

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form #

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32461
Name: Tailwater, Inc.
Address: 6421 Avondale Dr., Ste. 212
City/State/Zip: Oklahoma City, OK 73116
Purchaser: CMT
Operator Contact Person: Chris Martin
Phone: (405) 810-0900
Contractor: Name: Evans Energy Development
License: 8509
Wellsite Geologist: none
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7/20/07</u>	<u>7/23/07</u>	<u>8/13/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 23172-0000
~~091-23084-0000~~
County: Johnson
SE NW SW Sec. 33 Twp. 14 S. R. 22 East
855 feet from (S) / N (circle one) Line of S
4715 feet from (E) / W (circle one) Line of S
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Sala Well #: 20-T
Field Name: Gardner
Producing Formation: Bartlesville
Elevation: Ground: n/a Kelly Bushing: n/a
Total Depth: 892 Plug Back Total Depth: n/a
Amount of Surface Pipe Set and Cemented at 23.5
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____
If Alternate II completion, cement circulated from 0'
feet depth to 23.5' w/ 5 _____ sx cmt.

Drilling Fluid Management Plan AH II NH 775-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Owner Date: 8/27/07
Subscribed and sworn to before me this 27 day of August,
2007
Notary Public: Emily Marang
Date Commission Expires: 08/09/2009



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Name: Tailwater, Inc. Lease Name: Sala Well #: 20-T
 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all logs surveyed. Attach final geological well site report.

Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Additional Sheets Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (If Copy) E. Logs Run: Gamma Ray/Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Bartlesville Top Datum Drillers Log attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9 7/8"	7"		23.5'	Portland	5	
COMPLETION	5 5/8"	2 7/8"		882'	Portland	110	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

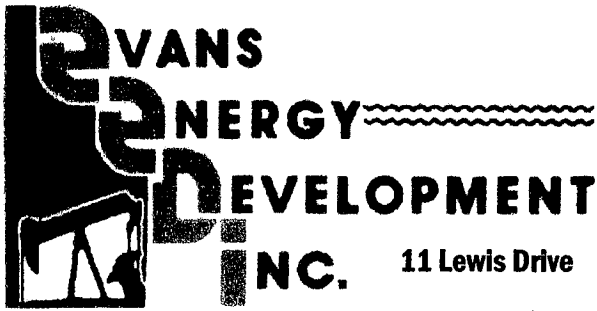
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	834'-844' (21 shots)		

TUBING RECORD		Size <u>2 7/8"</u>	Set At <u>882'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>8/13/07</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>10</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____



INC.

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG
Tailwater Inc.
Sala #20-T
API #15-091-23,172
July 20 - July 23, 2007

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
10	soil & clay	10
8	lime	18
13	shale	31
11	lime	42
7	shale	49
20	lime	69
12	shale	81
6	sand	87
25	lime	112
35	shale	147
6	lime	153
29	shale	182
7	lime	189
8	shale	197
9	lime	206
21	shale	227
6	lime	233
6	shale	239
5	lime	244
47	shale	291
26	lime	317
8	shale	325
22	lime	347
5	shale	352
5	lime	357
3	shale	360
7	lime	367 base of the Kansas City
154	shale	521
5	lime	526
16	shale	542
10	lime	552 with a few shale seams
10	shale	562
4	lime	566
20	shale	586
5	lime	591
13	shale	604

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7	lime	611
21	shale	632
10	lime	642
72	shale	714
4	lime	718
10	sand	728 brown, little bleeding
12	shale	740
17	lime	757 with a few shale seams
18	shale	775
2	lime	777
30	shale	807
3	lime	810
10	shale	820
2	lime	822
11	shale	833
8	oil sand	841 dark brown, good bleeding
3	lime	844
48	shale	892 TD

Drilled a 9 7/8" hole to 23.5'

Drilled a 5 5/8" hole to 892'.

Set 23.5' of threaded and coupled 7" surface casing. Cemented with 5 sacks cement.

Set 882' of 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp

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CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 15565
LOCATION Ottawa KS
FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7/23/07	7806	Sala # 20-T	33	14	22	To

CUSTOMER		TRUCK #		DRIVER	
Tailwater Inc.		506	495	Fred	Casey
MAILING ADDRESS		370	510	Mark	Ken
6420 Avondale Drive Ste 212					
CITY	STATE	ZIP CODE			
Oklahoma City	OK	73116			

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 892' CASING SIZE & WEIGHT 2 3/4 EUE
 CASING DEPTH 882' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2 Plug
 DISPLACEMENT 5.13 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 53 PM

REMARKS: check casing depth w/ measuring line. Establish circulation. Mix + Pump 100# Premium Gel Flush Mix + Pump 120 SKS 50/50 for mix cement w/ 29 gal + 4# Phenoseal per sack. Cement to surface. Flush pump + lines clean. Displace 2 1/2" Rubber Plug to casing TD w/ 5.13 BBL Fresh H₂O. Pressure to 600# PSI. Shut in casing.

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Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICE	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	495	840 ⁰⁰
5406	25 mi	MILEAGE Pump Truck	495	82 ⁵⁰
5407	Minimum	Ten Mileage.	570	285 ⁰⁰
5502C	3 hrs	80 BBL Vac Truck	370	270 ⁰⁰
1124	110 SKS	50/50 for mix cement		972 ⁵⁰
1118B	302#	Premium Gal		45 ⁰⁰
1107A	40#	Phenoseal		42 ⁰⁰
1210A	600#	Kol Seal		228 ⁰⁰
4402	1	2 1/2" Rubber Plug.		20 ⁰⁰
		Sub Total		2786 ³⁰
		Top @ 6.4%		83.76

AUTHORIZATION Witt 214934

TITLE _____

SALES TAX ESTIMATED TOTAL 2870.06
DATE _____

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P.O. BOX 884, CHANUTE, KS 66720
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CEMENT

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7/23/07	7806	Sala # 20-T	33	14	22	Jo
CUSTOMER Tailwater Inc.			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 6420 Avondale Drive Ste 212			506 Fred			
CITY STATE ZIP CODE Oklahoma City OK 73116			495 Casey			
			370 Mark			
			510 Ken			

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 892' CASING SIZE & WEIGHT 2 7/8 EUE
 CASING DEPTH 882' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2 Plug
 DISPLACEMENT 5.13 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 53 RPM

REMARKS: check casing depth w/ measuring line. Establish circulation. Mix + Pump 100# Premium Gel Flush Mix + Pump 120 SKS 50/50 Por Mix Cement w/ 29# Gal + 1/4# Phenoseal per sack. Cement to surface. Flush Pump + lines clean. Displace 2 1/2" Rubber Plug to casing TD w/ 5.13 BBL Fresh H2O. Pressure to 600# PSI. Shut in casing.

Fred Mader

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5401	1	PUMP CHARGE Cement Pump	495	840 ⁰⁰
5406	25mi	MILEAGE Pump Truck	495	82 ⁵⁰
5407	Minimum	Ten Mileage.	510	285 ⁰⁰
5502C	3 hrs	80 BBL Vac Truck	370	270 ⁰⁰
1124	110 SKS	50/50 Por Mix Cement		972 ⁵⁰
1118B	302#	Premium Gal		45 ³⁰
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