

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 5205
Name: Mid-Continent Energy Corporation
Address: 105 S. Broadway, Suite 360
City/State/Zip: Wichita, KS 67202
Purchaser: N/A
Operator Contact Person: Jack Buehler
Phone: (316) 265-9501
Contractor: Name: Warren Drilling, LLC
License: 33724
Wellsite Geologist: Joe Young

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WICHITA, KS**

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Phillips Petroleum Company

Well Name: #1 Fletcher A
Original Comp. Date: 11-23-51 Original Total Depth: 5143
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. D-28960

<u>4/29/07</u>	<u>5/4/07</u>	<u>6/21/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15-047-100900001
County: Edwards
SW SW SW Sec. 11 Twp. 26 S. R. 18 East West
330 378 feet from S / N (circle one) Line of Section
330 4930 feet from E / SW (circle one) Line of Section
 Footages Calculated from GPS-LOC-DIG Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: Britton Well #: 1
Field Name: McClanahan
Producing Formation: N/A

Elevation: Ground: 2171 Kelly Bushing: 2178
Total Depth: 5400 Plug Back Total Depth: open hole
Amount of Surface Pipe Set and Cemented at 299 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan SWD NH 7-15-08
(Data must be collected from the Reserve Pit)
Chloride content 15,000 ppm Fluid volume _____ bbls
Dewatering method used settlement

Location of fluid disposal if hauled offsite:
Operator Name: Oil Producers, Inc. of Kansas
Lease Name: Palmatier License No.: 8061
Quarter SW Sec. 16 Twp. 25 S. R. 16 East West
County: Edwards Docket No.: D-20,983

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jack Buehler
Title: owner/operator Date: 8/30/07
Subscribed and sworn to before me this 30 day of August
20 07.
Notary Public: Gayle Nye
Date Commission Expires: _____

**GAYLE NYE
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 6-26-11**

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Mid-Continent Energy Corporation Lease Name: Britton Well #: 1
 Sec. 11 Twp. 26 S. R. 18 East West County: Edwards

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Receiver Cement Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3967</td> <td>-1796</td> </tr> <tr> <td>Lansing</td> <td>4116</td> <td>-1945</td> </tr> <tr> <td>Miss</td> <td>4678</td> <td>-2507</td> </tr> <tr> <td>Kinderhook</td> <td>4734</td> <td>-2563</td> </tr> <tr> <td>Simpson</td> <td>4994</td> <td>-2823</td> </tr> <tr> <td>Arbuckle</td> <td>5090</td> <td>-2919</td> </tr> </table>	Name	Top	Datum	Heebner	3967	-1796	Lansing	4116	-1945	Miss	4678	-2507	Kinderhook	4734	-2563	Simpson	4994	-2823	Arbuckle	5090	-2919
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Arbuckle	5090	-2919																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12"	8 5/8	23 lb	299			
Production	8 3/4	5 1/2	15.5 lb	5100	60/40 poz	45	

ADDITIONAL CEMENTING / SQUEEZE RECORD			
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	Type and Percent Additives
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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD			
Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2 3/8	5100	5048	
Date of First, Resumerd Production, SWD or Enhr. July 19, 2007		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____



Pratt

PAGE 1 of 1	CUST NO 1970-MID002	INVOICE DATE 05/21/2007
INVOICE NUMBER 1970000329		

B I L L T O
 MID-CONTINENT ENERGY
 105 S. BROADWAY
 SUITE 900
 WICHITA KS 67202
 ATTN:

J O B S I T E
 LEASE NAME Britten OWWO
 WELL NO. 1
 COUNTY Edwards
 STATE KS
 JOB DESCRIPTION Acid-Clean Tub/Casing-New W
 JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-00331	303		Net 30 DAYS	06/20/2007
For Service Dates: 05/18/2007 to 05/18/2007				
1970-00331				
1970-16254	Acid-Clean Tub/Casing-N	5/18/07		
Pump Charge-Hourly			1.00 Hour	700.00 700.00
Acid Pump				
Mileage			45.00 DH	5.00 225.00
Heavy Vehicle Mileage				
Pickup			45.00 Hour	3.00 135.00
Car, Pickup or Van Mileage				
Acid			2,000.00 GA	2.55 5,100.00
20% HCL Northern Division				
Acid			300.00 GA	3.70 1,110.00
28% HCL Northern Division				
Additives			2,300.00 EA	0.50 1,150.00
Double Strength FE Acid				
Conversion				
Additives			10.00 EA	47.00 470.00
JSCIA-1 EP				
Additives			10.00 EA	37.00 370.00
JS'S-1				
Supervisor			1.00 Hour	150.00 150.00
Service Supervisor				

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V-
 BASIC

LEASE # BRITT
 AG # 73990AMT 682225

ENTERED MAY 23 2007

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-2,587.75 6,822.25 0.00 6,822.25
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FIELD ORDER 16254

Subject to Correction

CHARGE

Lease <i>BRITTEN OWL</i>	Well # <i>1</i>	Legal <i>11-265-184</i>
County <i>Edwards</i>	State <i>Ks</i>	Station <i>PROTT</i>
Depth	Formation <i>PRBUCKLE</i>	Shoe Joint
Casing	Casing Depth	TD
Customer Representative <i>Joe Young</i>		Treater <i>Martin Flemming</i>

5-18-07 Customer ID
Mid Continent

AFE Number PO Number

Materials Received by *Joe Young*

DLS

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED		UNIT PRICE	AMOUNT
<i>P</i>	<i>E100</i>	<i>45</i>	<i>mi</i>	<i>Unit</i>		<i>225.00</i>
<i>P</i>	<i>E101</i>	<i>45</i>	<i>mi</i>	<i>Unit</i>		<i>135.00</i>
<i>P</i>	<i>E200</i>	<i>1</i>	<i>Ea</i>	<i>Acid Pump</i>		<i>700.00</i>
<i>P</i>	<i>E891</i>	<i>1</i>	<i>Ea</i>	<i>Service Supervisor</i>		<i>150.00</i>
<i>P</i>	<i>A300</i>	<i>300</i>	<i>gal</i>	<i>28% HCL</i>		<i>140.00</i>
<i>P</i>	<i>A301</i>	<i>2000</i>	<i>gal</i>	<i>20% HCL</i>		<i>5100.00</i>
<i>P</i>	<i>313</i>	<i>2300</i>	<i>gal</i>	<i>DSFE</i>		<i>1150.00</i>
<i>P</i>	<i>C140</i>	<i>10</i>	<i>gal</i>	<i>JSCIAEP</i>		<i>470.00</i>
<i>P</i>	<i>C230</i>	<i>10</i>	<i>gal</i>	<i>JSS-1</i>		<i>370.00</i>
<i>Price + Tax</i>						<i>6822.25</i>

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TREATMENT REPORT

Lease: *Mid Continent* Lease No. _____ Date: *5-15-07*
 Well # *1*
 Field Order # *16254* Station *Pratt* Casing _____ Depth _____ County *Edwards* State *15*
 Type Job *ACNW* Formation *Arbuckle* Legal Description *11-265-184*

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>4 1/2</i>	Tubing Size <i>2 7/8</i>	Shots/Ft <i>OH</i>		Acid <i>300 gal 28% DSFA</i>	RATE	PRESS	ISIP	
Depth	Depth <i>5051</i>	From <i>5100</i>	To	Pre Pad <i>200 gal 20% DSFA</i>	Max <i>3.5</i>	<i>1000</i>	5 Min.	<i>Vec</i>
Volume	Volume <i>20</i>	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>5375</i>	Packer Depth	From	To	Flush <i>50 BL</i>	Gas Volume		Total Load <i>105 BL</i>	

Customer Representative *Joe Young* Station Manager _____ Treater *MCF*
 Service Units *19837-19859 19894*
 Driver Names *Rocky Martin*

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Notes
					<i>1200 OA LO (Service Log)</i>
					<i>SET UP Hold Safety Meeting</i>
<i>1255</i>					<i>START 28% Acid</i>
<i>1258</i>		<i>100</i>	<i>7</i>	<i>2</i>	<i>START 20% Acid</i>
<i>1305</i>		<i>100</i>	<i>20</i>	<i>1.8</i>	<i>Acid on BOTTOM</i>
<i>1313</i>		<i>900</i>	<i>35</i>	<i>3.5</i>	<i>Inc Rate</i>
<i>1319</i>		<i>1000</i>	<i>55</i>	<i>3.5</i>	<i>START Flush</i>
<i>1325</i>		<i>1000</i>	<i>75</i>	<i>3.2</i>	<i>Acid Clear</i>
<i>1334</i>		<i>950</i>	<i>105</i>		<i>Flush in</i>
		<i>Vec</i>			

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Thank You!