

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33325
Name: Petroleum Development Corporation
Address: 120 Genesis Blvd., Charles Pointe, PO Box 26
City/State/Zip: Bridgeport WV 26330
Purchaser: Riley Natural Gas Company
Operator Contact Person: Larry Robbins

Phone: (303) 860-5822
Contractor: Name: Western Well Drilling, LLC
License: 33669

Wellsite Geologist: N/A
Designate Type of Completion:
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>12/12/06</u>	<u>12/13/06</u>	<u>3/26/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15: 023-20735-0000

County: Cheyenne

NE SW NW Sec. 8 Twp. 2 S. R. 41 East West
1455 feet from S / (circle one) Line of Section
1120 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Klie-Feikert Well #: 12-8

Field Name: Cherry Creek Niobrara Gas Area

Producing Formation: Niobrara

Elevation: Ground: 3529' Kelly Bushing: 3534'

Total Depth: 1610' Plug Back Total Depth: 1567'

Amount of Surface Pipe Set and Cemented at 206' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH I NH 7-15-08
(Data must be collected from the Reserve Pit)

Chloride content 5000 ppm Fluid volume 50 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

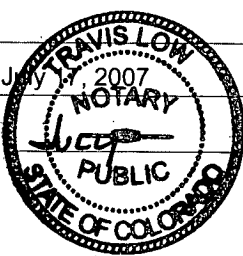
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Regulatory Agent Date: July 17, 2007

Subscribed and sworn to before me this 17th day of July

Notary Public: [Signature]
Date Commission Expires: 7-5-09



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Petroleum Development Corporation Lease Name: Klie-Feikert Well #: 12-8
 Sec. 8 Twp. 2 S. R. 41 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Niobrara	1420'
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			

DIL/CDL/CNL/GR and GR/VDL/CBL

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 18 2007

CASING CONSERVATION DIVISION <input type="checkbox"/> Used WICHITA, KS Report all strings set-conductor to surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	17#/ft	206'	Class "A"	65	2% gel + 3%CaCl2
Production	6 1/4"	4 1/2"	10.5#/ft	1593'	Type I/II Dacotah	75	2% CaCl2

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1442'-1456'	500 gal 15% HCL, 70 Quality N2 foam, 415 bbls Lightning 15# fluid system, 97240 lbs of 12/20 Brady Sand, 4000 lbs CR4000 resin coated sand and 362 scf N2	1442'-1456'

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	1474'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 04/09/2007	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	81	51	n/a	

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

ALLIED CEMENTING CO., INC. 24480

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

OAKLEY KS

DATE <u>12-12-0</u>	SEC. <u>8</u>	TWP. <u>2S</u>	RANGE <u>41W</u>	ALL TIMES <u>Central</u>	CALLER OUT	ON LOCATION <u>1:30pm</u>	JOB START <u>4:00pm</u>	JOB FINISH <u>4:30pm</u>
LEASE <u>Klie</u>	WELL # <u>12-8</u>	LOCATION <u>St Francis 2w Hwy 27</u>			COUNTY <u>Cherokee</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)		w Rd w. 1w 1/2w. 0						

CONTRACTOR Western Well Drilling

TYPE OF JOB Surface

HOLE SIZE TD

CASING SIZE 7" 17" DEPTH 201 28

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 10'

PERFS.

DISPLACEMENT 7.9 Bbbs

OWNER same

CEMENT

AMOUNT ORDERED 65 5Ks com

390cc 240gal

COMMON	<u>65</u>	@ <u>12.20</u>	<u>793.00</u>
POZMIX		@	
GEL	<u>1</u>	@ <u>16.65</u>	<u>16.65</u>
CHLORIDE	<u>2</u>	@ <u>46.60</u>	<u>93.20</u>
ASC		@	
RECEIVED		@	
KANSAS CORPORATION COMMISSION		@	
JUL 18 2007		@	
CONSERVATION DIVISION		@	
WICHITA, KS		@	
HANDLING	<u>68</u>	@ <u>1.90</u>	<u>129.20</u>
MILEAGE	<u>109.5</u>	@ <u>5.70</u>	<u>624.90</u>
TOTAL			<u>1644.95</u>

EQUIPMENT

PUMP TRUCK CEMENTER Fuzz

102 HELPER Smood

BULK TRUCK

218 DRIVER MIKE

BULK TRUCK

DRIVER

REMARKS:

Cement did circulate

Job complete @ 4:15 pm (CT)

Thanks Fuzz & crew

SERVICE

DEPTH OF JOB	<u>201 28</u>	
PUMP TRUCK CHARGE		<u>815.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>100 miles</u>	@ <u>NC</u>
MANIFOLD	@	
TOTAL		<u>815.00</u>

CHARGE TO: Western Well Drilling

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

<u>1.7" cent</u>	@	<u>54.00</u>
	@	
	@	
	@	
	@	

TOTAL 54.00

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Norman Langdon

PRINTED NAME

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

