

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5205
Name: Mid-Continent Energy Corporation
Address: 105 S. Broadway, Suite 360
City/State/Zip: Wichita, KS 67202
Purchaser: SemGas
Operator Contact Person: Jack Buehler
Phone: (316) 265-9501
Contractor: Name: Warren Drilling, LLC
License: 33724
Wellsite Geologist: Ben Landes

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4/3/07</u>	<u>4/16/07</u>	<u>5/15/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 047-21553-00-00
County: Edwards
 NW SE NW Sec. 23 Twp. 26 S. R. 18 East West
1667 feet from S / (N) (circle one) Line of Section
1775 feet from E / (W) (circle one) Line of Section

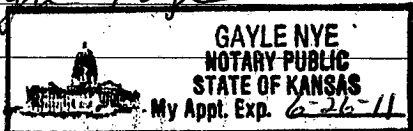
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Derley Well #: 2
Field Name: waiting on name
Producing Formation: Lansing
Elevation: Ground: 2162 Kelly Bushing: 2170
Total Depth: 4800 Plug Back Total Depth: 4772
Amount of Surface Pipe Set and Cemented at 328 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3690 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Act I NH 7-15-08
(Data must be collected from the Reserve Pit)
Chloride content 15,000 ppm Fluid volume _____ bbls
Dewatering method used Settlement
Location of fluid disposal if hauled offsite: _____
Operator Name: Oil Producers Inc.
Lease Name: Palmatier #2 SWD License No.: 8061
Quarter SW Sec. 16 Twp. 25 S. R. 16 East West
County: Edwards Docket No.: D-2093

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jack Buehler
Title: OWNER/OPERATOR Date: 8/6/07
Subscribed and sworn to before me this 6 day of August,
2007.
Notary Public: Gayle Nye
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes No Date: 8-9-07
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
AUG 07 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Mid-Continent Energy Corporation Lease Name: Derley Well #: 2
 Sec. 23 Twp. 26 S. R. 18 East West County: Edwards

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Topeka</td> <td>3488</td> <td>-1322</td> </tr> <tr> <td>Heebner</td> <td>3864</td> <td>-1694</td> </tr> <tr> <td>Lansing KC</td> <td>4006</td> <td>-1836</td> </tr> <tr> <td>BKC</td> <td>4354</td> <td>-2144</td> </tr> <tr> <td>Kinderhook</td> <td>4530</td> <td>-2410</td> </tr> <tr> <td>Viola</td> <td>4600</td> <td>-2430</td> </tr> <tr> <td>Simpson</td> <td>4617</td> <td>-2447</td> </tr> <tr> <td>Arbuckle</td> <td>4700</td> <td>-2530</td> </tr> </table>	Name	Top	Datum	Topeka	3488	-1322	Heebner	3864	-1694	Lansing KC	4006	-1836	BKC	4354	-2144	Kinderhook	4530	-2410	Viola	4600	-2430	Simpson	4617	-2447	Arbuckle	4700	-2530
Name	Top	Datum																										
Topeka	3488	-1322																										
Heebner	3864	-1694																										
Lansing KC	4006	-1836																										
BKC	4354	-2144																										
Kinderhook	4530	-2410																										
Viola	4600	-2430																										
Simpson	4617	-2447																										
Arbuckle	4700	-2530																										

MICRO, SONIC, COMPENSATED DENSITY/NEUTRON, BOND LOG

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12"	8 5/8	23 lb	328'	60/40 poz	250	2% gel, 3% cc
Production	8 3/4"	5 1/2	17 lb	4770'	AA-2 common	425 sx	3% FLA-322, 10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4562 - 4570	acidized 750 gal, set CIBP at 4510'	
4	4275 - 4279	acidized 750 gal	

TUBING RECORD	Size 2 3/8	Set At 4230	Packer At 4234	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 6/15/07		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
		350	0	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	RECEIVED KANSAS CORPORATION COMMISSION 4275-4279 AUG 07 2007



Pratt

**B
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T
O**
 MID-CONTINENT ENERGY
 105 S. BROADWAY
 SUITE 900
 WICHITA KS 67202
 ATTN:

**J
O
B
S
I
T
E**
LEASE NAME Derly
WELL NO. 2
COUNTY Edwards
STATE KS
JOB DESCRIPTION Cement-New Well Casing/Pipe
JOB CONTACT

PAGE 1 of 1	CUST NO 1970-MID002	INVOICE DATE 04/05/2007
INVOICE NUMBER 1970000144		

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE		
1970-00145	301			Net 30 DAYS	05/05/2007		
For Service Dates: 04/04/2007 to 04/04/2007				QTY	U of M	UNIT PRICE	INVOICE AMOUNT
1970-00145							
1970-16098 Cement-New Well Casing 4/4/07							
Pump Charge-Hourly				1.00	Hour	924.000	924.00
Casing Cement Pumper							
Cementing Head w/Manifold				1.00	EA	250.000	250.00
Cement Head Rental							
Cement Float Equipment				1.00	EA	88.900	88.90
Wooden Cement Plug							
Mileage				1.00	DH	1463.000	1,463.00
Pickup				1.00	Hour	120.000	120.00
Additives				1.00	EA	870.700	870.70 T
Cement				1.00	EA	2677.500	2,677.50 T
SURFACE CASING							

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PLEASE REMIT TO:
BASIC ENERGY SERVICES, LP
PO BOX 841903
DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
BASIC ENERGY SERVICES, LP
PO BOX 10460
MIDLAND, TX 79702

BID DISCOUNT -1,023.06
AUG 07 2007
SUBTOTAL 5,371.04
TAX 187.77
INVOICE TOTAL 5,558.81
 CONSERVATION DIVISION
 WICHITA, KS



Subject to Correction

FIELD ORDER 16098

Date 4-11-07 Customer ID _____

Lease Dorley Well # 2 Legal 23-16-18

County Edward State KS Station Pratt

CHARGE M.J. Cont. - Energy Corp. Depth 331 Formation _____ Shoe Joint 410.01

Casing 8 5/8" Casing Depth 331.77 TD 331 Job Type CCSPW New Surface

Customer Representative _____ Treater Steve Duda

AFE Number _____ PO Number _____

Materials Received by **X** _____ DLS

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	250545	60/40 P O 2	-	2677.50
P	C310	64526	Calcium Chloride	-	645.-
P	C194	6145	Cellulose	-	225.70
P	S163	100	Wardon Cement plug 8 1/2"	-	88.90
P	E100	80mi	Heavy Vehicle Mileage		400.-
P	E101	40mi	Pickup Mileage		120.-
P	E104	43012	Bulk Delivery		688.-
P	E107	25054	Cement Service Charge		375.-
P	R201	100	Casing Cement Pump 301-500'		924.-
P	R701	100	Cement No. 2 Rental		250.-
			D. ... plus 100'		5371.04

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CONSERVATION DIVISION
MICHIGAN, KS

Customer M.D. Contract Energy Corp		Lease No.		Date 4-4-07	
Lease Dorlog		Well # 2			
Field Order # 16053	Station Pratt	Casing 8 5/8"	Depth 331	County Edwards	State KS
Type Job CESPW Surface New Well			Formation	Legal Description 23-16-12W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
8 5/8"				20/40/107				
Depth 331	Depth	From	To	Pre Pad 1.25 gal.	Max		5 Min.	
Volume 21	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 312	Packer Depth	From	To	Flush 20	Gas Volume		Total Load	

Customer Representative					Station Manager Darr Scott					Treater Steve Dillard				
Service Units	17869	19889	17840	19805	19861									
Driver Names	Slone	Keenan	Looney	Mills	Mallett									

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:30					Dalocation - Safety meeting
					Rov 851.2 # 8 5/8 Casing
					Casing on Bottom
					Hookup to casing - Break circ w/100
5:29	200		5	41	H2O Ahead
5:30	250		55.5	4	Mix 250 gal 60/40 per @ 14.75"
					Release plug
5:59	0		0	4	Start Displacement
6:00	150		20	4	Plug Down
					Circulation thru TUB
					Circulated 5 bbl cement top!
					Tub complete, 1 hour, Stop

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REGISTRATION DIVISION
WICHITA, KS



Pratt

B I L L T O
 MID-CONTINENT ENERGY
 105 S. BROADWAY
 SUITE 900
 WICHITA KS 67202
 ATTN:

J O B S I T E
LEASE NAME Derly
WELL NO. 2
COUNTY Edwards
STATE KS
JOB DESCRIPTION Cement-New Well Casing/Pipe
JOB CONTACT

PAGE 1 of 2	CUST NO 1970-MID002	INVOICE DATE 04/18/2007
INVOICE NUMBER 1970000193		

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-00194	301		Net 30 DAYS	05/18/2007
For Service Dates: 04/16/2007 to 04/16/2007				
1970-00194				
1970-16133 Cement-New Well Casing 4/16/07				
Pump Charge-Hourly Casing Cement Pumper			1.00 Hour	1827.000 1,827.00
Cementing Head w/Manifold Cement Head Rental			1.00 EA	250.000 250.00
Cement Float Equipment Auto Fill Float Shoe			1.00 EA	320.000 320.00
Cement Float Equipment Basket			1.00 EA	268.500 268.50
Cement Float Equipment Cement Scratchers			21.00 EA	50.000 1,050.00
Cement Float Equipment Turbolizer			10.00 EA	74.200 742.00
Cement Float Equipment Two Stage Cement collar			1.00 EA	4583.000 4,583.00
Cement Float Equipment Weatherford Latch down Plug & Baffle			1.00 EA	726.000 726.00
Extra Equipment Casing Swivel Rental			1.00 EA	150.000 150.00
Mileage Cement Service Charge			475.00 DH	1.500 712.50
Mileage Heavy Vehicle Mileage			120.00 DH	5.000 600.00
Mileage Proppant and Bulk Delivery			886.00 DH	1.600 1,417.60
Pickup Car, Pickup or Van Mileage			40.00 Hour	3.000 120.00
Standby Time Cement Pumper, Additional hrs. on Location			2.00 Hour	210.000 420.00
Additives Cement Friction Reducer			120.00 EA	6.000 720.00 T
Additives FLA-322			120.00 EA	8.250 990.00 T
Additives Gas Blok			300.00 EA	5.150 1,545.00 T

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 CONSERVATION DIVISION
 WICHITA, KS



Pratt

B I L L T O
 MID-CONTINENT ENERGY
 105 S. BROADWAY
 SUITE 900
 WICHITA KS 67202
 ATTN:

J O B S I T E
 LEASE NAME Derly
 WELL NO. 2
 COUNTY Edwards
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pipe
 JOB CONTACT

PAGE 2 of 2	CUST NO 1970-MID002	INVOICE DATE 04/18/2007
INVOICE NUMBER 1970000193		

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-00194	301			Net 30 DAYS	05/18/2007
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives Gilsonite		2,120.00	EA	0.670	1,420.40 T
Additives Mud Flush		1,000.00	EA	0.860	860.00 T
Additives Salt		2,180.00	EA	0.250	545.00 T
Cement 60/40 POZ		50.00	EA	10.710	535.50 T
Cement AA2		425.00	EA	16.530	7,025.25 T

V-
BASIC

LEASE # DERL2
 AC # 71155 AMT 23,534.06

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 KANSAS CORPORATION COMMISSION

AUG 07 2007

CONSERVATION DIVISION
 WICHITA, KS

ENTERED APR 24 2007

PLEASE REMIT TO:
 BASIC ENERGY SERVICES, LP
 PO BOX 841903
 DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
 BASIC ENERGY SERVICES, LP
 PO BOX 10460
 MIDLAND, TX 79702

BID DISCOUNT -4,024.16
 SUBTOTAL 22,803.59
 TAX 730.47
 INVOICE TOTAL **23,534.06**

54.6... Bk 100-110 North - 70 East 10 Tank Battery - South 20...



FIELD ORDER 16133 ✓

Subject to Correction

Date 4-16-07		Customer ID		Lease Daily	Well # 2	Legal 23-16-180	
CHARGE		Mid Continental Energy		County Edwards	State KS	Station Pratt	
		Depth	Formation		Shoe Joint 20.35		
		Casing 5/8	Casing Depth 4777	TD 4771	Job Type CSPW-23130 N.W		
		Customer Representative Joey Burke			Treater Steve Wiland		

AFE Number	PO Number	Materials Received by X
------------	-----------	--------------------------------

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	1755sk	AAJ —		2890.75
P	D205	25.25sk	AAJ —		4130.50
P	D205	505sk	60/40 P02 —		535.50
P	C195	120lb	FLA-300 —		990.00
P	C221	2180lb	Sell —		545.00
P	C244	120lb	Central Service Reducer —		720.00
P	C321	2120lb	6.1.1.1.1.1 —		1430.40
P	C312	300lb	Gas Pick —		1545.00
P	C302	10006.1	Mud Block —		860.00
P	F101	1ea	Turbolizer, 5/8" —		742.00
P	F211	1ea	Auto Kill Fluid Valve, 5/8" —		320.00
P	F181	1ea	Weather Guard Latchdown, Plus 4 B.R. 1/2, 5/8" —		726.00
P	F251	1ea	Two Stage Central Collar, 5/8" —		4583.00
P	F121	1ea	Basket, 5/8" —		268.50
P	F252	21ea	Central Scraper, rotating type, 5/8" —		1050.00
P	E100	120mi	Heavy Vehicle mileage		600.00
P	E101	40mi	Pickup mileage		120.00
P	E104	8861m	Bulk Delivery		1417.60
P	E107	4755sk	Central Service Charge		710.50
P	R210	1ea	Casing Central Pump 11501-5000		1827.00
P	R701	1ea	Central Head Rental		250.00
P	R702	1ea	Central Head Service		150.00
P	R402	2hrs	Additional Hours on Location		420.00
			Discounted Price plus taxes		

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AUG 07 2007
RESERVATION DIVISION
WICHITA KS

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383 **TOTAL 22,803.59**



TREATMENT REPORT

Customer M. J. Continental Energy	Lease No.	Date 4-16-07
Lease Dorly	Well # 2	
Field Order # 16133	Station Pratt	Casing 5 7/8
Type Job CCSPW 2 Stage L.S. New Well	Depth	County Ford
	Formation	State KS
		Legal Description 23-165-18W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 7/8	Tubing Size	Shots/Ft	Conc 175 sks	Acid AAD	1.43 cwt	RATE	PRESS	ISIP
Depth 4772	Depth	From	To	Pre Pad	1.43 cwt	Max		5 Min.
Volume 113.5	Volume	From	To	Pad	60/40 per	Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 4771	Packer Depth	From	To	Flush	113 H ₂ O	Gas Volume		Total Load

Customer Representative John Burke	Station Manager Dave Scott	Treater Steve Olander
Service Units 19869 / 19889 / 19242 / 17831 / 17860 / 19822 / 19860		
Driver Names Steve Sullivan / Stephen Lachner / Pat Culnan		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:30					Truck on location 2:00 hold 50 - making Auto fill flat SL + hold down on 5.5. Run 15.5" 114 5/8 5 7/8 15.5" CSO. Run D.U. Tool on 31.2 - 370'
					Run 15.5" on 31.24. Run 15.5" on 31.1-3-7-13-23-31-34-37-41-43
					Casing on bottom Break Circ w/ks Rotate Casing
1:15	100		5	5	Start H ₂ O Flush
9:16	100		12	5	Start mud flush
7:18	100		5	5	Start H ₂ O Spacer
9:19	150		20	5	Start mixing 35 sks 60/40 per
9:23	200		45	5	Start mixing 175 sks AAD @ 15"/60'
9:33					Stop pump - close well head - Wash pump & line - Release - hold 20
					Open well.
9:44	100		25	5	Start H ₂ O Displacement
9:50	150		88	5	Start 15.5" mud Displacement
10:00	1500		113 total		Plug down
10:05					Pressure up - Release pressure - Hold Release open - final
					Continued on Page 2

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CONSERVATION DIVISION WICHITA, KS

Customer: M.J. Contrecoeur Energy Lease No. _____ Date: 4-17-07
 Lease: Darby Well # 2
 Field Order # 16133 Station Pratt Casing 5 7/8 Depth 4791 County Edwards State KS
 Type Job CCSPW 2 stage leak stop New Well Formation _____ Legal Description 23-16-13

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	From	To	Acid	RATE	PRESS	ISIP
<u>5 7/8</u>	<u>5 7/8</u>	<u>125</u>	<u>500</u>	<u>500</u>	<u>AAO</u>			5 Min.
Depth	Depth	From	To	To	Pre Pad			10 Min.
<u>5710</u>	<u>5710</u>			<u>2500</u>	<u>AAO - 2nd stage</u>			15 Min.
Volume	Volume	From	To	To	Frac			HHP Used
<u>88</u>								Annulus Pressure
Max Press	Max Press	From	To	To	Flush			Gas Volume
					<u>88</u>			Total Load
Well Connection	Annulus Vol.	From	To	To				
<u>P.C.</u>								
Plug Depth	Packer Depth	From	To	To				
<u>5710</u>								

Customer Representative: Joe Burk Station Manager: Dave Seath Treater: Steve Orlando

Service Units	Driver Names

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					<u>DP on D.V. Tool Pump Remained on Truck - Hook up to well w/ Rig to Circulate 2 hours</u>
<u>10:37</u>	<u>100</u>		<u>5</u>	<u>5</u>	<u>Start H2O Pre flush</u>
<u>10:37</u>	<u>150</u>		<u>10</u>	<u>5</u>	<u>Start Mud flush</u>
<u>10:40</u>	<u>200</u>		<u>5</u>	<u>5</u>	<u>Start H2O spacer</u>
<u>10:41</u>	<u>200</u>		<u>63</u>	<u>5</u>	<u>Start mixing 2500 lbs AAO @ 15% Stop pump, shut in well - wash pump and lines Release closing plug - Open well</u>
<u>1:14</u>	<u>0</u>		<u>0</u>	<u>5</u>	<u>Start H2O Displacement</u>
<u>1:30</u>	<u>1700</u>		<u>88</u>		<u>plug down Close DV Tool - pressure up Release pressure Wash pump truck plug R/W w/ 15 lbs 60/40 PVC Job complete</u>

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AUG 07 2007

CONSERVATION DIVISION
TOPEKA, KS