

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5135
Name: John O. Farmer, Inc.
Address: P.O. Box 352
City/State/Zip: Russell, KS 67665
Purchaser: Coffeyville Resources, LLC
Operator Contact Person: Marge Schulte
Phone: (785) 483-3145, Ext. 214
Contractor: Name: Discovery Drilling Company, Inc.
License: 31548
Wellsite Geologist: Tony Richardson

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5-1-07</u>	<u>5-7-07</u>	<u>6-6-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-25,047-00-00

County: Barton

N/2 NW SW SW Sec. 7 Twp. 16 S. R. 13 East West
1150 feet from (S) N (circle one) Line of Section

330 feet from (W) E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)

Lease Name: Hoffman "A" Well #: 16

Field Name: Trapp

Producing Formation: Lansing "B"

Elevation: Ground: 1919' Kelly Bushing: 1927'

Total Depth: 3380' Plug Back Total Depth: 3344'

Amount of Surface Pipe Set and Cemented at 879 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan A-I-I-NH-7-15-08
(Data must be collected from the Reserve Pit)

Chloride content 18,000 ppm Fluid volume 300 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

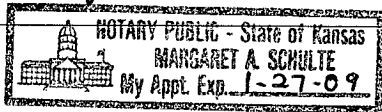
Signature: John O. Farmer III

Title: President Date: 8-29-07

Subscribed and sworn to before me this 29th day of August, 2007.

Notary Public: Margaret A. Schulte

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: RECEIVED

Wireline Log Received KANSAS CORPORATION COMMISSION

Geologist Report Received

UIC Distribution AUG 30 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: John O. Farmer, Inc. Lease Name: Hoffman "A" Well #: 16
 Sec. 7 Twp. 16 S. R. 13 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Dual Compensated Porosity Log, Dual Induction Log, Microresistivity Log, Dual Receiver Cement Bond Log

Log Formation (Top), Depth and Datum		Sample
Name	Top	Datum
Anhydrite	875'	(+1052)
Howard	2709'	(-782)
Topeka	2782'	(-855)
Heebner	3010'	(-1083)
Toronto	3024'	(-1097)
Lansing/KC "A"	3078'	(-1151)
Stark Shale	3290'	(-1363)
Base/KC	3315'	(-1388)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	879'	Common	340	3% C.C., 2% gel
Production	7-7/8"	5-1/2"	14#	3375'	Common	150	10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	3092-99' (Lansing "B")	500 gals. 15% NE	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-7/8"	3340'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 8-28-07 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	3		50		37.1°

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) 3092-99' (Lansing "B")

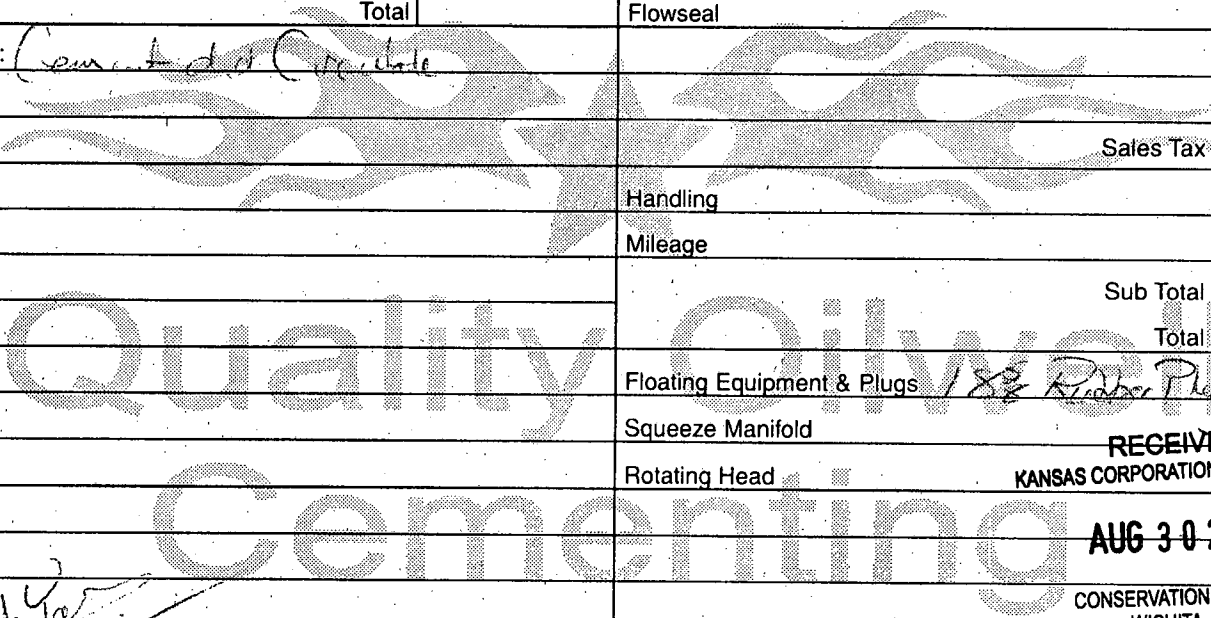
QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

COPY No. 1513

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
5-4-07	7	11	13			D. O'Neil	12:30 PM
Lease Hillman A	Well No.	11		Location	Russell 135 2E 15	B+ County	KS State
Contractor Discovery Drilling				Owner			
Type Job Surface				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size 12 1/4	T.D.		880	Charge To			
Csg. 8 5/8 231b	Depth		880	50 Farmer, Inc			
Tbg. Size	Depth			Street			
Drill Pipe	Depth			City		State	
Tool	Depth			The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg. 10-15	Shoe Joint						
Press Max.	Minimum						
Meas Line	Displace		55 Bbl	CEMENT			
Perf.					Amount Ordered		
EQUIPMENT				340 Con 30cc 2 1/2 gal			
Pumptrk 1	No.	Cementer		Consisting of			
		Helper					
Bulktrk 4	No.	Driver		Common			
		Driver					
Bulktrk	No.	Driver		Poz. Mix			
		Driver					
JOB SERVICES & REMARKS				Gel.			
Pumptrk Charge				Chloride			
Mileage				Hulls			
Footage				Salt			
Total				Flowseal			
Remarks: Cemented and Cured							
				Sales Tax			
				Handling			
				Mileage			
				Sub Total			
				Total			
				Floating Equipment & Plugs 188 Rubber Plug			
				Squeeze Manifold			
				Rotating Head			
				RECEIVED			
				KANSAS CORPORATION COMMISSION			
				AUG 30 2007			
				CONSERVATION DIVISION WICHITA KS			
				Tax			
				Discount			
				Total Charge			
Signature							



ALLIED CEMENTING CO. INC. 32959

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

COPY

SERVICE POINT: Russell

DATE <u>5-8-07</u>	SEC. <u>7</u>	TWP. <u>16</u>	RANGE <u>13</u>	CALLED OUT	ON LOCATION	JOB START <u>6:30PM</u>	JOB FINISH <u>7:00PM</u>
LEASE <u>HOFFMAN</u>		WELL # <u>A-16</u>		LOCATION <u>Russell 2 S. Co. line</u>		COUNTY <u>BARTON</u>	STATE <u>KANSAS</u>
OLD OR <u>NEW</u> (Circle one) <u>2E 1/4 N 1/4 E T10</u>							

CONTRACTOR <u>Discovery Drilling Rig #2</u>	OWNER
TYPE OF JOB <u>PRODUCTION STRING</u>	
HOLE SIZE <u>7 7/8</u> T.D. <u>3380'</u>	CEMENT
CASING SIZE <u>5 1/2 New</u> DEPTH <u>3377'</u>	AMOUNT ORDERED <u>175 Com. 10% SALT</u>
TUBING SIZE <u>14#</u> DEPTH	<u>500 GAL WFR - 2 FISH</u>
DRILL PIPE DEPTH	COMMON @
TOOL LATCH <u>Down Plug</u> DEPTH @	POZMIX @
PRES. MAX MINIMUM @	GEL @
MEAS. LINE SHOE JOINT <u>28'</u> @	CHLORIDE @
CEMENT LEFT IN CSG. <u>28'</u> @	ASC @
PERFS. @	
DISPLACEMENT <u>81 3/4 BBL</u> @	
EQUIPMENT	
PUMP TRUCK CEMENTER <u>Glenn</u>	
# <u>398</u> HELPER <u>GARY</u>	
BULK TRUCK	
# <u>410</u> DRIVER <u>CHRIS</u>	
BULK TRUCK	
# DRIVER	
	HANDLING @
	MILEAGE @

REMARKS:

LAND LATCH DN. Plug @ 1200#

Released & Held.

10.5K @ Morse Hole

15.5K @ Rat Hole

THANK'S

CHARGE TO: JOHN O. FARMER

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Don Weasling

SERVICE

DEPTH OF JOB _____	
PUMP TRUCK CHARGE _____	
EXTRA FOOTAGE @ _____	
MILEAGE @ _____	
MANIFOLD @ _____	
<u>Rotating Head</u> @ _____	

TOTAL _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

<u>Guide Shoe w/AFU Insert</u>	
<u>6-CENTRALIZERS</u> @ _____	
<u>2-BASKETS</u> @ _____	
<u>LATCH Down Plug Assy</u> @ _____	
<u>100' ROTATING SCRATCHERS</u> @ _____	

TOTAL _____

TAX _____	
TOTAL CHARGE _____	
DISCOUNT _____	

IF PAID IN RECEIVED
KANSAS CORPORATION COMMISSION

PRINTED NAME _____

AUG 30 2007

CONSERVATION DIVISION
WICHITA, KS