

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 03113  
Name: Christian L. Martin dba Martin Oil Properties  
Address: 6421 Avondale Dr., Ste. 212  
City/State/Zip: Oklahoma City, OK 73116  
Purchaser: CMT  
Operator Contact Person: Chris Martin  
Phone: (405) 810-0900  
Contractor: Name: Evans Energy Development  
License: 8509  
Wellsite Geologist: none  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
7/25/07    7/26/07    8/13/07  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 003-24442-0000  
County: Anderson  
SW SE SW SE Sec. 13 Twp. 20 S. R. 20  East  West  
265 feet from S / N (circle one) Line of Section  
1925 feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: West Hastert Well #: 37-T  
Field Name: Garnett Shoestring  
Producing Formation: Bartlesville  
Elevation: Ground: n/a Kelly Bushing: n/a  
Total Depth: 805 Plug Back Total Depth: n/a  
Amount of Surface Pipe Set and Cemented at 21 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 0'  
feet depth to 21' w/ 5 \_\_\_\_\_ sx cmt.

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Drilling Fluid Management Plan AH II NH 715-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Owner Date: 8/27/07  
Subscribed and sworn to before me this 27 day of August  
2007  
Notary Public: Emily Marang  
Date Commission Expires: 08/05/2009



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Christian L. Martin dba Martin Oil Properties Lease Name: West Hastert Well #: 37-T  
 Sec. 20 S. R. 20  East  West County: Anderson

Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Logs surveyed. Attach final geological well site report.

Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Additional Sheets Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Core Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Logs Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Logs Run: <u>Gamma Ray/Neutron</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Bartlesville Top Datum Drillers Log attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<b>SURFACE</b>	9 7/8"	7"		21'	Portland	5	
<b>COMPLETION</b>	5 5/8"	2 7/8"		795'	Portland	109	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	720'-739' (40 shots)	Acid Spot 15% HCL 100 gal. 125 BBLS H2O Frac	

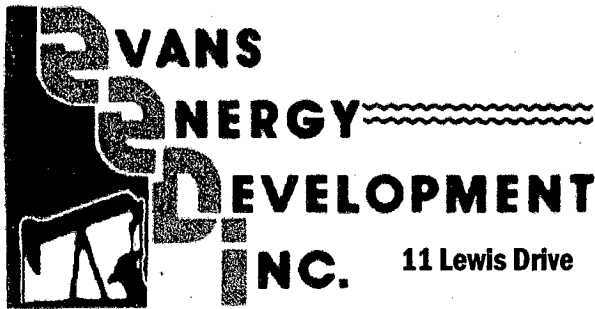
TUBING RECORD	Size <u>2 7/8"</u>	Set At <u>795'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>8/13/07</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls. <u>10</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity <u>23</u>

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval



11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation**

Phone: 913-557-9083  
Fax: 913-557-9084

**WELL LOG**

Martin Oil Company  
West Hastard #37-T  
API #15-003-24,442  
July 25 - July 26, 2007

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
12	soil & clay	12
54	shale	66
27	lime	93
68	shale	161
10	lime	171
6	shale	177 making water
37	lime	214
7	shale	221
21	lime	242
5	shale	247
21	lime	268
5	shale	273
3	lime	276 base of the Kansas City
159	shale	435 oil show at 405
4	lime	439
5	shale	444
5	lime	449
2	shale	451
11	lime	462
40	shale	502
3	lime	505
8	shale	513
4	lime	517
17	shale	534
3	lime	537
22	shale	559
26	lime	585 with shale seams
10	shale	595
2	lime	597
7	shale	604
6	lime	610
2	shale	612
2	lime	614
61	shale	675
5	lime	680
26	shale	706

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2	lime	708
8	shale	716
7	silty sand	723
4	broken sand	727 light brown, light bleeding
18	sand	745 dark brown, good bleeding
1	coal	746
59	shale	805 TD

Drilled a 9 7/8" hole to 21'

Drilled a 5 5/8" hole to 805'.

Set 20.4' of threaded and coupled 7" surface casing. Cemented with 5 sacks cement.

Set 795.3' of used 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp

7 CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 15588

LOCATION Ottawa

FOREMAN Alan Maden

1 of 2

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-27-07	7806	Hastent 37-F	13	20	20	AN

CUSTOMER  
Tail Water

MAILING ADDRESS  
6429 Arundale Drive St0212

CITY STATE ZIP CODE  
Oklahoma City OK 73116

TRUCK #	DRIVER	TRUCK #	DRIVER
516	Alan M		
164	Ryk A		
370	Mark W		
503	Allen H		

JOB TYPE long string HOLE SIZE 6" HOLE DEPTH 805 CASING SIZE & WEIGHT 2 7/8

CASING DEPTH 795 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_

SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_

DISPLACEMENT W.C. DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 ppm

REMARKS: Established rate. Mixed & pumped 200# gel to flush hole followed by 119.5x 50/50 poz, 20# gel, 5# Kol-seal, 1/4# flo-seal. Circulated cement to surface. Flushed pump clean. Pumped 2 1/2 plus to casing TD. Well held 800 PSI for 30 min. M.I.T. Closed valve.

*Alan Maden*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	164	840.00
5406	30	MILEAGE	164	99.00
5402	795'	casing footage	164	N/C
5407A		ton miles	503	164.93
5502C	2	80 kcal	370	180.00
1107	30#	flo-seal		57.00
1110A	595#	Kol-seal		226.10
1118B	438#	gel		65.70
1124	109.5x	50/50 poz		964.65
5402	1	plug		22.00
			545	2,677.38
			4.3%	24.00
				2701.38

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AUTHORIZATION 1110# 215113

TITLE

DATE

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 15588

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FOREMAN Alan Maden

1 of 2

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-27-07	7806	Hastent 37-T	13	20	20	AN
CUSTOMER <u>Tail Water</u>			TRUCK #			
MAILING ADDRESS <u>6429 Acquadale Drive Ste 212</u>			DRIVER			
CITY <u>Oklahoma City</u>	STATE <u>OK</u>	ZIP CODE <u>73116</u>	<u>516</u>	<u>Alan M</u>		
			<u>164</u>	<u>Kyk A</u>		
			<u>370</u>	<u>Mark W</u>		
			<u>503</u>	<u>Allen H</u>		

JOB TYPE <u>long string</u>	HOLE SIZE <u>6"</u>	HOLE DEPTH <u>805</u>	CASING SIZE & WEIGHT <u>2 7/8</u>
CASING DEPTH <u>795</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING
DISPLACEMENT <u>Wk</u>	DISPLACEMENT PSI	MIX PSI	RATE <u>4 ppm</u>

REMARKS: Established rate. Mixed & pumped 200# gel to flush hole followed by 119.5x 50/50 poz, 20# gel, 5# Kol-seal, 1/4# flo-seal. Circulated cement to surface. Flashed pump clean. Pumped 2 1/2 plus to casing TD. Well held 800 PSI for 30 min. M.I.T. Closed valve.

*Alan Maden*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	164	840.00
5406	30	MILEAGE	164	99.00
5402	795'	casing footage	164	N/C
5407A		ton miles	503	164.93
5502C	2	80 val	370	180.00
1107	30#	flo-seal		57.00
1110A	595#	Kol-seal		226.10
1118B	438#	gel		65.70
1124	109.5x	50/50 poz		964.65
4402	1	plug		22.00
			545	267.38
			4.37%	24.00
				2701.38

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DATE 7

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15588

LOCATION Ottawa  
 FOREMAN Alan Maden

1 of 2

TREATMENT REPORT & FIELD TICKET  
 CEMENT

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CUSTOMER <u>Tail Water</u>						
MAILING ADDRESS <u>6429 Arcadale Drive Ste 212</u>						
CITY <u>Oklahoma City</u>	STATE <u>OK</u>	ZIP CODE <u>73116</u>				

TRUCK #	DRIVER	TRUCK #	DRIVER
516	Alan M		
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JOB TYPE long string HOLE SIZE 6" HOLE DEPTH 805 CASING SIZE & WEIGHT 2 7/8  
 CASING DEPTH 795 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT nk DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 ppm

REMARKS: Established rate. Mixed & pumped 200# gel to flush  
Note followed by 119.5x 50/50 poz, 20# gel, 5# Kol-seal, 1/4#  
flo-seal. Circulated cement to surface. Flushed pump  
clean. Pumped 2 1/2 plug to casing TD. Well held 800  
PSI for 30 min. MIT. Closed valve.

*Alan Maden*

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5401	1	PUMP CHARGE	164	840.00
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5402	795'	casing footage	164	N/C
5407A		ton miles	503	164.93
5502C	2	80 val	370	180.00
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1107	30#	flo-seal		57.00
1110A	595#	Kol-seal		226.10
1118B	438#	gel		65.70
1124	109.5x	50/50 poz		964.65
4402	1	plug		22.00
			545	2,677.38
			6.3%	SALES TAX 24.00
				ESTIMATED TOTAL 2701.38

**SCANNED**

AUTHORIZATION 110# 215113

TITLE

DATE