

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 10 2007

Form ACO-1
September 1999
Form Must Be Typed

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 5723
Name: JOHN M. DENMAN OIL CO. INC
Address: P.O. BOX 36
City/State/Zip: SEDAN, KANSAS 67361
Purchaser: COFFEYVILLE RESOURCES
Operator Contact Person: WAYNE BRIGHT
Phone: (620) 725-3727
Contractor: Name: WELL REFINED DRILLING
License: 33072
Wellsite Geologist: JOHN T. DAVIS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

5/3/07 5/9/07 5/25/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 019-26799-0000
County: CHAUTAUQUA
NW NW NE NE Sec. 27 Twp. 33S S. R. 11 East West
4880' feet from (S) N (circle one) Line of Section
2500' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: GREGG Well #: D-1
Field Name: SEDAN

Producing Formation: MISSISSIPPI
Elevation: Ground: N/A Kelly Bushing: N/A
Total Depth: 2007 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 42.4' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 2007
feet depth to SURFACE w/ 195 _____ sx cm.

Drilling Fluid Management Plan SWD NH7-15-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used AIR DRY AND BACK FILL

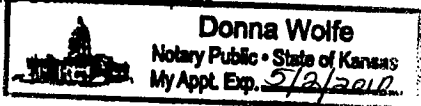
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Wayne Bright
Title: Manager Date: 8-9-07
Subscribed and sworn to before me this 9 day of August,
2007.
Notary Public: Donna Wolfe
Date Commission Expires: 5/2/2010

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
copy to UIC


Donna Wolfe
Notary Public - State of Kansas
My Appt. Exp. 5/2/2010

Operator Name: JOHN M. DENMAN OIL CO. INC Lease Name: GREGG Well #: D-1
 Sec. 27 Twp. 33S S. R. 11 East West County: CHAUTAUQUA

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

GAMMARAY/ NEUTRON

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
OWEGO	1503	
MISSISSIPPI	1837	

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	26 LBS	42.4'	PORTLAND	12	
PRODUCTION	6 3/4	4 1/2	10LBS	2001	PORTLAND	195	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
40	1906'-1926'	1500 GAL. 15% HYDROCHOLIC ACID	
20	1990' - 2000'		

TUBING RECORD		Size	Set At	Packer At	Liner Run
NO TUBING					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
AWAITING PERMITS			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION

Production Interval Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Well Refracted Drilling Company, Inc.

4239 Douglas Road - Thayer, KS 66776

Contractor License # 33072 - FEIN:

620-839-5581/Office; 620-432-6170/Jeff Cell; 620-839-5582/FAX



Rig #:	2	S27 T33S R11E
API #:	15-019-26799-0000	Location: NW,NW,NE
Operator:	John Denman Oil Co., Inc.	County: Chatauqua
Address:	PO Box 36	
	Sedan, KS 67361	

			Gas Tests			
Well #:	D-1	Lease Name: Gregg#	Depth	in.	Orifice	flow - MCF
Location:	4880 ft. from S	Line				
	2500 ft. from E	Line	155			No Flow
Spud Date:	5/3/2007		430			No Flow
Date Completed:	5/9/2007	TD: 2007'	455			No Flow
Driller:	Josiah Kephart / Mike Reid		480	6	1/4"	4.12
Casing Record	Surface	Production	605	10	1/2"	19.9
Hole Size	12 1/4"	6 3/4"	630	6	1/2"	15.4
Casing Size	8 5/8"		830	1	1/2"	6.27
Weight	26#		930	4	1/2"	12.5
Setting Depth	42'4"		955	2"	1/2"	8.87
Cement Type	Portland		1005	strong vacuum on 3/4"		
Sacks	12		1080		Same	
Feet of Casing						
Notes	Used Booster					

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	419	475	sand	992	1057	shale
1	13	lime	405		lots of water	1057	1073	lime
13	26	shale			add water	1073	1074	shale
26	31	lime	475	594	shale	1074	1077	sand
31	71	sand	594	613	sand	1077	1077.5	coal
71	84	lime	613	636	shale	1077.5	1110	sand
84	111	shale	636	642	sand	1110	1121.5	sand/shale
111	151	sand	642	674	shale	1121.5	1213	shale
151	168	shale	674	683	lime	1213	1214	lime
168	188	lime	683	756	shale	1214	1215.5	blk shale
188	200	shale	756	768	lime	1215.5	1229	shale
200	245	lime	768	920	shale	1229	1247	lime
245	262	shale	920	922	lime	1247	1260	sand
262	270	lime	922	924	shale	1260	1266	sandy shale
270	292	shale	924	925	coal	1266	1271	sand
292	295	lime	925	961	shale			lots of water
295	386	shale	961	992	sand	1267	1271	oil odor
386	419	shale	990		lots of water	1269	1271	oil show

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		Strat		Well #		D-1		page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
1271	1278	sandy shale	1592	1593.5	lime	1830	1837	Mississippi chat
1278	1297	shale	1593.5	1595	shale	1837	1847	lime
1297	1313	Altamont lime	1595	1596	blk shale	1847	1849	oil odor
1313	1319	break	1596	1597	coal	1849	1909	lime
1319	1336	Altamont lime	1597	1598	shale	1909	1924	drill break
1336	1409	shale	1598	1601	sandy shale	1924	1942	lime
1409	1410	Mulberry coal	1601	1614	sand	1942	1991	drill break
1410	1418	shale	1614	1629	sandy shale	1991	2007	lime
1418	1451	Pink lime	1629	1644	shale	2007		Total Depth
1436	1438	drill break	1644	1647	sand	0		
		small oil show	1647	1649	sandy shale	0		
1451	1453	shale	1649	1650	lime	0		
1453	1455	blk shale	1650	1651	shale	0		
1455	1458	shale	1651	1652	coal	0		
1458	1492	Paru sand	1652	1658	shale	0		
1492	1503	shale	1658	1671	sandy shale	0		
1503	1523	Oswego lime	1671	1672	coal	0		
1523	1525	shale	1672	1675	shale	0		
1525	1527	Sunset blk shale	1675	1677	sandy shale	0		
1527	1530	shale	1677	1686	sand	0		
1530	1538	lime	1686	1694	shale	0		
1538	1540	shale	1694	1697	sandy shale	0		
1540	1541	shale	1697	1698	coal	0		
1541	1543	shale	1698	1700	shale	0		
1543	1546	lime	1700	1710	sand	0		
1546	1548	shale	1710	1718	sandy shale	0		
1548	1551	Muddy blk shale	1718	1726	shale	0		
1551	1552	coal	1726	1729	sandy shale	0		
1552	1554	shale	1729	1730	shale	0		
1554	1564	lime	1730	1732	Red Bed	0		
1564	1573	shale	1732	1880	shale	0		
1573	1574	coal	1880	1881	Neutral coal	0		
1574	1577	shale	1881	1825	shale	0		
1577	1578	coal	1825	1826	Riverton coal	0		
1578	1592	shale	1826	1830	shale	0		

Notes:

07LE-050907-R2-023-Gregge D-1-John Denman Oil Co., Inc.

Keep Drilling - We're Willing!

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CONSERVATION DIVISION
WICHITA, KS



**CONSOLIDATED
OIL WELL
SERVICES, LLC**

REMIT TO
Consolidated Oil Well Services, LLC

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

DEPT. 970
P.O. BOX 4346

Invoice # 213452

HOUSTON, TEXAS 77210-4346

INVOICE

Invoice Date: 05/16/2007 Terms: 0/30,n/30

Page 1

DENMAN, JOHN
202 S. CHAUTAUQUA
SEDAN KS 67361
(620)725-3727

GREGG LEASE D-1 ✓
09501
5/10/07
27-33-11

Part Number	Description	Qty	Unit Price	Total
1104	CLASS "A" CEMENT	14570.00	.1383	2015.03
1126A	THICK SET CEMENT	37.60	16.3830	616.00
11188	PREMIUM GEL / BENTONITE	1000.00	.1500	150.00
1110	GILSONITE (50#)	200.00	.4800	96.00
1107A	PHENOSEAL (M) 40# BAG)	80.00	1.0500	84.00
4404	4 1/2" RUBBER PLUG	1.00	40.0000	40.00
1123	CITY WATER	9220.00	.0128	118.02

Description	Hours	Unit Price	Total
392 CEMENT PUMP	1.00	840.00	840.00
392 EQUIPMENT MILEAGE (ONE WAY)	45.00	3.30	148.50
392 CASING FOOTAGE	2001.00	.18	360.18
428 80 BBL VACUUM TRUCK (CEMENT)	3.50	90.00	315.00
WASH- WASH OR SWIVEL HEAD	1.00	60.00	60.00
T-99 MIN. BULK DELIVERY	1.00	288.00	288.00
T-101 WATER TRANSPORT (CEMENT)	3.50	100.00	350.00

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Parts:	3119.05	Freight:	.00	Tax:	196.51	AR	5677.24
Labor:	.00	Misc:	.00	Total:	5677.24		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BERWILDA, OK
278 CR 2708 74988
949283-6888

BEREA, KS
620 E. 7th 67045
928283-7884

OTTAWA, KS
2831 So. Eisenhower Ave. 66067
785/242-4044

GILLETTE, WY
300 Enterprise Avenue 82716
307/686-4914

THAYER, KS
8655 Dorn Road 66776
620/839-5269

WORLAND, WY
837 Hwy US 16 E 82401
307/347-4577

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANDLER, KS 66220
 (785) 843-0878

TICKET NUMBER 09501
 LOCATION Bertlesville
 FOREMAN Charney Wilkins

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-10-07	2223	Grigg Lease D-1	27	335	11E	C.A.
CUSTOMER <u>Dannan Oil Co.</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			392	Tim		
CITY			451 & T99	Rennie		
STATE			428	Mark		
ZIP CODE			412 & T	Chad		

JOB TYPE L.S. HOLE SIZE 6 3/4 HOLE DEPTH 2,007 CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 2,001 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 32.5 BBL DISPLACEMENT PSI 550* MIX PSI _____ RATE 4

REMARKS:
Hooked up ran 3Ks gel + H₂O established circulation.
Ran 195 3Ks of cement to surface. Displaced and landed
plug - shut down - washed up.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401		PUMP CHARGE	\$	840.00
5406	45	MILEAGE	\$	148.50
5407A	3.0	bulk truck	\$	288.00
5501C	3.5hr	Transport	\$	350.00
5502C	3.5hr	transport	\$	315.00
5611		wash head	\$	60.00
1104S	14520#	"A" cement	* \$2,015.03	\$
1126A	3,760#	Thick set	\$	616.00
1117B	1,000#	Bentonite	\$	150.00
1110	200#	Gilsonite	\$	96.00
1107A	80#	phenosal	\$	84.00
4404		rubber plug 4 1/2"	\$	40.00
5402	2001ft	casing footage	\$	360.18
1123	9,800 gal	H ₂ O	\$	118.02
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				SALES TAX \$196.51
				ESTIMATED TOTAL \$5,677.24

APPROVED BY Kevin Bush TITLE _____ DATE _____
 # 213452