

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33214
 Name: Ronald D. Blubaugh
 Address: P. O. Box 66
 City/State/Zip: Tonkawa, OK 75653-0066
 Purchaser: Gas Products & Supply, Inc.
 Operator Contact Person: Robert C. Lewellyn
 Phone: (316) 518-0495
 Contractor: Name: Berentz Drilling Co., Inc.
 License: 5892
 Wellsite Geologist: Robert C. Lewellyn
 Designate Type of Completion:
 ___ New Well Re-Entry ___ Workover
 ___ Oil ___ SWD ___ SLOW ___ Temp. Abd.
 Gas ___ ENHR ___ SIGW
 ___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: Barnett Oil Company, Inc.
 Well Name: O'Neal No. 1
 Original Comp. Date: 8-16-76 Original Total Depth: 4268
 ___ Deepening ___ Re-perf. ___ Conv. to Enhr./SWD
 ___ Plug Back ___ Plug Back Total Depth
 ___ Commingled Docket No. _____
 ___ Dual Completion Docket No. _____
 ___ Other (SWD or Enhr.?) Docket No. _____

<u>9-24-04</u>	<u>10-06-04</u>	<u>1-15-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - ²⁰⁵⁰⁷ 095-2857-0001
 County: Kingman
 ___ C ___ SW ___ SE Sec. 21 Twp. 27 S. R. 7 East West
585 feet from N (circle one) Line of Section
1955 feet from W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Schwartz Well #: 1
 Field Name: Wildcat
 Producing Formation: Mississippian
 Elevation: Ground: 1596 Kelly Bushing: 1601
 Total Depth: 4268 Plug Back Total Depth: 4059
 Amount of Surface Pipe Set and Cemented at 234 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set N/A Feet
 If Alternate II completion, cement circulated from N/A
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan WD NH 7-15-08
 (Data must be collected from the Reserve Pit)
 Chloride content 12,000 ppm Fluid volume 925 bbls
 Dewatering method used evaporation (Farmer filled pits)
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Authorized Representative Date: 8-9-07
 Subscribed and sworn to before me this 9 day of August,
2007.
 Notary Public: Deletta DeGruson
 Date Commission Expires: 6-4-2008

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution **KANSAS CORPORATION COMMISSION**

AUG 10 2007

DELITTA DeGRUSON
 Notary Public - State of Kansas
 My Appt. Expires 6-4-2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Ronald D. Blubaugh Lease Name: Schwartz Well #: 1
 Sec. 21 Twp. 27 S. R. 7 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Log-Tech Gamma Ray Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Mississippian 3906 (-2305)
---	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	7 7/8"	4 1/2"	10.5#	4058	class H	100	10%gelseal, 10%salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	3908-3914	1500 gal NE/FE 15% HCL	3914
		Frac 22,000# sd, 1600 gal profrac, 4000 gas hydrovis	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8"	3908			
Date of First, Resumerd Production, SWD or Enhr. 2-15-06			Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
		20,000 CFGD	250 BWPD			

Disposition of Gas		METHOD OF COMPLETION		Production Interval	
<input type="checkbox"/> Vented	<input checked="" type="checkbox"/> Sold	<input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole	<input checked="" type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp.
<i>(If vented, Submit ACO-18.)</i>			<input type="checkbox"/> Other (Specify)		<input type="checkbox"/> Commingled

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 10 2007

Kansas, Oklahoma,
Nebraska, and Colorado
Authority

KCC No. 2276
ICC Route No. 14127
Private Carrier No. 33-898
ICC No. MC-91568



INVOICE NO. 04-487

DATE 11/2/04

Work Order No.
Purchase Order No.
Ordered By Dewayne with
National Oilwell
Miles 85

**Robert C. Lewellyn
P.O. Box 609
Kechi, KS 67067-0609**

FROM: Great Bend, KS - Miller Warehouse and
National Oilwell

TO: Kingman, KS - East End of Town - 2 North -
½ East - North Side (Schwartz #1 Lease)

<i>Details of Commodity Hauled or Services Performed</i>	<i>Hours</i>	<i>Weight (Actual or Estimated)</i>	<i>Rate (Hour or CWT)</i>	<i>Amount</i>
Loaded and hauled 3950' or 159 - ¾" rods and one joint of 2 3/8" tubing to location and unloaded		24,000 Min	1.44	345.60
Truck Time to Load and Unload	3		85.00	255.00
9% Fuel Surcharge				54.04
Extra Labor	8		28.00	224.00
RECEIVED KANSAS CORPORATION COMMISSION AUG 09 2007 CONSERVATION DIVISION WICHITA, KS				
THANK YOU! Payment Due Upon Receipt		TOTAL		\$878.64

*pd 12-14-04
Ch 1042
\$ 2393.19*

By order of the Kansas Corporation Commission, effective November 20, 1957, billings still unpaid at the end of 60 days following the date of billing shall be subject to a penalty charge of 10% of the total amount due beyond the 60-day period, plus 6% per annum on the total amount due beyond the 60-day period.

TOTAL 2,393.19

ADVANTAGE ELEVATIONS

P. O. Box 8604
10168 S. Hwy 281
Pratt, KS 67124

Invoice

DATE	INVOICE #
08/24/2004	824042

BILL TO Ronald Blubaugh Box 66 Tonkawa, OK 74653-0066

TERMS	PROJECT
Due Upon Receipt	

DESCRIPTION	AMOUNT
Technical services to assist in the relocation of old bore hole of Schwartz OWWO, Section 21, Township 27 South, Range 7 West, Kingman County, KS	295.00
<i>Pd. 9-15-04 # 1035</i>	
RECEIVED KANSAS CORPORATION COMMISSION AUG 09 2007 CONSERVATION DIVISION WICHITA, KS	
Total	\$295.00

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

*** STATEMENT ***

STATEMENT DATE: 12/16/04

CUSTOMER ID.: Blub

PAGE: 1

=====
Ronnie Blubaugh

P. O. Box 66
Tonkawa, OK 74653-0066
=====

Payable 30 days following date of invoice. 1 1/2% Charged Thereafter.

INVOICE	DATE	TERMS OR REF	CODE	DEBITS	CREDITS	CUMULATIVE BALANCE
094576	09/24/04	Invoicing	SA	6639.29		6639.29
				6639.29	0.00	6639.29

PLEASE !!
pd 1-7-05
ch 1050
\$ 6639.29

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 09 2007

CONSERVATION DIVISION
WICHITA, KS

CURRENT	1 - 30 PAST DUE	31 - 60 PAST DUE	TOTAL DUE
0.00	0.00	6639.29	6639.29
OVER 60 PAST DUE	OPEN CR	TOTAL	
0.00	0.00	6639.29	

SPIVEY OIL FIELD SERVICE, L.L.C.

115 S. MAIN STREET, P. O. BOX 35
 SPIVEY, KS 67142-0035

Invoice

Date	Invoice #
4/15/2005	23128

Bill To
RONALD BLUBAUGH P. O. BOX 66 TONKAWA, OK 74653-0065

P.O. No.	Terms	Due Date	LEASE
		4/15/2005	SCHWARTZ

Date	Item	Description	Qty/Hrs	Rate	Amount
4/4/2005		SCHWARTZ 66703 & 66725			
	#340W/	GIN TRUCK W/OPERATOR AND SWAMPER TO CHANGE STROKE TO LONG HOLE AND BALANCE UNIT.	3	135.00	405.00
4/11/2005	1002	MECHANICS (TWO (2) MEN W/PICKUP & TOOLS) TO PICK UP PARTS, DRIVE TO LOCATION AND PLUMB IN 2:" PVC LINE FROM SALT WATER TANK TO STOCK TANKS TO EQUALIZER.	3	95.00	285.00T
4/12/2005	1002	MECHANICS (TWO (2) MEN W/PICKUP & TOOLS) TO DRIVE TO LEASE, PULL BELT GUARD, CHANGED SHEAVES FROM A 5" TO A 10", REALIGNED ENGINE. PUT BELT GUARD BACK ON.	3	95.00	285.00T

RECEIVED
 KANSAS CORPORATION COMMISSION
AUG 09 2007
 CONSERVATION DIVISION
 WICHITA, KS

A MONTHLY FINANCE CHARGE OF 1 1/2% WILL BE ADDED TO ALL PAST DUE INVOICES.	Sales Tax (5.3%)	\$30.21
	Balance Due	\$1,005.21

Blackhawk

Well Service LLC

PO Box 8647

Wichita, KS 67208

Invoice No.

1-B595

P

INVOICE

CUSTOMER

Name Ronald D Blubaugh
 Address PO Box 66
 City Tonkawa State OK ZIP 74653-0066
 ATTN _____

Date 11/5/2004
 Lease Name Schwartz
 Well Number 1
 County Kingman
 State KS

Qty	Description	Unit Price	TOTAL
1	SUBTOTAL FROM PAGE 1	\$10,958.00	\$10,958.00
	10/28/04 Work Ticket #1510		
9.5	Rig #1 Operator & 2 men	\$150.00	\$1,425.00
2	Travel	\$100.00	\$200.00
2	2 3/8 Wire Cups	\$29.50	\$59.00
6	2 3/8 Lite Load Cups	\$27.50	\$165.00
4	Oil Saver Rubbers	\$16.00	\$64.00
1	Tubing Swab	\$125.00	\$125.00
	10/29/04 Work Ticket #1511		
10	Rig #1 Operator & 2 men	\$150.00	\$1,500.00
2	Travel	\$100.00	\$200.00
4	2 3/8 Lite Load Cups	\$27.50	\$110.00
2	2 3/8 Lite Load Cups	\$27.50	\$55.00
4	Oil Saver Rubbers	\$16.00	\$64.00
1	Tubing Swab	\$125.00	\$125.00
	11/01/04 Work Ticket #1512		
9	Rig #1 Operator & 2 men	\$150.00	\$1,350.00
2	Travel	\$100.00	\$200.00
6	2 3/8 Wire Cups	\$29.50	\$177.00
3	Oil Saver Rubbers	\$16.00	\$48.00
1	Tubing Swab	\$125.00	\$125.00
	11/02/04 Work Ticket #1513		
9.5	Rig #1 Operator & 2 men	\$150.00	\$1,425.00
1	Travel	\$100.00	\$100.00
PAID		SubTotal	\$18,475.00
		Tax	
		TOTAL	

APR 19 2005

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 09 2007

CONSERVATION DIVISION
WICHITA, KS

Operator: Ronald D. Blubaugh
 Well: Schwartz #1
 Location: 585' FSL & 1955' FEL Sec. 21-27S-7W
 Kingman Co., KS
 API #: 15-095-20507-00-01

Tally Report

Zero-KB 5 ft. # Joints 91 Casing OD 4.5" Weight 10.5 New/Used New Grade J-55 STC/LTC STC 0 0 0 0 0 0

Jt.	Length	Cumm Footage	Jt.	Length	Cumm Footage	Jt.	Length	Cumm Footage	Jt.	Length	Cumm Footage	Jt.	Length	Cumm Footage
1	44.23	44.23	26	44.10	1151.21	51	44.30	2258.77	76	44.22	3365.64	101	0.00	4029.68
2	44.25	88.48	27	44.24	1195.45	52	44.27	2303.04	77	44.26	3409.90	102	0.00	4029.68
3	44.33	132.81	28	44.27	1239.72	53	44.26	2347.30	78	44.25	3454.15	103	0.00	4029.68
4	44.30	177.11	29	44.23	1283.95	54	44.28	2391.58	79	44.28	3498.43	104	0.00	4029.68
5	44.30	221.41	30	44.27	1328.22	55	44.38	2435.96	80	44.36	3542.79	105	0.00	4029.68
6	44.27	265.68	31	44.26	1372.48	56	44.30	2480.26	81	44.25	3587.04	106	0.00	4029.68
7	44.31	309.99	32	44.33	1416.81	57	44.30	2524.56	82	44.29	3631.33	107	0.00	4029.68
8	44.32	354.31	33	44.35	1461.16	58	44.27	2568.83	83	44.37	3675.70	108	0.00	4029.68
9	44.23	398.54	34	44.34	1505.50	59	44.07	2612.90	84	44.04	3719.74	109	0.00	4029.68
10	44.08	442.62	35	44.32	1549.82	60	44.31	2657.21	85	44.34	3764.08	110	0.00	4029.68
11	44.30	486.92	36	44.32	1594.14	61	44.25	2701.46	86	44.30	3808.38	111	0.00	4029.68
12	44.35	531.27	37	44.30	1638.44	62	44.25	2745.71	87	44.16	3852.54	112	0.00	4029.68
13	44.26	575.53	38	44.27	1682.71	63	44.33	2790.04	88	44.26	3896.80	113	0.00	4029.68
14	44.30	619.83	39	44.31	1727.02	64	44.27	2834.31	89	44.36	3941.16	114	0.00	4029.68
15	44.35	664.18	40	44.38	1771.40	65	44.30	2878.61	90	44.27	3985.43	115	0.00	4029.68
16	44.30	708.48	41	44.34	1815.74	66	44.33	2922.94	91	44.25	4029.68	116	0.00	4029.68
17	44.29	752.77	42	44.28	1860.02	67	44.40	2967.34	92	0.00	4029.68	117	0.00	4029.68
18	44.25	797.02	43	44.32	1904.34	68	44.30	3011.64	93	0.00	4029.68	118	0.00	4029.68
19	44.28	841.30	44	44.30	1948.64	69	44.26	3055.90	94	0.00	4029.68	119	0.00	4029.68
20	44.31	885.61	45	44.28	1992.92	70	44.29	3100.19	95	0.00	4029.68	120	0.00	4029.68
21	44.38	929.99	46	44.32	2037.24	71	44.36	3144.55	96	0.00	4029.68	121	0.00	4029.68
22	44.28	974.27	47	44.32	2081.56	72	44.29	3188.84	97	0.00	4029.68	122	0.00	4029.68
23	44.29	1018.56	48	44.26	2125.82	73	44.24	3233.08	98	0.00	4029.68	123	0.00	4029.68
24	44.32	1062.88	49	44.35	2170.17	74	44.05	3277.13	99	0.00	4029.68	124	0.00	4029.68
25	44.23	1107.11	50	44.30	2214.47	75	44.29	3321.42	100	0.00	4029.68	125	0.00	4029.68
Total	1107.11		1107.36			1106.95			708.26			0.00		

Column	Tallied Footage	Tallied # Joints	Run Footage	Run # Joints	Comments
1	1107.11	25	1107.11	25	
2	1107.36	25	1107.36	25	
3	1106.95	25	1106.95	25	
4	708.26	16	708.26	16	
5	0.00	0	0.00	0	
6	0.00	0	0.00	0	
7	0.00	0	0.00	0	
8	0.00	0	0.00	0	
9	0.00	0	0.00	0	
10	0.00	0	0.00	0	
Total	4029.68	91	4029.68	91	
Shoe Joint + Packer Shoe			13.35	1	
Casing below KB*			5.00		
Shoe @			4048.03	92	
Float @			4034.68		

RTD 4053
 Tally TD Did not tag

RECEIVED
 KANSAS CORPORATION COMMISSION
 AUG 09 2007
 CONSERVATION DIVISION
 WICHITA, KS

MUD-CO / SERVICE MUD INC.

100 S. Main, Suite 405 / Wichita, KS 67202 / 316-264-2814

DRILLING MUD REPORT

REPORT NO. _____

DATE _____ 20__	DEPTH _____
API WELL NO. _____	STATE _____ COUNTY _____

OPERATOR _____	CONTRACTOR _____	RIG NO. _____
ADDRESS _____	ADDRESS _____	SPUD DATE _____
REPORT FOR MR. _____	REPORT FOR MR. _____	SECTION, TOWNSHIP, RANGE _____

WELL NAME AND NO. _____	FIELD OR BLOCK NO. _____	COUNTY _____	STATE _____
-------------------------	--------------------------	--------------	-------------

OPERATION		CASING		MUD VOLUME (BBL)		CIRCULATION DATA	
PRESENT ACTIVITY _____		SURFACE		HOLE PITS		PUMP SIZE X IN.	
BIT SIZE (IN.) _____	NO. _____	IN. at _____ FT.	INTERMEDIATE	TOTAL CIRCULATING VOLUME		ANNULAR VEL. (FT./MIN.) _____	
DRILL PIPE SIZE _____	TYPE _____	IN. at _____ FT.	PRODUCTION OR LINER	IN STORAGE		OPPOSITE DP _____	
DRILL COLLAR SIZE _____	LENGTH _____	IN. at _____ FT.	MUD TYPE _____			OPPOSITE COLLAR _____	
						CIRCULATING PRESSURE PSI _____	
						BOTTOMS UP (MIN.) _____	
						SYSTEM TOTAL (MIN.) _____	

Sample from <input type="checkbox"/> Flowline <input type="checkbox"/> Pit	Flowline Temperature _____ °F	MUD PROPERTIES	DAILY COST	CUMULATIVE COST
--	-------------------------------	----------------	------------	-----------------

Time Sample Taken _____ AM _____ PM	Depth (ft) _____	Weight <input type="checkbox"/> (ppg) <input type="checkbox"/> (lb/cu ft)	Mud Gradient (psi/ft) _____	Funnel Viscosity (sec/qt) API at _____ °F	Plastic Viscosity cp at _____ °F	Yield Point (lb/100 sq ft) _____	Gel Strength (lb/100 sq ft) 10 sec/10 min _____ / _____ / _____	pH <input type="checkbox"/> Strip <input type="checkbox"/> Meter	Filtrate API (ml/30 min) _____	Cake Thickness 32nd in API <input type="checkbox"/> HP-HT <input type="checkbox"/>	Alkalinity, Mud (P _m) _____	Alkalinity, Filtrate (P _f /M _f) _____ / _____ / _____	Salt <input type="checkbox"/> ppm <input type="checkbox"/> gpg Chloride <input type="checkbox"/> ppm <input type="checkbox"/> gpg	Calcium <input type="checkbox"/> ppm <input type="checkbox"/> Gyp (ppb)	Sand Content (% by Vol) _____	Solids Content (% by Vol) _____	Oil Content (% by Vol) _____	Water Content (% by Vol) _____	L.C.M. #/bbl _____	Preservative #/bbl _____
-------------------------------------	------------------	---	-----------------------------	---	----------------------------------	----------------------------------	---	--	--------------------------------	--	---	--	---	---	-------------------------------	---------------------------------	------------------------------	--------------------------------	--------------------	--------------------------

MUD PROPERTIES SPECIFICATIONS		
WEIGHT _____	VISCOSITY _____	FILTRATE _____
BY AUTHORITY <input type="checkbox"/> OPERATOR'S WRITTEN <input type="checkbox"/> DRILLING CONTRACTOR <input type="checkbox"/> OPERATOR'S REPRESENTATIVE <input type="checkbox"/> OTHER		

MATERIALS RECOMMENDED

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 09 2007
CONSERVATION DIVISION
WICHITA, KS

MUD ON HAND/USED		MUD ON HAND/USED	
<input type="checkbox"/>	Premium Gel	<input type="checkbox"/>	Drillpac
<input type="checkbox"/>	Soda Ash	<input type="checkbox"/>	C/S Hulls
<input type="checkbox"/>	Caustic Soda	<input type="checkbox"/>	Multi Seal
<input type="checkbox"/>	Super Lig	<input type="checkbox"/>	Cedar Fiber
<input type="checkbox"/>	Lime	<input type="checkbox"/>	Cello Flake
<input type="checkbox"/>		<input type="checkbox"/>	
<input type="checkbox"/>		<input type="checkbox"/>	
<input type="checkbox"/>		<input type="checkbox"/>	
<input type="checkbox"/>		<input type="checkbox"/>	

THE RECOMMENDATIONS MADE HEREON SHALL NOT BE CONSTRUED AS AUTHORIZING THE INFRINGEMENT OF ANY VALID PATENT, AND ARE MADE WITHOUT ASSUMPTION OF ANY LIABILITY BY MUD-CO / SERVICE MUD, INC. OR ITS AGENTS, AND ARE STATEMENTS OF OPINION ONLY.

REPRESENTATIVE _____	HOME ADDRESS _____	TELEPHONE _____
MOBILE UNIT _____	WAREHOUSE LOCATION _____	TELEPHONE _____

MUD-CO / SERVICE MUD INC.

100 S. Main, Suite 405 / Wichita, KS 67202 / 316-264-2814

DRILLING MUD REPORT

REPORT NO. _____

DATE _____	20	DEPTH _____
API WELL NO. _____	STATE _____	COUNTY _____

OPERATOR _____	CONTRACTOR _____	RIG NO. _____
ADDRESS _____	ADDRESS _____	SPUD DATE _____
REPORT FOR MR. _____	REPORT FOR MR. _____	SECTION, TOWNSHIP, RANGE _____

WELL NAME AND NO. _____	FIELD OR BLOCK NO. _____	COUNTY _____	STATE _____
-------------------------	--------------------------	--------------	-------------

OPERATION PRESENT ACTIVITY		CASING SURFACE		MUD VOLUME (BBL)		CIRCULATION DATA			
BIT SIZE (IN.)	NO.	IN. at	FT.	HOLE	PITS	PUMP SIZE	X	IN.	ANNULAR VEL. (FT./MIN.)
DRILL PIPE SIZE	TYPE	INTERMEDIATE	FT.	TOTAL CIRCULATING VOLUME		PUMP MAKE			OPPOSITE DP
DRILL COLLAR SIZE	LENGTH	PRODUCTION OR LINER	FT.	IN STORAGE		MODEL			OPPOSITE COLLAR
		IN. at	FT.			BBL/STROKE	STROKE/MIN		CIRCULATING PRESSURE PSI
		MUD TYPE				BBL./MIN.			BOTTOMS UP (MIN.)
									SYSTEM TOTAL (MIN.)

Sample from <input type="checkbox"/> Flowline <input type="checkbox"/> Pit	MUD PROPERTIES	DAILY COST	CUMULATIVE COST
--	----------------	------------	-----------------

Time Sample Taken _____ AM _____ PM	MUD PROPERTIES SPECIFICATIONS		
Depth (ft) _____	WEIGHT _____	VISCOSITY _____	FILTRATE _____
Weight <input type="checkbox"/> (ppg) <input type="checkbox"/> (lb/cu ft)	BY AUTHORITY <input type="checkbox"/> OPERATOR'S WRITTEN <input type="checkbox"/> DRILLING CONTRACTOR		
Mud Gradient (psi/ft) _____	<input type="checkbox"/> OPERATOR'S REPRESENTATIVE <input type="checkbox"/> OTHER		
Funnel Viscosity (sec/qt) API at _____ °F	MATERIALS RECOMMENDED		
Plastic Viscosity cp at _____ °F			
Yield Point (lb/100 sq ft) _____			
Gel Strength (lb/100 sq ft) 10 sec/10 min _____ / _____ / _____			
pH <input type="checkbox"/> Strip <input type="checkbox"/> Meter			
Filtrate API (ml/30 min) _____			
Cake Thickness 32nd in API <input type="checkbox"/> HP-HT <input type="checkbox"/>			
Alkalinity, Mud (P _m) _____			
Alkalinity, Filtrate (P _f /M _f) _____ / _____ / _____			
Salt <input type="checkbox"/> ppm <input type="checkbox"/> gpg Chloride <input type="checkbox"/> ppm <input type="checkbox"/> gpg			
Calcium <input type="checkbox"/> ppm <input type="checkbox"/> Gyp (ppb)			
Sand Content (% by Vol)			
Solids Content (% by Vol)			
Oil Content (% by Vol)			
Water Content (% by Vol)			
L.C.M. #/bbl			
Preservative #/bbl			

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 09 2007

CONSERVATION DIVISION
WICHITA, KS

MUD ON HAND/USED	MUD ON HAND/USED
<input type="checkbox"/>	<input type="checkbox"/>
Premium Gel	Drillpac
Soda Ash	C/S Hulls
Caustic Soda	Multi Seal
Super Lig	Cedar Fiber
LiMe	Cello Flake
<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/>	<input type="checkbox"/>

THE RECOMMENDATIONS MADE HEREON SHALL NOT BE CONSTRUED AS AUTHORIZING THE INFRINGEMENT OF ANY VALID PATENT, AND ARE MADE WITHOUT ASSUMPTION OF ANY LIABILITY BY MUD-CO / SERVICE MUD, INC. OR ITS AGENTS, AND ARE STATEMENTS OF OPINION ONLY.

REPRESENTATIVE _____	HOME ADDRESS _____	TELEPHONE _____
MOBILE UNIT _____	WAREHOUSE LOCATION _____	TELEPHONE _____



INVOICE NO.
Date 10-20-04
Customer ID

Subject to Correction

FIELD ORDER

8827

Lease Schwartz	Well # 30000	Legal 21-375-7W
County Kingman	State KS	Station Pratt
Depth 3908' - 3914'	Formation Missouri	Shoe Joint
Casing 4 1/2" 10.5#/ft	Casing Depth 4033	TD
Customer Representative Robert Jewelllyn	Treater Clarence R. Messich	Job Type Acid Pump / New Well

CHARGE

AFE Number	PO Number
------------	-----------

Materials Received by **X**

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
A 302	500 gal.	15% HCl, Pratt				
A 312	500 gal.	FE Acid Conversion				
A 311	500 gal.	ME Acid Conversion				
E 110	1 gal.	AHIB-1EP				
E 101	4000	Heavy Vehicle Mileage 1-way				
E 101	4000	Private Mileage 1-way				
E 201	1 hr	Acid Pump Service 12-3, 00-100				
		Discounted Price =		\$1,689.30		
		Plus taxes				

pd 6-7-05
OK 1051
\$1689.30

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 09 2007
CONSERVATION DIVISION
WICHITA, KS



TREATMENT REPORT

Customer ID		Date	
Customer Ronnie Blubaugh		10-20-04	
Lease Schwarz 12		Lease No.	Well # 2.0000

Field Order # 10237	Station Pratt	Casing 4 1/2" I.D. 13.75" O.D.	Depth 4033	County Kingman	State KS
Type Job Acid Pump - New Well			Formation Missouri	Legal Description 21-27S-7W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2" I.D. 13.75" O.D.	Tubing Size 3 1/2" I.D. 10.75" O.D.	Shots/Ft 2		Acid 3000 gal 15% HCl / 5%		RATE	PRESS	ISIP
Depth 4033'	Depth	From 3909'	To 3914'	Pre Pad		Max 6	1500	700
Volume 20.111	Volume	From	To	Pad		Min 3	1000	10 Min.
Max Press 1500	Max Press	From	To	Frac		Avg 3	1250	15 Min.
Well Connection 2 1/2" Conn.	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush 6360 27 hcl		Gas Volume		Total Load 7500

Customer Representative Robert Lemelton	Station Manager Dave Aubry	Treater Charles R. Alessich
--	-------------------------------	--------------------------------

Service Units	109	25						
---------------	-----	----	--	--	--	--	--	--

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:30					Trucks with location and hold safety meeting
11:30				4	Start Acid
11:45			12	0.9	Start flush
11:55			61.5		Completed
12:01	150		61.8		Put up 2 1/2" annulus packer to be done
12:04	1100		62.4	.3	Zone finishing
	1100		63.5	.3	zone
12:06	1100		65	.45	zone
12:08	1200		70	.6	zone
12:08	1200		75		ISIP
12:30	1000				Good flow
					Job Complete
					Thanks
					Charles R. Alessich

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 09 2007

CONSERVATION DIVISION
WICHITA, KS



TREATMENT REPORT

Customer ID		Date	
Customer RONALD D. BLUBRUGH		10-22-04	
Lease SCHWARTZ #		Lease No.	Well #
Field Order # 8735	Station Pratt, KS	Casing 4 1/2	Depth 4033
Type Job FRAC NEW WELL		County Kingman	State KS
Formation MISSISSIPPI		Legal Description SEC. 21-37S-9W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2	Tubing Size	Shots/Ft 35PF		Acid	RATE	PRESS	ISIP	
Depth 4033	Depth	From 3908	To 3914	Pre Pad	Max 12.1	1463	5 Min. 1280	
Volume 6000 GALS.	Volume	From	To	Pad 6000 GALS.	Min 12.0	259	10 Min. 764	
Max Press 2500	Max Press	From	To	Frac 10,000 GALS	Avg 12.0	1130	15 Min. 549	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush 2800 GALS	Gas Volume		Total Load 49738LS	

Customer Representative BOB	Station Manager DAVE AUSTY	Treater KEITH BEBENT			
Service Units	110	237	248	237-452	312-428

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:00					Called out to
7:00					ON LOCATION
10:15					SET UP READY TO PUMP - HOLD SAFETY MEET
10:25	2700				PRESSURE TEST 5200
10:27	116		0	0	START 6000 GAL PAD
10:32	259		54.8	12.0	HOLE LOADED ESTABLISH RATE
10:39	1180		133	12.0	START 2000 GAL STAGE WITH 1LB 20/40 AND
10:43	1130		183	12.2	START 2000 GAL STAGE WITH 2LB 20/40 AND
10:44	1132		195	12.2	1LB 20/40 ON BOTTOM
10:47	1050		235	12.1	START 2000 GAL STAGE WITH 2 1/2 LB 20/40
10:48	1060		245	12.1	2LB 20/40 ON BOTTOM
10:51	998		288	12.1	START 2000 GAL STAGE WITH 3 1/2 LB 12/20
10:51	980		297	12.1	2 1/2 LB 20/40 ON BOTTOM
10:56	1102		341	12.1	START 1000 GAL STAGE WITH 3LB 12/20
10:56	1104		350	12.1	2 1/2 LB 12/20 ON BOTTOM
10:58	1150		368	12.1	START 1000 GAL STAGE WITH 3LB 12/20 ALFRAL
11:00	1180		398	12.1	START 2800 5GAL FLUSH RECEIVED
11:01	1190		403	12.1	3LB 12/20 ON BOTTOM
11:03	1350		430	12.0	3LB 12/20 ALFRAL ON BOTTOM
11:06	1463		459	12.0	FLUSH IN SHUT DOWN
11:06	1280				ISIP

RECEIVED
 IOWA CORPORATION COMMISSION
AUG 09 2007
 CONSERVATION DIVISION
 WICHITA, KS

Acid Services, LLC.

Ronald D. Blubaugh
 Schwartz #1 OWWO
 Kingman County, KS. Sec.21-27S-7W
 Profrac 25 Frac Procedure
 Mississippi

Pump Schedule

Rate (bpm): 12			Est. Pressure (psi): 1,000						
Stage	Volume (gals)	Prop Conc (ppg)	Fluid Type	Proppant Type & Mesh	Lbs Per Stage	Slurry BBLs	Cum. BBLs	Stage Time	Lbs per Minute
1	6,000		Profrac 25	PAD		142.9	142.9	11.90	#DIV/0!
							142.9		#DIV/0!
2	2,000	1.00	Profrac 25	20/40 Brady	2,000	49.8	192.6	4.15	482
3	2,000	2.00	Profrac 25	20/40 Brady	4,000	52.0	244.6	4.33	924
4	2,000	2.50	Profrac 25	20/40 Brady	5,000	53.0	297.7	4.42	1131
5	2,000	2.50	Profrac 25	12/20 Brady	5,000	53.0	350.7	4.42	1131
6	1,000	3.00	Profrac 25	12/20 Brady	3,000	27.1	377.8	2.26	1330
7	1,000	3.00	Profrac 25	12/20 Resin Coated	3,000	27.1	404.8	2.26	1330
							404.8		#DIV/0!
							404.8		#DIV/0!
							404.8		#DIV/0!
							404.8		#DIV/0!
Flush	2,800		Hydravis 25			66.7	471.5	5.56	
18,800 Gals. Pumped					22,000	Lbs. Total Proppant Pumped			
1,200 Gals. Tank Bottoms					471.5	Bbls. Total Slurry Pumped			
20,000 Gals. Total Required					39.29	Minutes Total Time Elapsed			

Percent Pad 37.50%

RECEIVED
 KANSAS CORPORATION COMMISSION

AUG 09 2007

CONSERVATION DIVISION
 WICHITA, KS