

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Operator: License # 03113
 Name: Christian L. Martin dba Martin Oil Properties
 Address: 6421 Avondale Dr., Ste. 212
 City/State/Zip: Oklahoma City, OK 73116
 Purchaser: CMT
 Operator Contact Person: Chris Martin
 Phone: (405) 810-0900
 Contractor: Name: Evans Energy Development
 License: 8509
 Wellsite Geologist: none
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. E 23579

<u>7/26/07</u>	<u>7/27/07</u>	<u>8/13/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

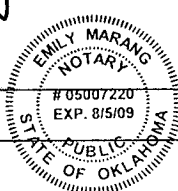
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API No. 15 - 003-24443-0000
 County: Anderson
 SE 19 SW 20 S. R. _____
1400 feet from (S) N (Anderson) Line of Section
2725 feet from (E) W _____ of Section
 Footages Calculated from Nearest Outside Section Corner
 COMMISSION (circle one) NE SE NW SW
 Lease Name: West Haster
 Field Name: Garnett Shoestring
 Producing Formation: Bartlesville
 Elevation: Ground: n/a Kelly Duct: n/a
 Total Depth: 805' Plug Back Total Depth: n/a
 Amount of Surface Pipe Set and Cemented at 20
 Multiple Stage Cementing Collar Used?
 If yes, show depth set _____
 If Alternate II completion, cement circulated from _____
 feet depth to 22' w/ 5
 Drilling Fluid Management Plan EOR 3
 (Data must be collected from the Reserve Pit) NH 715-08
 Chloride content _____ ppm Fluid volume _____
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: Owner Date: 8/27/07
 Subscribed and sworn to before me this 27 day of August
2007
 Notary Public: Emily Marang
 Date Commission Expires: 08/05/2009



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator: **Martin dba Martin Oil Properties** Lease Name: **West Hastert** Well #: **10-WIW**
 Date: **19 20 20** East West County: **Anderson**

Detail all cores. Report all final copies of drill stems tests giving interval flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature and flow rate if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all geological well site report.

Yes No
 Yes No
 Yes No
 Yes No

Log Formation (Top), Depth and Datum Sample
 Name: **Bartlesville** Top Datum
 Drillers Log attached

Gamma Ray Log

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Size of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9 7/8"	7"		20'	Portland	5	
CONDUIT	6 5/8"	2 7/8"		796'	Portland	108	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD

Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Perforate
 Plug Back TD
 Plug Off Zone

PERFORATION RECORD - Bridge Plugs Set/Type
 Specify Footage of Each Interval Perforated

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	734'-738' (9 shots)		

TUBING RECORD

Size **2 7/8"** Set At **796'** Packer At _____ Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. **delayed - waiting on KCC**

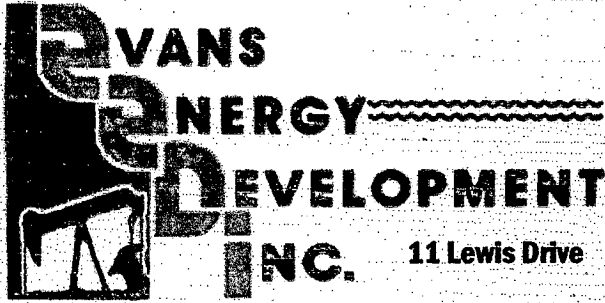
Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours

Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease (If vented, Submit ACO-18.)
 Open Hole Perf. Dually Comp. Commingled
 Other (Specify)



11 Lewis Drive Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083
Fax: 913-557-9084

WELL LOG
Martin Oil Company
West Hastard #10-WIW
API #15-003-24,443
July 26 - July 27, 2007

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<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
12	soil & clay	12
61	shale	73
25	lime	98
65	shale	163
9	lime	172
6	shale	178
35	lime	213 making water
5	shale	218
31	lime	249
2	shale	251
22	lime	273
6	shale	279
3	lime	282 base of the Kansas City
157	shale	439
3	lime	442
6	shale	448
15	lime	463 with a few shale seams
8	shale	471
8	lime	479
13	shale	492
4	lime	496
20	shale	516
8	lime	524
6	shale	530
4	lime	534
4	shale	538
5	lime	543
20	shale	563
23	lime	586 with a few shale seams
10	shale	596
2	lime	598
11	shale	609
5	lime	614
3	shale	617
2	lime	619
61	shale	680

6	lime	686
23	shale	709
2	lime	711
19	shale	730
8	silty sand	738
2	oil sand	740 dark brown, light bleeding
1	silty sand	741
4	oil sand	745 dark brown, good bleeding
1	coal	746
59	shale	805

Drilled a 9 7/8" hole to 20'

Drilled a 5 5/8" hole to 805'

Set 20.15' of threaded and coupled 7" surface casing. Cemented with 5 sacks cement.

Set 795.9' of used 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp

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