

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31302
Name: Jones & Buck Development
Address: P.O. Box 68
City/State/Zip: Sedan, Kansas 67361
Purchaser: Coffeyville Resources
Operator Contact Person: Thomas H. Oast
Phone: (620) 725 - 3636
Contractor: Name: MOKAT Drilling
License: 5831

Wellsite Geologist: _____

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>4 - 9 - 2007</u>	<u>4 - 17 - 2007</u>	<u>6 - 28 - 2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 019 - 26,794 - 0000

County: Chautauqua

W2 SE
32 - N2 NE SE Sec. 4 Twp. 34 S. R. 11 East West

2055 1650 feet from S / N (circle one) Line of Section

600 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Bowman Well #: JBD # 5-1

Field Name: Peru - Sedan Oil & Gas

Producing Formation: Wayside Sandstone

Elevation: Ground: 822' est. Kelly Bushing: _____

Total Depth: 1,513' Plug Back Total Depth: 1485'

Amount of Surface Pipe Set and Cemented at 63 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1485'

feet depth to surface w/ 200 sx cmt.

Drilling Fluid Management Plan APP # NW 7-15-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ R. _____ S. _____ East West

County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas H. Oast

Title: Geologist Date: 8-13-2007

Subscribed and sworn to before me this 13th day of August,

2007.

Notary Public: Rebecca J. Abbott

Date Commission Expires: February 5, 2009

KCC Office Use ONLY

Letter of Confidentiality Received

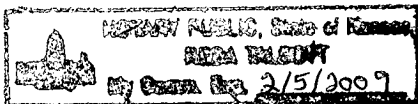
If Denied, Yes No Date: 8-20-07

Wireline Log Received

Geologist Report Received

UIC Distribution

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CONSERVATION DIVISION
WICHITA, KS

Operator Name: Jones & Buck Development Lease Name: Bowman Well #: JBD # 5-1
 Sec. 4 Twp. 34 S. R. 11 East West County: Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray / Neutron / Cement Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Drum Limestone 907 -85 Lenapah Limestone 1096 -274 Altamont Limestone 1169 -347 Pawnee Limestone 1296 -474 Oswego Limestone 1379 -557
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11.00"	8.625"		63'	Portland A	64	
Production	6.75"	4.50"	10.50"	1485'	60/40 POZ	200	Phenoseal/Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
1	1105 - 1125'	400 Gallons 15% HCl, 1600 Lbs 20/40 Sand	1105 - 1125'
		8400 Lbs 12/20 Sand, 328 Barrels Water	

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TUBING RECORD		Size	Set At	Packer At	Liner Run	CONSERVATION DIVISION WICHITA, KS	
		2.375	1100		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
6 - 28 - 2007			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
1	Trace	50	36				

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
 1105 - 1125
(If vented, Submit ACO-18.) *(Specify)*

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CONSERVATION DIVISION
WICHITA, KS

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING

Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator JONES & BUCK DEVELOPMENT		Well No. JBD 5-1	Lease BOWMAN	Loc. 1/4 1/4 1/4	Sec. 4	Twp. 34	Rge. 11					
County CHAUTUAQUA		State KS	Type/Well	Depth 1538'	Hours	Date Started 4/9/07	Date Completed					
Job No.	Casing Used 40' 4" 8 5/8"	Bit Record			Coring Record							
Driller TOOTIE	Cement Used 8	Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
Driller	Rig No.			6 3/4"								
Driller	Hammer No.											

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	2	OVERBURDEN	1399	1428	LIME (OSWEGO)						
2	8	CLAY	1428	1435	BLACK SHALE						
8	25	QUICK SAND (WATER)	1435	1453	LIME						
25	30	SHALE	1453	1458	BLACK SHALE						
30	50	SAND (WATER)	1458	1460	LIME						
50	57	SHALE	1460	1461	SHALE						
57	59	LIME	1461	1468	LIME						
59	215	SANDY SHALE	1468	1538	SHALE /SANDY SHALE						
215	222	SAND									
222	275	SANDY SHALE /SAND									
275	365	SAND (WATER)			T.D. 1538'						
365	380	SHALE/SANDY SHALE									
380	537	SANDY SHALE/ SAND									
537	541	LIME									
541	560	SAND									
560	770	SANDY SHALE									
770	865	SAND/ SANDY SHALE									
865	945	SANDY SHALE									
945	950	LIME (DRUM)									
950	1099	SANDY SHALE/SHALE									
1099	1118	LIME									
1118	1120	SHALE									
1120	1130	LIME									
1130	1163	SAND (OIL ODOR)									
1163	1190	SANDY SHALE									
1190	1223	LIME (ALTAMONT)									
1223	1230	SANDY SHALE									
1230	1243	SAND/ SANDY SHALE									
1243	1318	SANDY SHALE /SHALE									
1318	1342	LIME (PAWNEE)									
1342	1399	SHALE									

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 AUG 20 2007
 CONSERVATION DIVISION
 MICHINA, KS

OLIDATED OIL WELL SERVICES, INC.

BOX 884, CHANUTE, KS 66720

431-9210 OR 800-467-8676

TICKET NUMBER 09433

LOCATION B-wilk

FOREMAN Coop

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-18-02	4291	Bowman # JBO 5-1	4	34S	11E	CO
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
JBO			418	Bell		
MAILING ADDRESS			486	Dallas		
CITY			413 TSS	Tom S		
STATE			235	Mark		
ZIP CODE						

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2 10.5#
 CASING DEPTH 1485 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 23.6 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Pumped 4 hrs gel ahead Est. circulation, pumped 200 sks 60/40 5# 225 to 4# cement, flushed pump & has displaced plug to bottom set shoe submer.
 -Circulated cement to surface-

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		840.00
5406	4.5	MILEAGE		148.50
5402	1485	Footage		267.30
5407	1	Bulk Truck		285.00
5501C	4 hr	Transport		400.00
5502L	4 hr	80 Vac		360.00
1131	200 sks	60/40 Poz		1960.00
1107A	120 #	Phone Seal		126.00
1110	1000 #	Gravelite		480.00
1111	400 #	salt		120.00
1118B	500 #	gel		25.00
1123	6300 gal	City Water		80.64
4404	1	4 1/2 Rubber Plug		40.00
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AUG 20 2007				
CONSERVATION DIVISION WICHITA, KS			SALES TAX	181.56
				ESTIMATED TOTAL
				\$5363.99

AUTHORIZATION Lee Jones Sr TITLE _____ DATE _____
 # 213091