

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

AUG 02 2007

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE
CONSERVATION DIVISION
WICHITA, KS

Operator: License # 33583
Name: Admiral Bay (USA), Inc.
Address: 7060-B So. Tucson Way
City/State/Zip: Centennial, CO 80112
Purchaser: Seminole Energy
Operator Contact Person: Carol Sears
Phone: (303) 350-1255
Contractor: Name: HAT Drilling
License: 33734
Wellsite Geologist: Brian Walsh

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>3/16/07</u>	<u>3/19/07</u>	<u>7/20/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

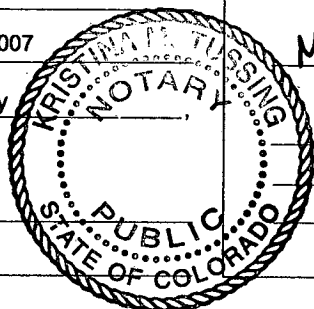
API No. 15 - 011-23238-00-00
County: Bourbon
C NE NW Sec. 1 Twp. 27 S. R. 23 East West
660 feet from S (N) (circle one) Line of Section
1980 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Rastegar Well #: 3-1
Field Name: Wildcat
Producing Formation: Cherokee
Elevation: Ground: 930 Kelly Bushing: _____
Total Depth: 498 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 200 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH 4 NH 7-15-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol A. Sears
Title: Land Administrator Date: 7/27/2007
Subscribed and sworn to before me this 27th day of July
20 07
Notary Public: V. M. Young
Date Commission Expires: 5-22-08



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Admiral Bay (USA), Inc. Lease Name: Rastegar Well #: 3-1
 Sec. 1 Twp. 27 S. R. 23 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Ardmore</td> <td>250</td> <td>+680</td> </tr> <tr> <td>Mineral</td> <td>275</td> <td>+675</td> </tr> <tr> <td>Mississippian</td> <td>485 (sample)</td> <td>+445</td> </tr> </table>	Name	Top	Datum	Ardmore	250	+680	Mineral	275	+675	Mississippian	485 (sample)	+445
Name	Top	Datum											
Ardmore	250	+680											
Mineral	275	+675											
Mississippian	485 (sample)	+445											

Compensated Density Sidewall Neutron Dual Induction

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8 5/8	24	200.75'	Portland	112	224# gel, 224# cal chlor
Production	6 3/4	4 1/2		484'	thickset	88	465# kolseal, 200 # gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	N/A	N/A	

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TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15564
 LOCATION Ottawa KS
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7/20/07	6960	Rastager # 3-1	1	27	23	38
CUSTOMER Running Foxes Petroleum						
MAILING ADDRESS 7060 B S. Tucson Way						
CITY Centennial	STATE CO	ZIP CODE 80112				

TRUCK #	DRIVER	TRUCK #	DRIVER
506	Fred		
495	Casey		
122	Allen		
370	Mark		

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 500' CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 484 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 4 1/2 Plug
 DISPLACEMENT 7.7 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 BPM

REMARKS: Establish Circulation. Mix Pump 200# Gal Flush
Mix Pump 93 sks Thicket Cement w/ 5# Koi Seal
Per sack. Flush pump + lines clean. Displace 4 1/2
Rubber Plug to casing TD w/ 77 BBLs Fresh water
Pressure to 600# PSI. Release Pressure to Set Flood
Value. Check Plug depth w/ wireline.

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	495	840 ⁰⁰
5406	80 mi	MILEAGE Pump Truck	495	264 ⁰⁰
5407A	4.371 Ton	Ton Mileage	122	384 ⁰⁰
5502C	4 hrs	80 BBL Van Truck		360 ⁰⁰
1126A	883/sk	Thicket Cement		1355 ²⁰
1118B	200#	Premium Gal		30 ⁰⁰
1110A	465	Koi Seal		176 ²⁰
4404	1	4 1/2" Rubber Plug		40 ⁰⁰
Sub Total				3450 ⁵⁰
Tax @ 6.3%				100.90
WOT# 214928				

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 ARIZAS CORPORATION COMMISSION
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 CONSERVATION DIVISION
 WICHITA, KS

AUTHORIZATION Fredy Talbinger TITLE Field Foreman DATE 7/20/07
 SALES TAX ESTIMATE TOTAL 3551.4

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

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JUL 17 2007

TICKET NUMBER 38080

FIELD TICKET REF # _____

LOCATION Chaper

FOREMAN _____

TREATMENT REPORT
 FRAC & ACID

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-12	1067	Rostegar 3-1				Butler
CUSTOMER			TRUCK #			
ADmiral BAY			DRIVER			
MAILING ADDRESS			TRUCK #			
7060 B S TUCSON WAY			DRIVER			
CITY			TRUCK #			
Centerville			DRIVER			
STATE			TRUCK #			
MO			DRIVER			
ZIP CODE			TRUCK #			
8012			DRIVER			

WELL DATA

CASING SIZE	4 1/2	TOTAL DEPTH
CASING WEIGHT		PLUG DEPTH
TUBING SIZE		PACKER DEPTH
TUBING WEIGHT		OPEN HOLE
PERFS & FORMATION		

TYPE OF TREATMENT
WASH Down Casing

CHEMICALS
Water

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
WASH down Casing	230 BBL	2.5			250	BREAKDOWN
						START PRESSURE
						END PRESSURE
						BALL OFF PRESS
						ROCK SALT PRESS
						ISIP
						5 MIN
						10 MIN
						15 MIN
						MIN RATE
						MAX RATE
						DISPLACEMENT

REMARKS: Use pit water to wash down casing. Had to use the pit water two times - twice

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CONSERVATION DIVISION
 WICHITA, KS

AUTHORIZATION Rod Talbott TITLE Field Foreman DATE 7/12/07



CONSOLIDATED
OIL WELL
SERVICES, LLC

P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 36467

LOCATION Maple, KS

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
7-12-07	1067	Rastrop 31						Buchon
CHARGE TO <u>Admiral Bay</u>				OWNER				
MAILING ADDRESS <u>706 OB 5 Tucsa way</u>				OPERATOR				
CITY & STATE <u>Pennetta B, 80112</u>				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5610	1 <u>hour</u>	PUMP CHARGE <u>Acid pump</u>		800-
5611	1	<u>Wash head (2")</u>		60-
		BLENDING & HANDLING		
		TON-MILES		
		STAND BY TIME		
5306	30	MILEAGE <u>X1</u>		NA
5301	5 <u>hr</u>	WATER TRANSPORTS <u>488 T 102</u>		500-
		VACUUM TRUCKS		
		FRAC SAND		
		CEMENT		
				ESTIMATED TOTAL
				1360-

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CONSERVATION DIVISION
WICHITA, KS

Rev 2790

CUSTOMER or AGENTS SIGNATURE _____

CIS FOREMAN [Signature]

CUSTOMER or AGENT (PLEASE PRINT) _____

DATE 7-12-07

214684

CONSOLIDATED OIL WELL SERVICES, ~~INC.~~ LLC
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 15372
LOCATION Ottawa, Ks.
FOREMAN Jim Green

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-17-08	1067	Rastegar 3-1	NENN1	27	23	Osage
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Admiral Bay			481	Jim Green		
MAILING ADDRESS			164	Rick Ard		
7060B S. Tucson Way			370	Mark Wilson		
CITY	STATE	ZIP CODE	583	Kenneth Hamic		
Centennial	Co.	80112				
JOB TYPE	SURFACE	HOLE SIZE	12 1/4"	HOLE DEPTH	209'	CASING SIZE & WEIGHT
CASING DEPTH	200.75'	DRILL PIPE		TUBING		OTHER
SLURRY WEIGHT		SLURRY VOL		WATER gal/sk		CEMENT LEFT in CASING
DISPLACEMENT		DISPLACEMENT PSI		MIX PSI		RATE

REMARKS: Establish circulation, mix and pump 100# Premium Gel Ahead
Pump 7 BBLs Dye Marker, Mix and pump 112 sks Class A cement, with
2% Calcium Chloride, 2% br. Circulated Dye to Surface. Displace 8 1/2
with 11.5 BBLs Clean Water, circulating good Cement to Surface (app 58 BLS
Close Valve.

HAT Drilling

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401S	One	PUMP CHARGE Cement One Surface		650.00
5406	80	MILEAGE Pump TR		264.00
5407A	421.12	Bulk TR Ton Mileage		463.23
5502C	5 Hrs.	VAL TR.		450.00
1102	224#	Calcium Chloride		150.00
1118B	224#	Premium Gel		33.60
1104	107 sk	Class A Cement		1305.44
		Sub Total		3316.27
		SALES TAX		93.82
		ESTIMATED TOTAL		3410.13

AUTHORIZATION

Watt 212547

TITLE

DATE

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CONSERVATION DIVISION
WICHITA, KS

CEMENTING WORK ORDER

CONSOLIDATED OIL WELL SERVICES, LLC
Phone (620) 431-9210 Chanute, Kansas 66720

DAY _____ Sat
DATE _____ 3/17/2007
Month / Day / Time

NAME OF CUSTOMER: _____ Admiral Bay

LEASE # rastegar WELL # 1-Mar
JOB DESCRIPTION: _____ surface

PIPE SIZE _____ SIZE OF HOLE: _____ 12 1/4

DEPTH OF WELL: _____ 209

TYPE OF RIG: AIR MUD

AMOUNT OF CEMENT NEEDED _____ 112 sks Portland

% OF GEL NEEDED: _____ 2%

MATERIALS: _____ 107 sks cem, 224# gel, 224# cal chlor

TRUCKS: VAC TRANSPORT

LOCATION OF JOB: _____

_____ 481-JG, 164-RA, 370-MW, 503-KH

ORDER TAKEN BY: _____ Jim Green

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STATE OF KS