

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32912  
Name: Carroll Energy, LLC  
Address: 200 Arco Place - Suite 230 - Box 149  
City/State/Zip: Independence, KS 67301  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Tim Carroll  
Phone: (620) 332-1600  
Contractor: Name: L & S Well Service  
License: 33374

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>4/23/2007</u>	<u>4/24/2007</u>	<u>5/14/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-001-29600-60-00

County: Allen

C NE NE NE Sec. 33 Twp. 25S R. 20E  East  West

360 feet from S / W (circle one) Line of Section

360 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: COVEY GJ Well #: 33-D1

Field Name: SEIBERT

Producing Formation: Cherokee Coals

Elevation: Ground: 1040 Kelly Bushing: \_\_\_\_\_

Total Depth: 982 Plug Back Total Depth: 972

Amount of Surface Pipe Set and Cemented at 22 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan A14 II NH 7-15-08  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Vice Operating Manager Date: 8/11/2007

Subscribed and sworn to before me this 11 day of August

2007

Notary Public: Chelsea L Carr

Date Commission Expires: 3-28-2011

CHELSEA L. CARR  
Notary Public - State of Kansas  
My Appt. Expires 3-28-2011

KCC Office Use ONLY

N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION

AUG 23 2007

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Carroll Energy, LLC Lease Name: COVEY GJ Well #: 33-D1

Sec. 33 Twp. 25S S. R. 20E  East  West County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach Additional Sheets)*

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
*(Submit Copy)*

List All E. Logs Run:  
 Density Nuetron

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

See Attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8.625	32	22	Portland	6	
Production	6 3/4"	4 1/2	10.5	972	OWC	144	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	550 - 553	250 Gal Acid	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

METHOD OF COMPLETION Production Interval

*(If vented, Submit ACO-18.)*

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 KANSAS CORPORATION COMMISSION  
 AUG 23 2007  
 CONSERVATION DIVISION  
 WICHITA, KS

L S Well Service, LLC #33374  
543-A 22000 Rd.  
Cherryvale, KS 67335  
620-328-4433

DRILLER LOG  
CARROLL ENERGY

GJ Covey #33-D1  
S33, T25S, R20E  
Allen Co Kansas  
API#001-29600-0000

0-15 LIME  
15-20 SHALE  
20-25 SAND  
25-45 LIME  
45-59 SHALE  
59-90 LIME  
90-100 SAND  
100-124 LIME  
124-145 SHALE  
145-160 LIME  
160--169 SHALE  
169--175 SAND  
175-187 LIME  
187-195 SHALE  
195-210 LIME  
210-317 SHALE  
317-338 SAND  
338-355 SHALE  
355-365 LIME  
365-375 SHALE  
375-387 LIME  
387-411 SHALE  
411-417 LIME  
417-429 SHALE  
429-435 SAND  
435-467 SANDY SHALE  
467-469 LIME  
469-471 COAL  
471-493 LIME  
493-495 BLACK SHALE  
495-534 SHALE  
534-540 LIME  
540-545 SHALE  
545-547 BLACK SHALE  
547-556 LIME  
556-580 SANDY SHALE  
580-638 SHALE  
638-639 COAL  
639-660 SHALE  
660-662 BLACK SHALE  
662-688 SHALE  
688-690 COAL  
690-736 SHALE  
736-737 COAL  
737-844 SHALE  
844-854 SAND  
854-881 SHALE

**4-23-07 Drilled 11" hole and set 22' of 8 5/8" surface casing with 6 sacks Portland Cement**

**4-24-07 Started drilling 6 3/4" hole**

**4-24-07 Finished drilling to T.D. 982'**

WATER @ 870'

495' SLIGHT BLOW

556' SLIGHT BLOW

646' SLIGHT BLOW

676' SLIGHT BLOW

706' 3" ON 1/2" ORIFICE

766' 3" ON 1/2" ORIFICE

886' 2" ON 1/2" ORIFICE

916' 2" ON 1/2" ORIFICE

927' 2" ON 1/2" ORIFICE

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**AUG 23 2007**

L S Well Service, LLC #33374  
543-A 22000 Rd.  
Cherryvale, KS 67335  
620-328-4433

DRILLER LOG  
CARROLL ENERGY

GJ Covey #33-D1  
S33, T25S, R20E  
Allen Co Kansas  
API#001-29600-0000

881-882 COAL  
882-916 SHALE  
916-918 COAL  
918-922 SHALE  
922-982 LIME OIL

**T.D. 982'**

RECEIVED  
KANSAS CORPORATION COMMISSION

**AUG 23 2007**

CONSERVATION DIVISION  
WICHITA, KS

# KWS, LLC

19247 Ford Road  
 Chanute, KS 66720  
 (620) 431-9212  
 Mobile (620) 431-8945  
 FED # 48-1103536

Carroll Energy, LLC  
 200 Arco Place  
 Suite 230 - Box 149  
 Independence, KS 67301

Date	Invoice
5/15/2007	2

Date: 5-14-07  
 Well Name: Covey GJ 33-D1  
 Section: 33  
 Township: 25S  
 Range: 20E  
 County: Allen  
 API: 001-29600-0000

## CEMENT TREATMENT REPORT

TYPE OF TREATMENT: Production Casing & Wash Down  
 HOLE SIZE: 6 3/4  
 TOTAL DEPT: 993  
 WIRE LINE READING BEFORE:  
 WIRE LINE READING AFTER:

- Landed Plug on Bottom at PSI
- Shut in Pressure Set Float
- Lost Circulation
- Good Cement Returns
- Topped off well with \_\_\_\_\_ Sacks
- Set Float Shoe - Shut In

Service or Product	Quantity	Per Foot Pricing/Unit Pricing	Amount
4.5 Run and wash down , and cement	978	4.00	3,912.00T

Hooked onto 4.5 casing. Established circulation with 15 barrels of water, 6 GEL, 2 METSO, 1 COTTON ahead, blended 144 sacks of OWC cement, dropped rubber plug, and pumped 15 barrels of water.

<b>Subtotal</b>	\$3,912.00
<b>Sales Tax (0.00)</b>	\$0.00
<b>Balance Due</b>	\$3,912.00

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