 7.48. Shut down. Wash out Pump + lines. Pump
 Plug (2). Displace w/ 1.501 Fresh Water. Final Pumping Pressure
 Pump Plug to 1100PSI. Release Pressure. Float Held. 56' Tubing in O.P.S.I.
 Good Cement to surface = 6.81861 slurry to Pl. Job Complete.

Notes: Run wire line before cementing. Run float down.
 Run wire line after job was complete. Top Plug.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	70	MILEAGE	2.00	140.00
1131	150cks	40/100 Pbz-Mix Cement	8.50	1275.00
118A	515'	Gel 4%	9.00	4635.00
1110A	750'	Kel-Sol	.10	75.00
1122	130'	Ccks 17%	.30	39.00
5407		Tow-Milays Built Truck	.67	87.10
4402	2	2 3/4" Top Drive Pumps	m/c	285.00
1152	1	2 3/4" Plug	20.00	40.00
1137	3	2 3/4" Cords	125.00	375.00
			34.00	102.00

AUTHORIZATION called by Brian Birk

RECEIVED
 KANSAS CORPORATION COMMISSION
 SALES TAX
 ESTIMATED
 JUL 05 2007
 CONSERVATION DIVISION
 WICHITA, KS