

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 03113
 Name: Christian L. Martin dba Martin Oil Properties
 Address: 6421 Avondale Dr., Ste. 212
 City/State/Zip: Oklahoma City, OK 73116
 Purchaser: CMT
 Operator Contact Person: Chris Martin
 Phone: (405) 810-0900
 Contractor: Name: Evans Energy Development
 License: 8509
 Wellsite Geologist: none

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7/24/07</u>	<u>7/25/07</u>	<u>8/13/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24441-0000
 County: Anderson
NW SE NW NW Sec. 13 Twp. 20 S. R. 20 East West
865 feet from S (N) (circle one) Line of Section
965 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE (NW) SW

Lease Name: West Hastert Well #: 36-T
 Field Name: Garnett Shoestring

Producing Formation: Bartlesville

Elevation: Ground: n/a Kelly Bushing: n/a
 Total Depth: 805 Plug Back Total Depth: n/a

Amount of Surface Pipe Set and Cemented at 21 Feet
 Multiple Stage Cementing Collar Used? Yes No

Yes, show depth set _____ Feet

Recomplete II completion, cement circulated from 0'
 feet depth to 21' w/ 5 _____ sx cmf.

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 AUG 31 2007
 CONSERVATION DIVISION
 WICHITA, KS

Drilling Fluid Management Plan A4 II NH 7-15-08
 (Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
 Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

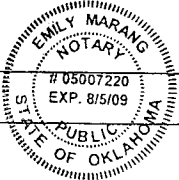
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: Owner Date: 8/27/07

Subscribed and sworn to before me this 27 day of August

2007
 Notary Public: Emily Marang

Date Commission Expires: 08/05/2009



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Christian L. Martin dba Martin Oil Properties Lease Name: West Hastert Well #: 36-T
 Sec. 13 Twp. 20 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name <u>Bartlesville</u> Top Datum Drillers Log attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9 7/8"	7"		21'	Portland	5	
COMPLETION	5 5/8"	2 7/8"		795'	Portland	94	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	722'-742' (42 shots)	Acid Spot 15% HCL 100 gal.	
		125 BBLS H2O Frac	

TUBING RECORD	Size <u>2 7/8"</u>	Set At <u>795'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>8/13/07</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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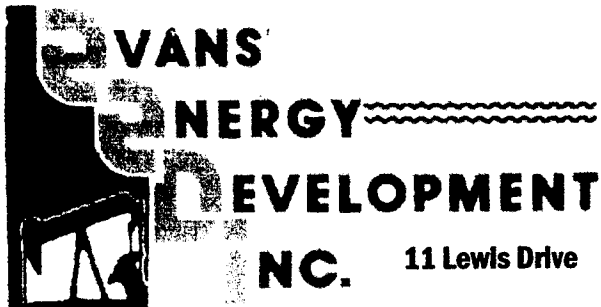
Estimated Production Per 24 Hours	Oil Bbls. <u>10</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity <u>23</u>
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval



INC.

11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water
Geo-Log

WELL LOG

Tailwater Inc.

West Hastard #36-T

API #15-003-24,441

July 24 - July 25, 2007

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
17	soil & clay	17
54	shale	71
24	lime	95
66	shale	161
8	lime	169
6	shale	175
36	lime	211 making water
8	shale	219
22	lime	241
4	shale	245
5	lime	250
5	shale	255
14	lime	269
3	shale	272
3	lime	275 base of the Kansas City
158	shale	433
3	lime	436
5	shale	441
6	lime	447
4	shale	451
10	lime	461
8	shale	469
5	lime	474
10	shale	484
2	lime	486
26	shale	512
8	lime	520
4	shale	524
8	lime	532
3	shale	535
5	lime	540
16	shale	556
14	lime	570 with shale seams
14	shale	584
6	lime	590
2	shale	592

4	lime	596
9	shale	605
6	lime	611
7	shale	618
2	lime	620
55	shale	675
6	lime	681
24	shale	705
2	lime	707
8	shale	715
7	silty shale	722
2	oil sand	724 dark brown, very tight
5	silty sand	729 light bleeding
4	shale	733
12	oil sand	745 dark brown, very loose sand
60	shale	805 good bleeding
		805 TD

Drilled a 9 7/8" hole to 21'
 Drilled a 5 5/8" hole to 805'.

Set 20.5' of threaded and coupled 7" surface casing. Cemented with 5 sacks cement.

Set 795' of used 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp

2 of 2

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 15640
LOCATION Dpt Lawg
FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-25-07	7806	Hastert 36-T	13	2D	2D	MI
CUSTOMER Tailwater			TRUCK #		DRIVER	
MAILING ADDRESS 6421 Avondale Dr Ste 212			516		Alan M	
CITY STATE ZIP CODE Oklahoma City			164		Rick A	
			370		Mark W	
			503		Ken H	
JOB TYPE <u>long string</u>		HOLE SIZE <u>6"</u>	HOLE DEPTH <u>805</u>	CASING SIZE & WEIGHT <u>2 1/8</u>		
CASING DEPTH <u>795'</u>		DRILL PIPE	TUBING	OTHER		
SLURRY WEIGHT		SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING		
DISPLACEMENT <u>4.6</u>		DISPLACEMENT PSI	MIX PSI	RATE <u>4 bpm</u>		
REMARKS: <u>Established rate. Mixed & pumped 200# gel to flush hole followed by 103 sk 50/50 poz, 5# Kol-seal, 2# gel, 1/4# flo-seal. Circulated cement to surf. Flushed pump clean. Pumped 2 1/2 plug to TD of casing. Well held 800 PSI. for 30 min MIT.</u>						

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KANSAS CORPORATION COMMISSION

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CONSERVATION DIVISION	164	840.00
5406	1	MILEAGE WICHITA, KS	164	
5402	795'	casing footage	164	111.18
5407A		ten miles	503	142.71
5502C	2	80 vac	370	180.00
1107	26#	flo-seal		49.40
1110A	515#	Kol-seal		195.70
1118B	406#	gel		60.90
11241	94.5x	50/50 poz		831.90
4402	1	2 1/2 plug		20.00
		Sub		2320.66
				72.95
				2393.61

AUTHORIZATION

Walt 215009

TITLE

DATE

SALES TAX
ESTIMATED
TOTAL

6.30%

72.95
2393.61