

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 03113  
Name: Christian L. Martin dba Martin Oil Properties  
Address: 6421 Avondale Dr., Ste. 212  
City/State/Zip: Oklahoma City, OK 73116  
Purchaser: CMT  
Operator Contact Person: Chris Martin  
Phone: (405) 810-0900  
Contractor: Name: Evans Energy Development  
License: 8509  
Wellsite Geologist: none  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  

<u>7/23/07</u>	<u>7/24/07</u>	<u>8/13/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24440-0000  
County: Anderson  
NE SW NW SE Sec. 13 Twp. 20 S. R. 20  East  West  
1689 feet from (S) N (circle one) Line of Section  
2040 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: West Hastert Well #: 35-T  
Field Name: Garnett Shoestring  
Producing Formation: Bartlesville  
Elevation: Ground: n/a Kelly Bushing: n/a  
Total Depth: 814 Plug Back Total Depth: n/a  
Amount of Surface Pipe Set and Cemented at 22 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 0'  
feet depth to 22' w/ 5 sx cmt.  
Drilling Fluid Management Plan AH II NH7-1508  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

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**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Owner Date: 8/27/07  
Subscribed and sworn to before me this 27 day of August,  
2007  
Notary Public: Emily Marang  
Date Commission Expires: 08/05/2009



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Christian L. Martin dba Martin Oil Properties Lease Name: West Hastert Well #: 35-T  
 Sec. 13 Twp. 20 S. R. 20  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  <i>(Submit Copy)</i></p> <p>Gamma Ray/Neutron</p>	<p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <p>Name <u>Bartlesville</u> Top Datum</p> <p>Drillers Log attached</p>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<b>SURFACE</b>	9 7/8"	7"		22'	Portland	5	
<b>COMPLETION</b>	5 5/8"	2 7/8"		804'	Portland	95	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

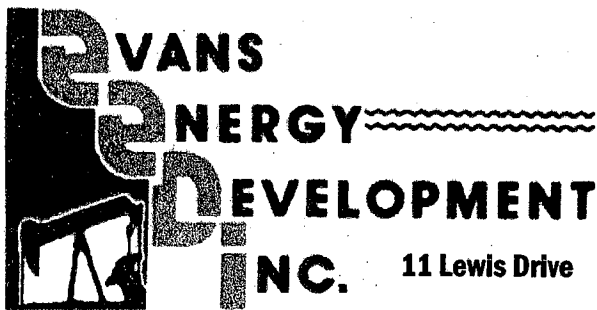
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	726'-732' (13 shots)	Acid Spot 15% HCL 100 gal.	
		125 BBLS H2O Frac	

TUBING RECORD	Size <u>2 7/8"</u>	Set At <u>804'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>8/13/07</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>10</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity <u>23</u>
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____



**EVANS  
ENERGY  
DEVELOPMENT  
INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

**WELL LOG**  
Tailwater Inc.  
West Hastard #35-T  
API #15-003-24,440  
July 23 - July 24, 2007

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
20	soil & clay	20
53	shale	73
26	lime	99
64	shale	163
3	lime	166
1	shale	167
6	lime	173
6	shale	179
8	lime	187
10	shale	197
18	lime	215
6	shale	221
23	lime	244 making water
5	shale	249
22	lime	271
6	shale	277
4	lime	281 base of the Kansas City
156	shale	437 light oil show
3	lime	440
5	shale	445
4	lime	449
5	shale	454
8	lime	462
20	shale	482
2	lime	484
6	shale	490
4	lime	494 oil show
20	shale	514
8	lime	522
5	shale	527
6	lime	533 with a few shale seams
4	shale	537
5	lime	542
20	shale	562
24	lime	586 with shale seams
9	shale	595

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2	lime	597
11	shale	608
5	lime	613
3	shale	616
2	lime	618
59	shale	677
6	lime	683
23	shale	706
3	lime	709
15	shale	724
2	silty shale	726
1	silty shale	727
1	broken sand	728 light brown, OK bleeding
2	sand	730 light brown, bleeding
2	sand	732 light brown, no bleeding
1	coal	733
81	shale	814 TD

Drilled a 9 7/8" hole to 22'  
 Drilled a 5 5/8" hole to 814'.

Set 21.9' of threaded and coupled 7" surface casing. Cemented with 5 sacks cement.

Set 804.4' of used 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp, and 1 float shoe

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1 of 2  
 CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15639  
 LOCATION Ottawa  
 FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-25-07	7806	Hastert 35-T	13	20	20	An
CUSTOMER <u>Tailwater</u>						
MAILING ADDRESS <u>6421 Arondale Dr St 212</u>						
CITY <u>Oklahoma City</u>	STATE <u>OK</u>	ZIP CODE <u>73116</u>				
JOB TYPE <u>long string</u>	HOLE SIZE <u>6"</u>	HOLE DEPTH <u>815</u>	CASING SIZE & WEIGHT <u>278</u>			
CASING DEPTH <u>805</u>	DRILL PIPE	TUBING	OTHER			
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING			
DISPLACEMENT <u>4.7</u>	DISPLACEMENT PSI	MIX PSI	RATE <u>4 bpm</u>			
REMARKS: <u>Established rate. Mixed &amp; pumped 200# gel to flush</u> <u>Note followed by 104 sy 50/50 pot, 5# kol-seal, 2# gel, 1/4# flo-seal</u> <u>Circulated cement to surface. Flushed pump clean.</u> <u>Pumped 2 1/2 plug to casing TD. Well held 800 PSI</u> <u>for 30 min. M.I.T. Closed valves.</u>						

*Alan Mader*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	164	840.00
5406	30	MILEAGE	164	99.00
5402	805'	Casing footage	164	N/C
5407A		tan miles	50.3	144.14
5502C	2hr	80 val	370	180.00
1107	26#	Flo-seal		49.40
1107A	520#	Kol-seal		197.60
1118B	408#	gel		61.20
1124	95 sy	50/50 pot		840.75
4402	1	2 1/2 plug		20.00
				2432.09
				6.3%
SALES TAX ESTIMATED TOTAL				73.65
TOTAL				2505.74

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AUTHORIZATION WAK 215008 TITLE \_\_\_\_\_ DATE \_\_\_\_\_

AUTHORIZATION WAK 21000 TITLE \_\_\_\_\_ DATE \_\_\_\_\_

10f2  
 CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15639  
 LOCATION Ottawa  
 FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-25-07	7806	Hastert 35-T	13	20	20	An
CUSTOMER <u>Tailwater</u>			TRUCK #			
MAILING ADDRESS <u>6421 Arondale Dr St 217</u>			DRIVER			
CITY <u>Oklahoma City</u>		STATE <u>OK</u>	ZIP CODE <u>73116</u>		TRUCK #	
JOB TYPE <u>long string</u>			HOLE SIZE <u>6"</u>	HOLE DEPTH <u>815</u>	CASING SIZE & WEIGHT <u>278</u>	
CASING DEPTH <u>805</u>			DRILL PIPE	TUBING	OTHER	
SLURRY WEIGHT		SLURRY VOL	WATER gal/sk		CEMENT LEFT in CASING	
DISPLACEMENT <u>4.7</u>		DISPLACEMENT PSI	MIX PSI		RATE <u>4 bpm</u>	

TRUCK #	DRIVER	TRUCK #	DRIVER
516	Alan M		
164	Rick A		
370	Mark W		
503	Ken H		

REMARKS: Established rate. Mixed & pumped 200# gel to flush  
Note followed by 104 sy 50/50 pot, 5# kol-seal, 2# seal, 1/4# flo-seal  
Circulated cement to surface. Flushed pump clean.  
Pumped 2 1/2 plug to casing TD. Well held 800 PSI  
for 30 min. M.I.T. Closed valves.

*Alan Mader*

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1118B	408#	gel		61.20
1124	95 sy	50/50 pot		840.75
5402	1	2 1/2 plug		20.00
		Sub.		2432.09
		6.3%	SALES TAX	73.65
			ESTIMATED TOTAL	2505.74

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AUTHORIZATION WAT 215008

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

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P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

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CEMENT

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CUSTOMER <u>Tailwater</u>			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS			516 Alan M			
6421 Arondale Dr St 212			164 Rick A			
CITY		STATE	ZIP CODE	370 Mark W		
Oklahoma City		OK	73116	503 Ken H		
JOB TYPE <u>long string</u>	HOLE SIZE <u>6"</u>	HOLE DEPTH <u>815</u>	CASING SIZE & WEIGHT <u>278</u>			
CASING DEPTH <u>805</u>	DRILL PIPE	TUBING	OTHER			
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING			
DISPLACEMENT <u>4.7</u>	DISPLACEMENT PSI	MIX PSI	RATE <u>4 bpm</u>			

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Alan Mader

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			Sub.	2432.09
			6.3%	SALES TAX
				ESTIMATED TOTAL
				2505.74

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