

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30458
Name: RJM Oil company, Inc.
Address: P.O. Box 256
City/State/Zip: Claffin, Kansas
Purchaser: Coffeyville
Operator Contact Person: Brian Miller
Phone: (620) 587-2308
Contractor: Name: Sterling Drilling Company
License: 5142
Wellsite Geologist: James C. Musgrove

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

5-29-2007	6-4-2007	6-9-2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-25052-00.00
County: Barton
NW SW NE Sec. 32 Twp. 16 S. R. 11 East West
1450 feet from S N (circle one) Line of Section
2480 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Tinkel-Rous Unit Well #: 1
Field Name: Kraft-Prusa
Producing Formation: Arbuckle
Elevation: Ground: 1906 Kelly Bushing: 1915
Total Depth: 3337 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 391 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AIFINH 7-15-08
(Data must be collected from the Reserve Pit)
Chloride content 55,000 ppm Fluid volume _____ bbls
Dewatering method used Allow to dry and backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lawrence B. Miller
Title: President Date: 8-24-07
Subscribed and sworn to before me this 20 day of August
2007
Notary Public: Bonnie Jeffrey
Date Commission Expires: 9/20/2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 27 2007

Operator Name: RJM Oil company, Inc. Lease Name: Tinkel-Rous Unit Well #: 1
 Sec. 32 Twp. 16 S. R. 11 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;"><input type="checkbox"/> Log</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%;"><input checked="" type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Lansing</td> <td>-1159</td> <td>KB</td> </tr> <tr> <td>Arbuckle</td> <td>-1419</td> <td>KB</td> </tr> </table>	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample	Name	Top	Datum	Lansing	-1159	KB	Arbuckle	-1419	KB
<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample											
Name	Top	Datum											
Lansing	-1159	KB											
Arbuckle	-1419	KB											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	391	Commom	210	Gel
Production	7 7/8	5 1/2	15.50	3336	ASC	160	Standard cement

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD		Size <u>2 7/8</u>	Set At <u>3300</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>6-17-2007</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>70</u>	Gas Mcf	Water Bbls. <u>30</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-1B.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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 CONSERVATION DIVISION
 WICHITA, KS

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. **1231**

Date	5-30-07	Sec.	32	Twp.	18	Range	11	Called Out		On Location	7:00 AM	Job Start	9:00 AM	Finish	9:30 AM
Lease	Rous	Well No.	UNI-21	Location			Nichman 1E 1/4s	County		Polk	State		Ks		
Contractor	Stirling Dily					Owner					To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.				
Type Job	Surface					Charge To					R.J.M. Oil Co				
Hole Size	12 1/4		T.D.		391		Depth		390		Street				
Csg.	8 5/8		Depth				City				State				
Tbg. Size			Depth				City				State				
Drill Pipe			Depth				City				State				
Tool			Depth				City				State				
Cement Left in Csg.	10.15		Shoe Joint				City				State				
Press Max.			Minimum				City				State				
Meas Line			Displace		23 3/4 BBA		City				State				
Perf.			Displace		23 3/4 BBA		City				State				

EQUIPMENT

Pumptrk	1	No.	Cementer	Dave
			Helper	
Bulktrk	3	No.	Driver	Brandon
			Driver	
Bulktrk	pu	No.	Driver	Darin
			Driver	

Amount Ordered	200 COM 3% CC 2% gel		
Consisting of	200 @ 10.80 = 2,160.00		
Common	4 @ 17.00 = 68.00		
Poz. Mix	6 @ 47.00 = 282.00		
Gel.			
Chloride			
Hulls			

JOB SERVICES & REMARKS

Pumptrk Charge	Surface	750.00
Mileage	34 @ 5.00	170.00
Footage		
Total		920.00

Handling	210 @ 1.90	Sales Tax	399.00
Mileage	8¢ per sk per mile		571.20
PUMP TRUCK CHARGE		Sub Total	920.00
		Total	

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WICHITA, KS
Thanks

Floating Equipment & Plugs	8 & 1/2 wooden	69.00
Squeeze Manifold		
Rotating Head		

X
Signature
K.D. Clark

Tax
Discount
168.92
(447.00)



CHARGE TO: R. J. M. Oil Co.
 ADDRESS:
 CITY, STATE, ZIP CODE:

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TICKET
 No 12001

AUG 27 2007

CONSERVATION DIVISION
 WICHITA, KS

PAGE 1 OF 2

SERVICE LOCATIONS
 1. Huys, R.
 2.
 3.
 4.

WELL/PROJECT NO. #1
 LEASE Tinkle Rows Unit
 COUNTY/PARISH Barton
 STATE Ks.
 CITY
 DATE 6-4-07
 OWNER Same

TICKET TYPE
 SERVICE
 SALES
 CONTRACTOR Storkin Drlg.
 RIG NAME/NO.
 SHIPPED VIA CIT
 DELIVERED TO Loc.
 ORDER NO.

WELL TYPE Oil
 WELL CATEGORY Development
 JOB PURPOSE Cent. 5 1/2" Prod. Csg.
 WELL PERMIT NO.
 WELL LOCATION Sec. 32-18S-11W

REFERRAL LOCATION
 INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT		
		LOC	ACCT	DF									
575		1			MILEAGE #103	70	mi			4.00	280	00	
578		1			Pump Service	1	ea			1250.00	1250	00	
407		1			Insert Float Shoe	1	ca	5 1/2	in	310.00	310	00	
406		1			Latch Down Plug + Baffle	1	ea			235.00	235	00	
402		1			Centralizers	9	ea			95.00	855	00	
403		1			Cent. Basket	2	ea			290.00	580	00	
419		1			Rotating Head	1	ea			250.00	250	00	
281		1			Mud Flush	500	gal			75	375	00	
221		1			KCL	2	gal			26.00	52	00	
See Page #2											page 1	4187	00
See Page #2											page 2	3415	70

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL	17,602	70
sub		
Barton TAX 6.55%	347	94
TOTAL	7950	64

SIGNED [Signature] TIME SIGNED A.M. P.M.

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

FOR APPROVAL [Signature]

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 12001

CUSTOMER R.S.M. Oil Co. WELL Tinkle Rows Unit #1 DATE 6-4-07 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT		
		LOC	ACCT	DF			QTY.	U/M	QTY.	U/M				
325		1				Standard Cement	160	SKS			12.00	1920	00	
284		1				Calseal	750	#	7 1/8	SKS	30.00	225	00	
283		1				Salt	800	#			20.00	160	00	
285		1				CFR	75	#			4.00	300	00	
276		1				Flocele	40	#			1.25	50	00	
<p>RECEIVED KANSAS CORPORATION COMMISSION AUG 27 2007 CONSERVATION DIVISION WICHITA, KS</p>														
581						SERVICE CHARGE	160	SKS			1.10	176	00	
583						MILEAGE CHARGE	TOTAL WEIGHT 16705	LOADED MILES 70			1.80	584	70	
											TON MILES 584.70			

CONTINUATION TOTAL 3415.70

LOG

SWIFT Services, Inc.

OWNER

R. J. M.

WELL NO. #1

LEASE

Tinkle Rows Unit

JOB TYPE

Long Spring

DATE 6-4-07

TICKET NO. 12001

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	10:15							on loc.
	10:40							Start in hole with 5 1/2" 15.5" csg.
								Insert Float Shoe 3334
								Latch down Baffle 3294
								Centralize #1, 2, 4, 5, 6, 7, 9, 11, 13
								Basket #2, #17
	18:50							Tag Bottom
	13:00							Drop Ball
	1330							Circulate & Rotate Csg.
	13:35	4						Plug Rat hole
								Pump 500gal Mud Flush
		5						20" 2% KCL Flush
			38.7					Mix 160 sks EA-2 Cement
								Finish mixing
	13:50	6						Wash out Pump & line
	14:00		78.4					Displ. latch down Plug
						1500		Plug Down 1500psi Holding
								Release press. Float Held
	14:30							Wash and rack up trucks
								Job Complete.

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CONSERVATION DIVISION
WICHITA, KS

Thank You

Ryan, Nick, Josh, Ryan