

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33941
Name: J & M Production
Address: 2100 West Virginia Rd
City/State/Zip: Colony KS 66015
Purchaser: NA
Operator Contact Person: Matt Bowen
Phone: (620) 852-3501
Contractor: Name: E.K. Energy LLC
License: 33977
Wellsite Geologist: NA

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: na
Well Name: na
Original Comp. Date: na Original Total Depth: na
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr/SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled Docket No. _____
☐ Dual Completion Docket No. _____
☐ Other (SWD or Enhr.?) Docket No. _____

7-14-07 7-17-07 7-18-07 plugged
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-003-24428-0000
County: Anderson
Se SE NW SE Sec. 18 Twp. 23 S. R. 20 ☒ East ☐ West
1485' 1515' feet from SE / N (circle one) Line of Section
1485' 1547' feet from SE / W (circle one) Line of Section
per GPS - KCC-Dlg
Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: Holloway Well #: #4
Field Name: Colony-Welda SE
Producing Formation: NA
Elevation: Ground: NA Kelly Bushing: na
Total Depth: 1115' Plug Back Total Depth: 1115'
Amount of Surface Pipe Set and Cemented at 20.5' Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from to surface
feet depth to _____ w/ 5 sx cmt.

Drilling Fluid Management Plan API II NH 7-15-08
(Data must be collected from the Reserve Pit)
Chloride content na ppm Fluid volume _____ bbls
Dewatering method used na
Location of fluid disposal if hauled offsite: _____
Operator Name: na KANSAS CORPORATION COMMISSION
Lease Name: na License No.: AUG 13 2007
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East ☐ West ☐
County: _____ Docket No. _____ CONSERVATION DIVISION
WICHITA, KS

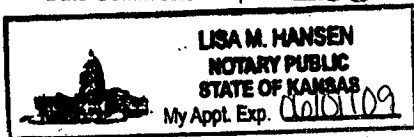
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: owner Date: _____
Subscribed and sworn to before me this 13 day of August
20 07
Notary Public: [Signature]
Date Commission Expires: 06/01/09

KCC Office Use ONLY

No Letter of Confidentiality Received
If Denied, Yes ☐ Date: _____
☐ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution



State of Kansas
Sedgwick County

Operator Name: J & M Production Lease Name: Holloway Well #: #4
 Sec. 18 Twp. 23 S. R. 20 ☒ East ☐ West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No
 (Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

see drill log

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9 . 875"	7"	na	20.5'	portland	5	na

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1115'	portland	65	50' plug @ TD, 50' plug @ 500", 250' to surface, 65sx total

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
na		RECEIVED KANSAS CORPORATION COMMISSION AUG 13 2007 CONSERVATION DIVISION WICHITA, KS	
TUBING RECORD Size Set At Packer At na		Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr. na		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours na	Oil Bbls. na	Gas Mcf na	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Solid ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) na

Drillers Log

Company : J & M Production

County: Anderson

Farm: Holloway

Sec: 18 Twp:23 Range:20

Well No.: 4

Location: 1485' FSL

API: 15-003-24428-0000

Location: ~~1815'~~ FEL

Surface Pipe: 20.5' - 7"

Spot: SE-NW-SE

1485' FEL

T.D. Hole 1115'

Contractor E.K. Energy LLC 33977

Thickness	Formation	Depth	Remarks
	Soil & Clay	4	Drilled 9 7/8 hole set 20.5' 7" cemented
5	Lime	9	Drilled 5 5/8 hole
127	Shale	136	
36	Lime	172	
87	Shale	259	Started 7-14-07
119	Lime (KC)	378	Finished 7-17-07
169	Shale	547	
3	Lime	550	
5	Shale	555	
3	Lime	558	
10	Shale	568	
12	Lime	580	
59	Shale	639	
11	Lime	650	
8	Shale	658	
9	Lime	667	
27	Shale	694	Mississippi Lime 1075 40' IN Lime
29	Lime	723	T.D. 1115
11	Shale	734	
5	Lime	739	
68	Shale	807	
2	Coal	809	
1	Shale	810	
2	Lime	812	
1	Coal	813	
56	Shale	869	
2	coal	871	
155	shale	1026	
2	Coal	1028	
42	shale	1070	
3	Coal	1073	
2	Shale	1075	

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AUG 13 2007

CONSERVATION DIVISION
WICHITA, KS