

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 8736
Name: James David Dixon
Address: 1214 Cyclone
City/State/Zip: Moline, Kansas 67353
Purchaser: Plains Marketing, LP
Operator Contact Person: James Dixon
Phone: (620) 647-3317
Contractor: Name: James David Dixon
License: 8736
Wellsite Geologist: David Brierley

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: na

Well Name: na
Original Comp. Date: na Original Total Depth: na
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12/18/06	12/27/06	1/4/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - ⁰⁴⁹~~019~~-22453-0000
County: Elk
SE SW NE NE Sec. 29 Twp. 31 S. R. 10 East West
4103 feet from S N (circle one) Line of Section
685 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Bruner Well #: 2-A
Field Name: Webb
Producing Formation: Arbuckle
Elevation: Ground: 1180 Kelly Bushing: na
Total Depth: 2478 Plug Back Total Depth: 2478
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set na Feet
If Alternate II completion, cement circulated from na
feet depth to na w/ na sx cmt.

Drilling Fluid Management Plan AIF II NH 7-15-08
(Data must be collected from the Reserve Pit)
Chloride content fresh water ppm Fluid volume 350 bbls
Dewatering method used evaporated water and backfilled
Location of fluid disposal if hauled offsite:
Operator Name: na
Lease Name: na License No.: na
Quarter na Sec. na Twp. na S. R. na East West
County: na Docket No.: na

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: James D Dixon
Title: owner Date: 8/09/07
Subscribed and sworn to before me this 8 day of August

20 07
Notary Public: Debbie S. Wolfe
Date Commission Expires: 7-20-10
My Appt. Expires 7-20-10

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 09 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: James David Dixon Lease Name: Bruner Well #: 2-A
 Sec. 29 Twp. 31 S. R. 10 East West County: Elk

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Mississippi 2114 -934
 Arbuckle 2425 -1245

List All E. Logs Run:

compensated density/neutron,
 gamma ray/neutron

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/2"	8 5/8"	na	40'	portland	25 sks	none
production	7 7/8"	4 1/2"	10.5	2478'	portland	415 sks	10 sks aquagel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate	na	na	na	na
<input type="checkbox"/> Protect Casing	na	na	na	na
<input type="checkbox"/> Plug Back TD	na	na	na	na
<input type="checkbox"/> Plug Off Zone	na	na	na	na

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2119' to 2125'	15% mud acid, 1000 gallons	2119

TUBING RECORD Size 2 3/8" Set At 2110' Packer At 2110' Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. 1/10/07 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 8 Bbls. Gas none Mcf Water 102 Bbls. Gas-Oil Ratio none Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)

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 KANSAS CORPORATION COMMISSION
 AUG 09 2007
 CORRELATION DIVISION
 WICHITA, KS

SERVICE ORDER & RECEIPT

TRI-AM ACID AND FRACTURE SERVICE CORP.

OIL AND GAS WELL CHEMICAL SERVICE

BOX 564 203 S. LYNN
PAWHUSKA, OKLAHOMA 74056
(918) 287-2934

No. **18822**

DATE **12-28-06**

STATION **12-28-06**

CUSTOMER James David Dixon		BILLING ADDRESS 1214 Cyclone	
CITY Moline		STATE Kansas 67353	
WELL NAME Brunner #2A		LOCATION SW-NE-NE 29-31-10E	
POOL	COUNTY Elk	STATE Kansas	

YOUR ORDER NO. _____ SERVICE ORDER (See other side for terms and conditions)
 I have read, understood and agreed to the terms and conditions printed on the reverse side hereof and represent that I have full power and authority to execute this service order.
 CUSTOMER BY _____ AUTHORIZED AGENT _____

Price Reference	Quantity	Description — Services / Materials	Unit Price	Amount
	4	Permits	54 ⁰⁰	216 ⁰⁰
	1 hr	Hydraulic Horsepower Service	100 ⁰⁰	100 ⁰⁰
	2978'	Cement Pumper Service		1244 ⁵⁰
	270mc	BPM Blending Service	2 ⁰⁰	540 ⁰⁰
	1	Transport		500 ⁰⁰
	1 Hr	Overtime on Transport	100 ⁰⁰	100 ⁰⁰
		lbs. Pumping Service		cwt.
		lbs. Pumping Service		cwt.
	17.7	Ton Miles Sand Delivery Service	1 ⁰⁰	955 ⁰⁰
	415 \$	Other Materials and Services		307 ⁵⁰
		Gal. Acid		
		Gal. Acid		
	300 \$	Lite Cement	9 ⁴⁰ \$	2820 ⁰⁰
	115 \$	Regular Cement	11 ⁰⁰ \$	1265 ⁰⁰
	10 \$	Cement	11 ⁰⁰ \$	110 ⁰⁰
	1800	lbs. Sand	.35 ⁰⁰ / lb	630 ⁰⁰
	100	lbs. Sand	1 ⁰⁰ / lb	100 ⁰⁰
		lbs. Sand		cwt.
	1	4 1/2" ungr. Plug	50 ⁰⁰	50 ⁰⁰
		Paid By Check # 4290		
		Received By Jerry		
		Kansas 2.5% State Sales Tax on Materials Only	8838 ⁸⁰	521 ⁹²

TRI-AM ACID AND FRACTURE SERVICE CORP.

James Moore
Service Engineer

Customer
By *James Dixon*
Authorized Agent

TOTAL BILLING	RECEIVED
8838 ⁸⁰	7360 ⁰⁰

AUG 9 9 2007

RECEIPT: The above hereby certifies that the equipment and services above listed were received by him and the services performed in a workmanlike manner.

CONSERVATION DIVISION
WICHITA, KS

Surface

THANK YOU FOR SHOPPING AT
ACKERMAN HDW & LBR CO
(620) 725-3103

THANKS FOR YOUR BUSINESS!!

12/16/06 8:38 GC 552 SALE

RM44816 25 EA 9.30 EA *
PORTLAND CEMENT 92.6# 232.50

SUB-TOTAL: 232.50 TAX: 18.14
TOTAL: 250.64
CK#004287 ABAH CK AMT: 250.64

====>> JRNL# 006908
CUST # 85

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AUG 09 2007

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